<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action							
NAB 1520129929	OPERATOR Initial Report Final Report						
Name of Company Sandlott Energy 154329 Contact Jackie Grewer							
Address P.O. Portil Louinplan 19. M. 88260 Telephone No. 575 631 4592							
Facility Name Reslev UNICS # 61 > Flow line Facility Type Flow line							
Surface Owner N M SLO Mineral Owner	Lease No. 30 - 015 - 02146						
LOCATION OF RELEASE							
Unit Letter Section Township Range Feet from the No	rth/South Line Feet from the East/West Line County						
C 32 185 28E	Eddy						
Latitude 32.710757 Longitude 140, 201069							
	Volume of Release 46h/5 Volume Recovered						
Source of Release Flow line	Date and Hour of Occurrence Date and Hour of Discovery						
Was Immediate Notice Given?	If YES, To Whom?						
☐ Yes ☐ No 🗹 Not Requir							
By Whom? Was a Watercourse Reached?	Date and Hour If YES, Volume Impacting the Watercourse.						
Yes No	NM OIL CONSERVATION						
If a Watercourse was Impacted, Describe Fully.*	ARTESIA DISTRICT						
ν_{ρ}	JUL 1 4 2015						
/A	= 1010						
Describe Cause of Problem and Remedial Action Taken.*	RECEIVED						
Leak in Flow line less than Sbbls Describe Area Affected and Cleanup Action Taken.* Dug oil Stained Soil out, Dug down 1/2 Ft havled 2 yards Stained oil to R360 will replace with good Soil and resead							
Describe Area Affected and Cleanup Action Taken.*	down 1/2 Ft housed 2 MRds						
Dug oil Stained Soil out, Di	is a slace with good soil and resead						
Stained oil to K360 will refince with							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.							
	OIL CONSERVATION DIVISION						
Signature: Signature	Cimal D. Willy M						
Printed Name: JACKie Brewer	Approved by District Supervisor:						
Title: OPCIATOR	Approval Date: 712015 Expiration Date: NIA						
E-mail Address: brewer 212 @ aol. com							
1 1	Conditions of Approval: Attached Attached						
Attach Additional Sheets If Negoccari SUDMIT DEMEDIATION DOODOCAL NO							
,	ATER THAN: \$12015 2RP- 3131						

R360 Permian Basin, LLC
P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.r360environmentalsolutions.com

			NMOCD Order R	9166	ນ ໍ້	IA
Bill to				3rd	Party Ticket	
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☐ Tank Bottoms	Other Mate	rial (List Description	Below)	Receiving Ar	ea	
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I hereby certify that a			iFICATION STATE			nental Protection Agency's Ju
1988 regulatory deter	mination, the abov	e described waste	is: (Check the app	ropriate classifica	ition)	
RCRA Exempt: waste.	Oil field wastes g	enerated from oil a	and gas exploration	and production	operations and	are not mixed with non-exem
` <u></u>	empt: Oil field was	ste which is non-h	nazardous that doe	s not exceed the	e minimum star	ndards for waste hazardous t
characteristics esta	iblished in RCRA re	egulations, 40 CFR	261.21-261.24, or	listed hazardous	waste as defined	l in 40 CFR, part 261, subpart l ardous. (Check the appropria
items)	oriowing document	tation is attached to	o demonstrate the a	ibove-described v	vaste is non-naz	. Check the appropria
MSDS Information	n 🔲 RCRA Haza	ardous Waste Anal	ysis 🚨 Process I	Knowledge 🚨 (Other (Provide d	escription above)
R360 Approval #						
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Agent (Signature	e)	and a second and a second			AMINANI	
R360 Representati			The September of	المستقدي معتمون المعاوم (1) ما مان ا	Tic	Total
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Form C138