### Bratcher, Mike, EMNRD

From: Joshua Russo < jrusso@concho.com>

Sent: Friday, October 12, 2012 7:53 AM

To: Bratcher, Mike, EMNRD; Terry Gregston (tgregsto@blm.gov); James A Amos

(jamos@blm.gov)

**Cc:** Ike Tavarez (ike.tavarez@tetratech.com); Robert Grubbs (Robert.Grubbs@tetratech.com);

Michelle Mullins

**Subject:** Skelly 737 well pad - Release Notification

All,

On 10/09/2012 at approximately 5:00 p.m. a Linn Energy injection flow line was hit by a dozer while downsizing a location. This occurred at the Skelly 737 well location. The spill was contained by a dike that was immediately constructed with the machinery. 100bbls of produced water were released from the injection line and we were able to recover 90bbls with a vacuum truck. I will follow up with a C-141 Initial Report. Please see additional details below:

<u>Driving directions</u>: From the intersection of US HWY 82 and CR 223 (Sweet Gum)go northwest on CR 223 for 0.8 miles, turn right and go 0.5 miles, turn right and go 0.1 miles, veer left and go 0.1 miles to location.

GPS: 32.82517 - 103.86330

Due to the fact that we have machinery onsite, we are going to sample the spill site area today.

Thank you,

#### **Joshua Russo**

HSE Coordinator 432.683.7443 (main) 432.685.4381 (direct) 432.212.2399 (cell) jrusso@concho.com

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### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval**

## Chevron USA Inc. Skelly Unit #737 NMLC029418A, NMNM71030C

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.