District I	NM OIL CONSERVATION ARTESIA DISTRICT					
District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico gy Minerals and Natural Resources	Form C-141 SEP 04 2015 Revised August 8, 2011				
811 S. First St., Artesia, NM 88210	Oil Conservation Division					
District IV	1220 South St. Francis Dr.	RECEIVED				
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505					
	otification and Corrective A	Action				
Name of Company W V SWEATT 34	OPERATOR 275 Contact BINC	Initial Report Final Report				
Address	Telephone No.5 7 5	3 6 5 6 8 0 1				
Facility Name SUN & J # (	Facility Type ANK (3)	Atem				
Surface Owner & L M	neral Owner BLM	API No. 30-015 - 05711				
	OCATION OF RELEASE					
Unit Letter Section Township Range Feet from	n the North/South Line Feet from the	East/West Line County				
Latitude	Longitude	· / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / · _ / / · _ / / · _ / / · _ / / · _ / / · _ / / / /				
11 10 At 1	NATURE OF RELEASE 27	Obbls * Per Mille B.				
Source of Release Com Bonga		AT(1., Volume Recovered 10 BR				
Was Immediate Notice Given?	If YES, To Whom?	-Phanle Pull				
<u> </u>	Not Required Jin AMOS AMOS Date and Hour	14010 - (MU				
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*	None					
Nowe						
Describe Cause of Problem and Remedial Action Taken.* Lighting Struck Com	Barne and top of BAR	ki via J Destroyad				
orly water						
Describe Area Affected and Cleanup Action Taken.* MOST OF Spill WAS CAN OF Fine will and ever and fine will only ever and fine will only ever	Planned and Phonto, G	Mart of SI'll WASDUT Rock &				
I hereby certify that the information given above is true an	I will be Chenned your de complete to the best of my knowledge and	understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file c public health or the environment. The acceptance of a C-1 should their operations have failed to adequately investigat or the environment. In addition, NMOCD acceptance of a federal, state, or local laws and/or regulations.	ertain release notifications and perform correct 41 report by the NMOCD marked as "Final te and remediate contamination that pose a the	ective actions for releases which may endanger Report" does not relieve the operator of liability meat to ground water, surface water, human health				
sal A P. th	<u>OIL CON</u>	NSERVATION DIVISION				
Signature: W. J. SWEATT	Approved by Envitantenary	Steriste Branner				
Title: Part Jer	Approval Date: 91811	5 Expiration Date: N/H				
E-mail Address:	Conditions of Approval:					
Date: 8 - 20 - 15 Phone: 8 - 61	66801 Remediation per O.C.D	Rules & Guideline <sup>sached</sup>				
* Attach Additional Sheets If Necessary	LATER THAN:	0115				
		2RP-3242				

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The Oil Conservation Division

To Whom It May Concern:

On about August 14, 2015, lightening struck our gun barrel on our Sun Fed #1 well, which resulted in an oil spill. Most of the spillage was contained within the firewall. A small amount went over the firewall onto road and has been cleaned up already.

The gun barrel is in the process of being removed and a new one will be installed. The contaminant inside the firewall is being removed and hauled off to the CRI for disposal. This should be finished in about 2 weeks.

Our pumper "Buddy DeLong" verbally notified Jim Amos with the BLM at the time of the spillage. I have been in contact with Dara Glass via telephone and I am giving her a progress report as the work is being done.

The written report is past due because I wasn't aware a Form C-141 had not been filed.

Sincerely,

Rill Sweat

**Bill Sweatt** 

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NM OIL CONS ARTESIA DISTRICT

SEP 04 2015

Form 3160-9 (December 1989)

> Certified Mail - Return Receipt Requested 7010167000095772369

Hand Delivered Received by

## UNITED STATES RECEIVED **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	Number	15DJG00501			
	Page	of			
Identification					
IID					
Lease	NMLCO	63642A			
CA					
Unit					
PA					

Date

## NOTICE OF INCIDENTS OF NONCOMPLIANCE

Bureau of Land Management Office				Operator						
CARLSBAD FIELD OFFICE			SWEATT W J							
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 827 ARTESIA NM 88211-0827						
				Attention						
575.234.5972				BILL SWEATT						
Inspector GLASS				Attn Addr P O BOX 827 ARTESIA NM 88211-0827						
Site Name		Well/Facility/FMP	1/4 1/4 Section	Townsh	ip	Range	Meridian	County		State
SU	N FEDERAL #1	L	NWSW 20	19	9S	31E	NMP	E	DDY	NM
Site Name		Well/Facility/FMP	1/4 1/4 Section	Townsh	ip	Range	Meridian	County		State
	(FACILITY)									
THE	EFOLLOWING VIOLATIO	N WAS FOUND BY BU	REAU OF LAN	D MAN/	GEME	NT INSPECTO	RS ON THE DAT	'E AND AT TH	E SITE LISTED AI	BOVE
Date Time (24 - hour clock)		, Violation			Gravity of Violation					
08/14/2015 14:43		43 CFR 3162			MINOR					
Corrective Action To Date Corrected By		Assessment for Noncompliance		Assessment Reference						
	09/21/2015								43 CFR 3163.1	()
, Remarks										

Inspection on 7.30.2015 showed the heater treater exploded and created an undesirable event. Tank is possibly damaged as well. C-141 needs to be filed and remediation plan needs to be filed. Spill should have been reported to OCD/BLM immediately with a written report within 15 days. Any questions or comments, contact Dara Glass via email (djglass@blm.gov) or phone (575.234.5924).

When violation is corrected, sign this notice and return to above address.

Company Representative Title

**Company Comments** 

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

## **REVIEW AND APPEAL RIGHTS**

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Dura &	nd Management Authorized Offic	er .		Date 0.14.2015 1607				
		FOR OFFICE US	E ONLY	- • • • • <u></u> • • • • <u></u> - • • • •				
Number	Date	Assessment	Penalty	Termination				
51								
Type of Inspection			Å0	control (an and the				
SV			Accepted for record					
			NMOCD					

Signature