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# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

March 27, 2013



Mr. Mike Bratcher Oil Conservation Division 811 S. First St. Artesia, NM 88210

RE: NDDUP Unit #54 30-015-25645 Section 19, T19S-R25E Eddy County, New Mexico

Dear Mr. Bratcher,

Yates Petroleum Corporation would like to submit the enclosed documents for closure of the above captioned well. These documents are being submitted in response to the C-141 Initial report submitted 3/25/13.

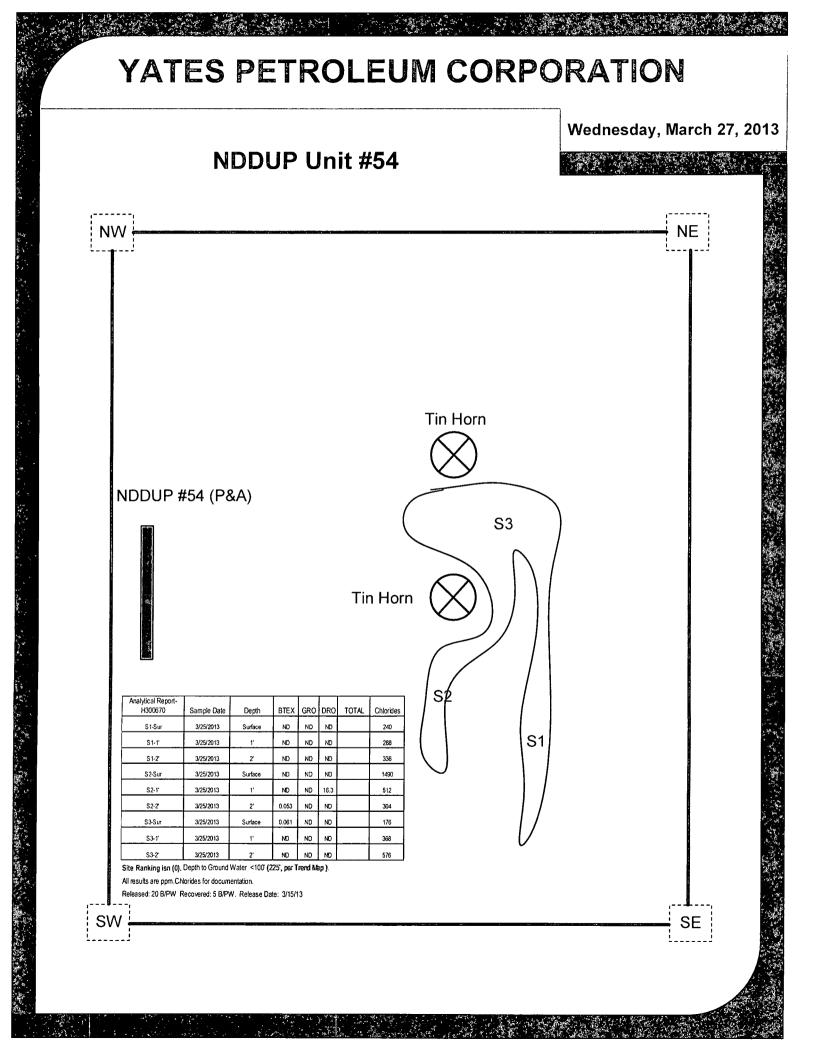
The impacted area was caused by a water line break that crossed through the eastside of the NDDUP Unit #54 reclaimed well site. The attached documents include a drawing of the impacted area along with approximate sample points, results summary table, and analytical sample results. The area was sampled at the surface, 1', and 2' depth.

If there are no objections, Yates Petroleum Corporation will submit a C-141 Final for closure of the site. Please feel free to contact me with any questions (575) 748-4350.

