

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

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Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



July 7, 2015

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-421
Administrative Application Reference No. pJAG1515947031

Devon Energy Production Company, L.P.
Attention: Ms. Erin Workman

Pursuant to your application received on June 9, 2015, Devon Energy Production Company, L.P. (OGRID 6137) is hereby authorized to surface commingle oil and gas production from the following pools located in Section 28, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico;

Hackberry; Bone Spring (29345)
Hackberry; Bone Spring, East (96746)

and from the following diversely owned federal leases in said Section, Township, and Range in Eddy County, New Mexico.

Lease: Federal Lease NMLC-063622
Description: N/2 N/2 Hackberry; Bone Spring Pool
Well: Bellatrix "28" Federal Com. Well No. 1H

Lease: Communization Agreement CA-130540
Description: S/2 N/2 Hackberry; Bone Spring Pool
Well: Bellatrix "28" Federal Com. Well No. 2H

Lease: Communization Agreement CA-131391
Description: N/2 S/2 Hackberry; Bone Spring Pool
Wells: Bellatrix "28" Federal Com. Well No. 3H and Bellatrix "28" Federal Com. Well No. 7H

Lease: Communization Agreement CA-133044
Description: S/2 S/2 Hackberry; Bone Spring, East Pool
Wells: Bellatrix "28" Federal Com. Well No. 4H and Bellatrix "28" Federal Com. Well No. 8H

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Bellatrix "28" Federal Well No. 1H and Bellatrix 28 Fed. Com Well No.2H shared tank battery (CTB) located in Unit A of Section 29, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

Oil and gas production within each of the four leases shall be determined by monthly well test. Oil and gas production between each of the four leases shall be separately and continuously metered prior to commingling for sale.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

The operator shall notify the Artesia District office of the Division upon commencement of commingling operations.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Artesia
Bureau of Land Management – Carlsbad