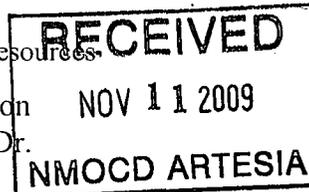


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

PEEM 0416235715

Release Notification and Corrective Action

NMLB0824956279

OPERATOR

Initial Report Final Report

Name of Company	DCP Midstream, LP	Contact	Jon D. Bebbington
Address	10 Desta Drive, Suite 400 West	Telephone No.	432-620-4207
Facility Name	Jackson Booster Station	Facility Type	Natural Gas Compressor Station

Surface Owner	Bureau of Land Management	Mineral Owner	Bureau of Land Management	Lease No.	Jackson Booster
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	28	17S	29E		North		East	Eddy

Latitude 32.8120 Longitude 104.0796

NATURE OF RELEASE

Type of Release	Soil	Volume of Release	7.00 bbl/event	Volume Recovered	3.00 bbl/event
Source of Release	Slop Oil Tank	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.* No water course was impacted.

Describe Cause of Problem and Remedial Action Taken.*
On May 23, 2008 one of DCP's producers flooded the natural gas transportation lines and overwhelmed the tank capacity and a spill occurred both inside and outside of the secondary containment. DCP experienced a failure with the high level alarms that were installed to notify DCP when liquids in the tank reach a preset level. A separate C-141 report was submitted in October of 2008 that addresses remedial action for the north and east sides of the secondary containment. Additional soil staining was noted on the west side of the containment in an inspection by OCD on 8/26/08 and a final C-141 separately addressing this area was required after remediation of the west side of the containment.

Describe Area Affected and Cleanup Action Taken.*
On September 9, 2009 DCP obtained six samples of the affected area for analysis of BTEX, TPH-DRO, and TPH-GRO. Based on the results, DCP flagged the area where elevated levels of BTEX and TPH were detected. On October 1, 2009 a DCP contractor removed approximately one foot of soil from the flagged area. Three samples were obtained on October 5, 2009 of the bottom of the excavated area. The sample results indicated that additional excavation was required. Additional excavation was completed down to the three foot level. Two samples were obtained from the bottom of the excavation on October 19, 2009 and submitted to Cardinal Labs for analysis. Results obtained October 22, 2009 indicated that the remaining soil concentrations of BTEX, TPH-DRO and TPH-GRO are below NMOCD soil remediation action levels. Photographs, sample results, and a sample location diagram are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Printed Name: Jon D. Bebbington

Title: Sr. Environmental Engineer

OIL CONSERVATION DIVISION

Approved by District Supervisor

Signed By

Approval Date: 7/27/15 Expiration Date:

2RP-3150

E-mail Address: jdbelbington@dcpmidstream.com

Conditions of Approval:

N/A
Final

Attached

Date: *11-10-09* Phone: 432-620-4207

* Attach Additional Sheets If Necessary