Thank You,

Am Course

Lupe Carrasco Environmental Regulatory Agent Yates Petroleum Corporation



Analytical Report- H300670	Sample Date	Depth	BTEX	GRO	DRO	TOTAL	Chlorides
S1-Sur	3/25/2013	Surface	ND	ND	ND		240
S1-1'	3/25/2013	1'	ND	ND	ND		288
S1-2'	3/25/2013	2'	ND	ND	ND		336
S2-Sur	3/25/2013	Surface	ND	ND	ND		1490
S2-1'	3/25/2013	1'	ND	ND	16.3		512
S2-2'	3/25/2013	2'	0.053	ND	ND		304
S3-Sur	3/25/2013	Surface	0.061	ND	ND		176
S3-1'	3/25/2013	1'	ND	ND	ND		368
S3-2'	3/25/2013	2'	ND	ND	ND		576

Site Ranking isn (0). Depth to Ground Water <100' (225', per Trend Map ).

All results are ppm.Chlorides for documentation.

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Released: 20 B/PW Recovered: 5 B/PW. Release Date: 3/15/13



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March 27, 2013

LUPE CARRASCO

Yates Energy Petroleum Corp

105 S 4th Street

Artesia, NM 88210

RE: NDDUP #54

Enclosed are the results of analyses for samples received by the laboratory on 03/20/13 10:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list on accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg S-Keene 

Celey D. Keene Lab Director/Quality Manager



Yates Energy Petroleum Corp LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	03/20/2013	Sampling Date:	03/19/2013
Reported:	03/27/2013	Sampling Type:	Soil
Project Name:	NDDUP #54	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	EDDY CO, NM		

## Sample ID: S1- SUR (H300670-01)

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BTEX 8021B	mg,	/kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/25/2013	ND	1.81	90.3	2.00	23.9	
Toluene*	<0.050	0.050	03/25/2013	ND	1.79	89.7	2.00	24.1	
Ethylbenzene*	<0.050	0.050	03/25/2013	ND	1.83	91.7	2.00	24.6	
Total Xylenes*	<0.150	0.150	03/25/2013	ND	5.31	88.5	6.00	24.4	
Total BTEX	<0.300	0.300	03/25/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	104 9	89.4-12	6						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	03/22/2013	ND	432	108	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	03/21/2013	ND	211	106	200	9.03	
DRO >C10-C28	<10.0	10.0	03/21/2013	ND	202	101	200	9.86	
Surrogate: 1-Chlorooctane	100 9	65.2-14	0					·····	

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#### \*=Accredited Analyte

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Celez Di Kune

Celey D. Keene, Lab Director/Quality Manager



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## Analytical Results For:

Yates Energy Petroleum Corp LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	03/20/2013	Sampling Date:	03/19/2013
Reported:	03/27/2013	Sampling Type:	Soil
Project Name:	NDDUP #54	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	EDDY CO, NM		

## Sample ID: S1- 1' (H300670-02)

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BTEX 8021B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/25/2013	ND	1.81	90.3	2.00	23.9	
Toluene*	<0.050	0.050	03/25/2013	ND	1.79	89.7	2.00	24.1	
Ethylbenzene*	<0.050	0.050	03/25/2013	ND	1.83	91.7	2.00	24.6	
Total Xylenes*	<0.150	0.150	03/25/2013	ND	5.31	88.5	6.00	24.4	
Total BTEX	<0.300	0.300	03/25/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	104 9	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW				<u></u>	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	03/22/2013	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	03/21/2013	ND	211	106	200	9.03	
DRO >C10-C28	<10.0	10.0	03/21/2013	ND	202	101	200	9.86	
Surrogate: 1-Chlorooctane	96.2 9	65.2-14	0			······································			
Surrogate: 1-Chlorooctadecane	109 %	63.6-15	4						

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Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager



Yates Energy Petroleum Corp LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	03/20/2013	Sampling Date:	03/19/2013
Reported:	03/27/2013	Sampling Type:	Soil
Project Name:	NDDUP #54	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	EDDY CO, NM		

## Sample ID: S1- 2' (H300670-03)

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BTEX 8021B	mg/	kg	Analyze	d By: AP			·		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/25/2013	ND	1.81	90.3	2.00	23.9	
Toluene*	<0.050	0.050	03/25/2013	ND	1.79	89.7	2.00	24.1	
Ethylbenzene*	<0.050	0.050	03/25/2013	ND	1.83	91.7	2.00	24.6	
Total Xylenes*	<0.150	0.150	03/25/2013	ND	5.31	88.5	6.00	24.4	
Total BTEX	<0.300	0.300	03/25/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	103 9	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	03/22/2013	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	03/22/2013	ND	211	106	200	9.03	
DRO >C10-C28	<10.0	10.0	03/22/2013	ND	202	101	200	9.86	
Surrogate: 1-Chlorooctane	85.2 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	111 %	63.6-15							

