NM OIL CONSERVATION

ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

SEP 01 2015

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in RECEIM Dance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505 Release Notification and Corrective Action

	omnany Day	1624	Producti	on Company		OPERAT	an Suniga; Pro	duction		al Report	Final Rep
	88 Seven Ri						No. 575-390-5		1 Oleman		
	me North Pu						pe Salt Water I		1		
Surface Owner Federal Minera					Owner	wner Federal API No 30-015-32619					
									AF1 140 30-013-32019		
						OF REI				T	
Just Letter Section Township Range Section the Section Section Section Township Range Section the Section Section 1400					North/South Line Feet from the South 1540				East/West Line County Eddy		
			Lati	tude: 32.3154	5	Lon	gitude: -103.7	95859			
				NAT	TURE	OF REL	EASE				
Type of Release Produced water release Source of Release hole in high pressure hose on H pump						Volume of Release 20 BBLS			Volume Recovered 18 BBLS		
					Date and Hour of Occurrence September 1, 2015 2:40 AM				Date and Hour of Discovery September 1, 2015 2:40 AM		
Vas Immed	iate Notice G	iven?				If YES, To		**	1 Septembe	. 1, 2013 2.	TO AIVI
			Yes \square	No Not R	Required	1 ′	Amos OCD-Mi	ke Bratc	cher		
By Whom? Assistant Production Foreman; David Simmons						2:10 PM					September 1, 201
Vas a Wate	rcourse Reac		Yes 🛛	No		If YES, Vo	olume Impactin	g the W	atercourse		
f a Waterco											
N/A 		pacted, Desc				-					,
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Bratcher, Mike, EMNRD

From:

Farley, Sandy <Sandy.Farley@dvn.com>

Sent:

Tuesday, September 01, 2015 2:31 PM

To:

Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Jim Amos (jamos@blm.gov); Shelly

Tucker

Cc:

Harris, Jacqui

Subject:

North Pure Gold 8 Fed 11 Release 20BBL PW 9.1.15

Attachments:

North Pure Gold 8 Fed 11 Release 20BBL PW 9.1.15 GIS Image.pdf; North Pure Gold 8 Fed 11 Release 20BBL PW 9.1.15 pic 2 of 4-Night.jpg; North Pure Gold 8 Fed 11 Release 20BBL PW 9.1.15 pic 3 of 4-Night.jpg; North Pure Gold 8 Fed 11 Release 20BBL PW 9.1.15 pic 4 of 4-Night.JPG; North Pure Gold 8 Fed 11 Release 20BBL PW 9.1.15 pic 1 of 2-Day.JPG; North Pure Gold 8 Fed 11 Release 20BBL PW 9.1.15 pic 1 of 4-Night.JPG; North Pure Gold 8 Fed 11 Release 20BBL PW 9.1.15 pic 2 of 2-Day.jpeg; North Pure

Gold 8 Fed 11 Release 20BBL PW 9.1.15 Initial C-141.doc

Good afternoon,

Attached is the Initial C-141, pictures and GIS Image for the 20 BBLS produced water release that occurred at the North Pure Gold 8 Fed 11 on September 1, 2015. The red dot on the GIS Image represents the approximate location of the release.

Have a terrific day

Sandra Sarley
Field Admin Support
Production
A-Schedule

Devon Energy Corporation PO Box 250 Artesia, New Mexico 88211 575 746 5587



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