District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			5	1220 South St. Francis Dr. Santa Fe, NM 87505					with Rule 116 on back side of form			
Release Notification and Corrective Action												
nJMW 1303751618									al Report	☐ Fina	l Report	
Name of Co				GLLC 2 29 /		Contact Pat Ellis						
						Telephone No. 432-230-0077						
Facility Nan	ne	Ske	lly 737		<u> </u>	Facility Typ	Facility Type Well pad					
Surface Owner Federal Mineral Owner						Lease No. (API#) 30-015-40095					95	
LOCATION OF RELEASE												
Unit Letter D					South Line	Feet from the	East/West Line County Eddy					
Latitude 32.82517 Longitude 103.86330												
NATURE OF RELEASE												
7 of Release Produced water						Volume of Release 100hbls Volume Recovered 90hbls						
Source of Release buried produced water line						Date and Hour of Occurrence Date and Hour of Discovery 10/09/2012 5:00 m.						
Was Immediate Notice Given?							If YES, To Whom?					
		⊠	Yes 🔲	No Not Re	equired			Mike Bratcher-O Terry Gregston-B Jim Amos-BLM	LM	ne F	<u></u>	
E Whom? Josh Russo						Date and Hour 10/12/2012 8:53 a.m.						
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse. NOV 0 2 2012					
If a Watercourse was Impacted, Describe Fully.*									NMO	DD ARI	E ,	
Describe Cause of Problem and Remedial Action Taken.*												
A medicard water injection line was his hand are while description the Challe 727 and and This Great and This Challe 277 and the Challe 277 and th												

A produced water injection line was hit by a dozer while downsizing the Skelly 737 well pad. This flowline is owned by Linn Energy. The line has been repaired.

Describe Area Affected and Cleanup Action Taken.*

Initially 100bbls of produced water were released from the line and we were able to recover 90bbls with a vacuum truck. This spill was immediately contained utilizing the equipment onsite. Tetra Tech has sampled the spill area and we have removed the impacted soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger t the NMOCD marked as "Final R public health or the environment. The acce of a C-141 does not relieve the or of liabil