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Celey Di Kune

Celey D. Keene, Lab Director/Quality Manager



Yates Energy Petroleum Corp LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	03/20/2013	Sampling Date:	03/19/2013
Reported:	03/27/2013	Sampling Type:	Soil
Project Name:	NDDUP #54	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	EDDY CO, NM		

### Sample ID: S2- SUR (H300670-04)

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BTEX 8021B	mg/	kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	03/25/2013	ND	1.81	90.3	2.00	23.9	
Toluene*	<0.050	0.050	03/25/2013	ND	1.79	89.7	2.00	24.1	
Ethylbenzene*	<0.050	0.050	03/25/2013	ND	1.83	91.7	2.00	24.6	
Total Xylenes*	<0.150	0.150	03/25/2013	ND	5.31	88.5	6.00	24.4	
Total BTEX	<0.300	0.300	03/25/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	104 9	% 89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Chloride	1490	16.0	03/22/2013	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10	<10.0	10.0	03/22/2013	ND	211	106	200	9.03	
DRO >C10-C28	<10.0	10.0	03/22/2013	ND	202	101	200	9.86	
Surrogate: 1-Chlorooctane	89.6	65.2-14	0						
Surrogate: 1-Chlorooctadecane	111 9	6 63.6-15							

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Celey D. Keene, Lab Director/Quality Manager

Page 5 of 12



Yates Energy Petroleum Corp LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	03/20/2013	Sampling Date:	03/19/2013
Reported:	03/27/2013	Sampling Type:	Soil
Project Name:	NDDUP #54	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	EDDY CO, NM		

## Sample ID: S2- 1' (H300670-05)

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BTEX 8021B	mg/	kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/25/2013	ND	1.81	90.3	2.00	23.9	
Toluene*	<0.050	0.050	03/25/2013	ND	1.79	89.7	2.00	24.1	
Ethylbenzene*	<0.050	0.050	03/25/2013	ND	1.83	91.7	2.00	24.6	
Total Xylenes*	<0.150	0.150	03/25/2013	ND	5.31	88.5	6.00	24.4	
Total BTEX	<0.300	0.300	03/25/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	103 %	6 89.4-12	6			· · · · · · · · · · · · · · · · · · ·			<u> </u>
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	512	16.0	03/22/2013	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
· Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	03/22/2013	ND	211	106	200	9.03	
DRO >C10-C28	16.3	10.0	03/22/2013	ND	202	101	200	9.86	
Surrogate: 1-Chlorooctane	88.3 %	65.2-14	0						<u> </u>
Surrogate: 1-Chlorooctadecane	115%	63.6-15	,						

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Celey Di Kune

Celey D. Keene, Lab Director/Quality Manager



Yates Energy Petroleum Corp LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	03/20/2013	Sampling Date:	03/19/2013
Reported:	03/27/2013	Sampling Type:	Soil
Project Name:	NDDUP #54	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	EDDY CO, NM		

### Sample ID: S2- 2' (H300670-06)

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BTEX 8021B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/25/2013	ND	1.81	90.3	2.00	23.9	
Toluene*	0.053	0.050	03/25/2013	ND	1.79	89.7	2.00	24.1	
Ethylbenzene*	<0.050	0.050	03/25/2013	ND	1.83	91.7	2.00	24.6	
Total Xylenes*	<0.150	0.150	03/25/2013	ND	5.31	88.5	6.00	24.4	
Total BTEX	<0.300	0.300	03/25/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	103 9	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW				_	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	03/22/2013	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	03/22/2013	ND	211	106	200	9.03	
DRO >C10-C28	<10.0	10.0	03/22/2013	ND	202	101	200	9.86	
Surrogate: 1-Chlorooctane	85.8 9	65.2-14	0						
Surrogate: 1-Chlorooctadecane	109 %	63.6-15							

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Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager



Yates Energy Petroleum Corp LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	03/20/2013	Sampling Date:	03/19/2013
Reported:	03/27/2013	Sampling Type:	Soil
Project Name:	NDDUP #54	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	EDDY CO, NM		

## Sample ID: S3- SUR (H300670-07)

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BTEX 8021B	mg/	kg	Analyze	d By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/25/2013	ND	1.81	90.3	2.00	23.9		
Toluene*	0.061	0.050	03/25/2013	ND	1.79	89.7	2.00	24.1		
Ethylbenzene*	<0.050	0.050	03/25/2013	ND	1.83	91.7	2.00	24.6		
Total Xylenes*	<0.150	0.150	03/25/2013	ND	5.31	88.5	6.00	24.4		
Total BTEX	<0.300	0.300	03/25/2013	ND						
Surrogate: 4-Bromofluorobenzene (PIL	102 %	6 89.4-12	6							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: DW						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	176	16.0	03/22/2013	ND	432	108	400	3.64		
TPH 8015M	mg/l	kg	Analyze	d By: MS		-				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	03/22/2013	ND	211	106	200	9.03		
DRO >C10-C28	<10.0	10.0	03/22/2013	ND	202	101	200	9.86		
Surrogate: 1-Chlorooctane	90.5 %	65.2-14	0					······································		
Surrogate: 1-Chlorooctadecane	115 %	63.6-15								

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Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager



Yates Energy Petroleum Corp LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	03/20/2013	Sampling Date:	03/19/2013
Reported:	03/27/2013	Sampling Type:	Soil
Project Name:	NDDUP #54	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	EDDY CO, NM		

## Sample ID: S3- 1' (H300670-08)

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BTEX 8021B	mg	/kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/25/2013	ND	1.81	90.3	2.00	23.9	
Toluene*	<0.050	0.050	03/25/2013	ND	1.79	89.7	2.00	24.1	
Ethylbenzene*	<0.050	0.050	03/25/2013	ND	1.83	91.7	2.00	24.6	
Total Xylenes*	<0.150	0.150	03/25/2013	ND	5.31	88.5	6.00 .	24.4	
Total BTEX	<0.300	0.300	03/25/2013	ND					
Surrogate: 4-Bromofluorobenzene (PIL	103 9	89.4-12	6						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: DW					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	03/22/2013	ND	432	108	400	3.64	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	03/22/2013	ND	211	106	200	9.03	
DRO >C10-C28	<10.0	10.0	03/22/2013	ND	202	101	200	9.86	
Surrogate: 1-Chlorooctane	81.8 \$	65.2-14	0						
Surrogate: 1-Chlorooctadecane	102 %	63.6-15	4						

#### Cardinal Laboratories

#### \*=Accredited Analyte

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Celey Di Keine

Celey D. Keene, Lab Director/Quality Manager



Yates Energy Petroleum Corp LUPE CARRASCO 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received:	03/20/2013	Sampling Date:	03/19/2013
Reported:	03/27/2013	Sampling Type:	Soil
Project Name:	NDDUP #54	Sampling Condition:	Cool & Intact
Project Number:	103-163	Sample Received By:	Jodi Henson
Project Location:	EDDY CO, NM		

### Sample ID: S3- 2' (H300670-09)

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BTEX 8021B	mg/	'kg	Analyze	d By: AP				. <u> </u>		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/25/2013	ND	1.81	90.3	2.00	23.9		
Toluene*	<0.050	0.050	03/25/2013	ND	1.79	89.7	2.00	24.1		
Ethylbenzene*	<0.050	0.050	03/25/2013	ND	1.83	91.7	2.00	24.6		
Total Xylenes*	<0.150	0.150	03/25/2013	ND	5.31	88.5	6.00	24.4		
Total BTEX	<0.300	0.300	03/25/2013	ND						
Surrogate: 4-Bromofluorobenzene (PIL	104 \$	% 89.4-12	6							
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: DW		<u> </u>				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	576	16.0	03/22/2013	ND	432	108	400	3.64		
TPH 8015M	mg/	kg	Analyze	d By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	03/22/2013	ND	211	106	200	9.03		
DRO >C10-C28	<10.0	10.0	03/22/2013	ND	202	101	200	9.86		
Surrogate: 1-Chlorooctane	74.3 9	65.2-14	0						······	
Surrogate: 1-Chlorooctadecane	97.1	63.6-15								

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#### \*=Accredited Analyte

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Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager



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### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below $6^{\circ}$ C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

\*=Accredited Analyte

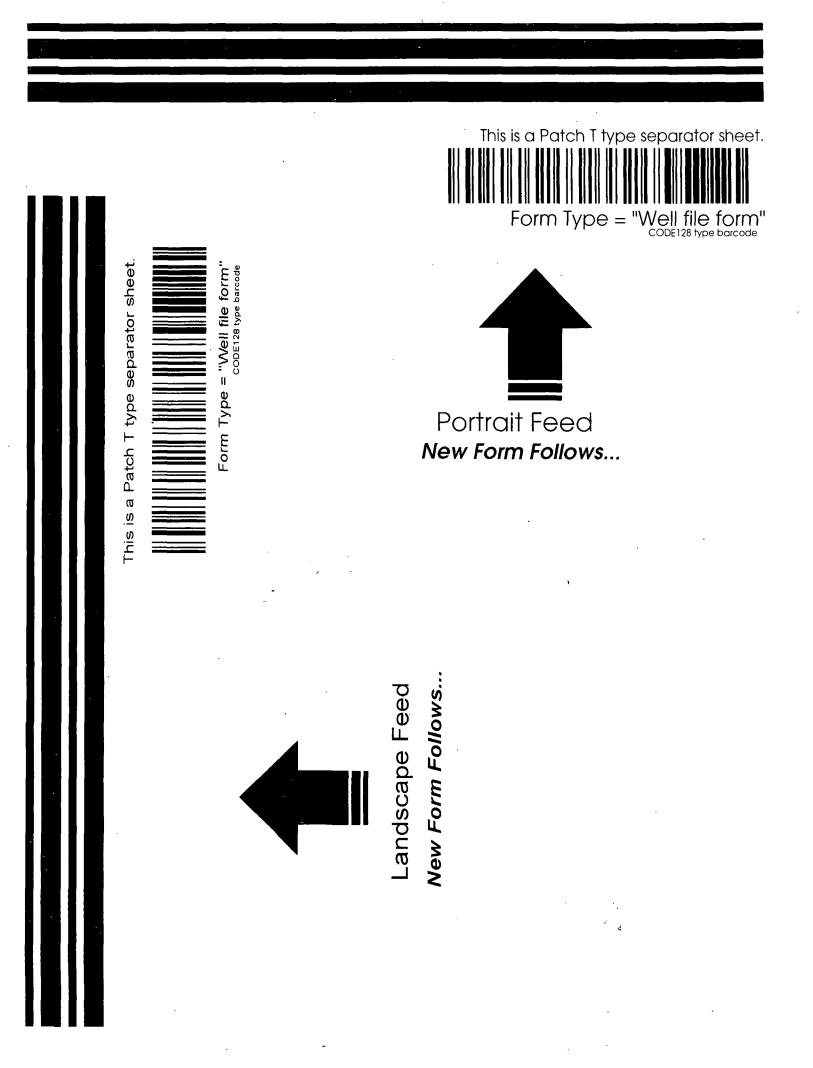
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any daim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by claims, including those for negligence and including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims based upon any of the above stated reasyns or otherwise. Results relate only to the samples identified above. This report shall not exproduced except in full with writen approval of Cardinal Laboratories.

Celey D. Kune

Celey D. Keene, Lab Director/Quality Manager

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	City/State/Zip:	Artesia, NM 88210	<u> </u>						7 7							· .		*	PO #	#: <u>10</u>	) <u>3-16</u>	3			<u> </u>		<u> </u>			<u> </u>
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(lab u:				l Du	Dep	amp	amp	red .	f Cont						Specif	ing Wal	otable	418.1	TX 1005		0	s Ag I		tiles	21B/5			599) . 	AT (F	P I P
B#(				Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	HNO.		H <sub>2</sub> SO4	P	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> None	Other (Specify	DW=Drinki GW = Grot	-Non-P		F   }	Cations (Ca, Mg, Na, K)	SAR / ESP / CEC	tals: A	Volatiles	Semivolatiles	EX 80	O.R.M.	Chlorides	ъ	I HS	Standard TAT
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# Bratcher, Mike, EMNRD

From:	Lupe Carrasco <lcarrasco@yatespetroleum.com></lcarrasco@yatespetroleum.com>
Sent:	Wednesday, April 03, 2013 12:59 PM
To:	Bratcher, Mike, EMNRD
Subject:	NDDUP Unit #54
Follow Up Flag:	Follow up

Completed

Mike,

**Flag Status:** 

As per our conversation on 4/3/2013, and the information submitted, Yates Petroleum Corporation has verbal closure for the NDDUP Unit #54. I will submit a C-141 Final for closure.

Thanks!

Lupe Carrasco Environmental Regulatory Agent Yates Petroleum Corporation Office: (575) 748-4350 Fax: (575) 748-4131 Cell: (575) 513-9074

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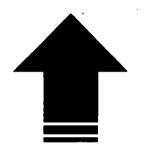
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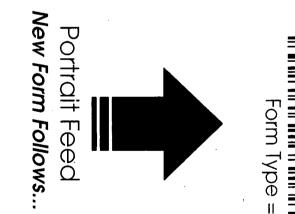


Form Type = "Well file form" CODE128 type barcode



Landscape Feed

New Form Follows...



This is a Patch T type separator sheet.

CODE128 type t

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District II     Energy Mineral       1301 W. Grand Avenue, Artesia, NM 88210     Oil Conse       District III     0il Conse       1000 Rio Brazos Road, Aztec, NM 87410     1220 Sou	f New Mexico s and Natural Resources ervation Division th St. Francis Dr. Fe, NM 87505 RECEIVED APR 04 2013 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
Release Notification	on and Corrective Action
OPER	
Name of CompanyOGRID NumberYates Petroleum Corporation25575	Contact
Yates Petroleum Corporation25575Address	Lupe Carrasco Telephone No.
104 S. 4 <sup>TH</sup> Street	575-748-1471
Facility NameAPI Number	Facility Type
NDDUP Unit #54         30-015-25645	Plugged & Abandoned Well
Surface OwnerMineral OwnerFederalFederal	Lease No.
	DN OF RELEASE
Unit LetterSectionTownshipRangeFeet from theNortB1919S25E660	h/South Line Feet from the East/West Line County North 1980 East Eddy
Latitude_32.6518200	Longitude <u>104.5214100</u>
	E OF RELEASE
Type of Release Produced Water	Volume of ReleaseVolume Recovered20 B/PW5 B/PW
Source of Release	Date and Hour of Occurrence Date and Hour of Discovery
Line Break Was Immediate Notice Given?	3/15/13 3/15/13 If YES, To Whom?
✓ Yes □ No ☑ Not Required	
By Whom? Lupe Carrasco	Date and Hour 3/15/13 3:35 pm
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	N/A
N/A Describe Cause of Problem and Remedial Action Taken.*	
Water line break due to normal wear and age of line, in addition to expan	nsion of the line due to cool nights and warm days. Vacuum truck dispatched to
recover produced water. Crew called to repair line. Describe Area Affected and Cleanup Action Taken.*	
	ken to an NMOCD approved facility. Vertical and horizontal delineation samples
	or documentation. If initial analytical results for TPH & BTEX are under RRAL's
	If the analytical results are above the RRAL's a work plan will be submitted. S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface
Water Body: >1000', SITE RANKING IS 0.	
I hereby certify that the information given above is true and complete to	the best of my knowledge and understand that pursuant to NMOCD rules and
	notifications and perform corrective actions for releases which may endanger he NMOCD marked as "Final Report" does not relieve the operator of liability
	ate contamination that pose a threat to ground water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	does not relieve the operator of responsibility for compliance with any other
	OIL CONSERVATION DIVISION
Signature: Sur Caucaco	11 1
	Approved by District Supervisor:
Printed Name: Lupe Carrasco Title: Environmental Regulatory Agent	Approval Date: 7/15/15 Expiration Date: NA
E-mail Address: lcarrasco@yatespetroleum.com	Conditions of Approval:
	C Attached
Date: Wednesday, April 03, 2013Phone: 575-748-1471Attach Additional Sheets If Necessary	2RP- P. M.X 7.2-1594