

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION**  
Energy Minerals and Natural Resources ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 14 2015  
Submitted Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

**Release Notification and Corrective Action**

FAB152603A129  
NAB152603A351

**OPERATOR**

Initial Report  Final Report

Name of Company DCP Midstream <i>310785</i>	Contact Nicholas L. Case
Address 10 Desta Drive, Suite 400 West, Midland, TX 79705	Telephone No. 575-802-5225
Facility Name Rambo Compressor Station	Facility Type Compressor Station

Surface Owner	Mineral Owner unknown	API No.
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**LOCATION OF RELEASE**

Unit Letter	Section 9	Township 21S	Range 27E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.4938 Longitude -104.1919

**NATURE OF RELEASE**

Type of Release GAS RELEASE	Volume of Release 194.91 MCF	Volume Recovered 0 MCF
Source of Release <u>VENT</u> TO FLARE (circle one)	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	Total for Month of: August 2015	N / A
By Whom?	If YES, To Whom?	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N / A	

If a Watercourse was Impacted, Describe Fully.\* N / A

Describe Cause of Problem and Remedial Action Taken.\*  
Natural gas release to atmosphere or through flare due to startup, shutdown, maintenance, or malfunction of gas processing equipment.

Describe Area Affected and Cleanup Action Taken.\*  
N / A

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Nicholas L. Case</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Nicholas L. Case	Accepted for record <b>NMOCD</b>	
Title: Sr. Environmental Engineer	Approved by Environmental Specialist:	Approval Date: 9/17/15 Expiration Date: N/A
E-mail Address: nlcase@dcpmidstream.com	Conditions of Approval: <b>FINAL</b>	Attached <input type="checkbox"/>
Date: 9/17/15 Phone: 575-802-5225		

\* Attach Additional Sheets If Necessary

2RP-3256



DCP Midstream  
10 Desta Drive, Suite 400 West  
Midland TX, 79705

432.620.4000

September 11, 2015

Mr. Mike Bratcher  
State of New Mexico  
Oil Conservation Division  
District II  
811 South First Street  
Artesia, NM 88210

**CERTIFIED MAIL: 7014 2120 0000 6789 1510**

RE: 19.15.29 NMAC Reporting

Dear Mr. Bratcher:

Attached are completed C-141 forms reporting venting and/or flaring that occurred during the month of August 2015 in DCP's Carlsbad/Artesia area. Venting and/or flaring occurred due to startups, shutdowns, malfunctions, or maintenance of field operations pursuant to 20.2.7 NMAC.

Historically, this information has been reported bimonthly in the form of a summary report generated by DCP's environmental management system "AMS". At the request of Ms. Kellie Jones of OCD, DCP is now submitting C-141 forms which report the total volume of gas released either to a flare or vent at each facility in each calendar month in which the total monthly volume exceeds 50 MCF but less than 500 MCF. As always, immediate written and verbal notification will continue to be provided for volumes exceeding 500 MCF. ~~Because the final report to the~~ NMED Air Quality Bureau is due 10 days after the end of the emission event, any final adjustments to the volumes have to be made prior to that time. To allow enough time for the changes to be made, DCP will submit the subject report on the 15<sup>th</sup> of every month.

If you have any questions, comments or concerns please contact me at 432/620-4207.

Sincerely,

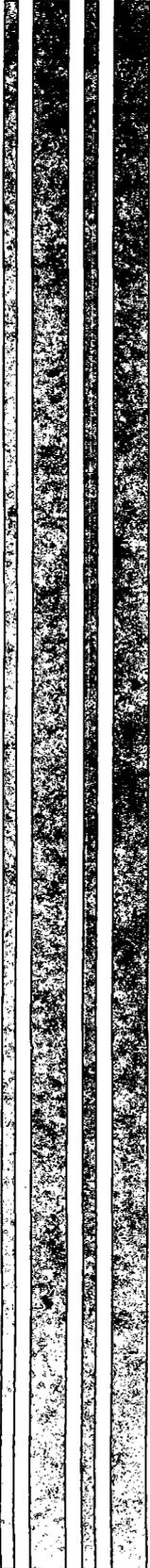
Nick Case  
Environmental Specialist  
DCP Midstream, LP

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 14 2015

RECEIVED

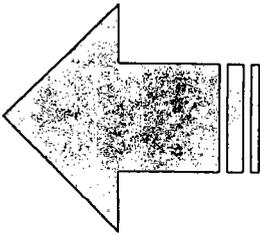
cc: J. Lamb, Carlsbad Office  
Corporate Environmental, Denver  
File: 1.3.4 – Gathering system



This is a Patch T type separator sheet.



Form Type = "Well file form"  
CODE128 type barcode

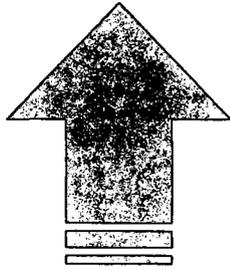


Landscape Feed  
*New Form Follows...*

This is a Patch T type separator sheet.



Form Type = "Well file form"  
CODE128 type barcode



Portrait Feed  
*New Form Follows...*

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State of New Mexico  
Energy Minerals and Natural Resources

**NM OIL CONSERVATION**

ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

SEP 14 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

**f EEM0416235763 Release Notification and Corrective Action**

**nABI525954781**

**OPERATOR**

Initial Report  Final Report

Name of Company	DCP Midstream <b>36785</b>	Contact	Nicholas L. Case
Address	10 Desta Drive, Suite 400 West, Midland, TX 79705	Telephone No.	575-802-5225
Facility Name	Square Lake Booster Station	Facility Type	Compressor Station

Surface Owner	BLM	Mineral Owner	unknown	API No.	
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**LOCATION OF RELEASE**

Unit Letter	Section 4	Township 17S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.8674 Longitude -103.9846

**NATURE OF RELEASE**

Type of Release	GAS RELEASE	Volume of Release	152.31 MCF	Volume Recovered	0 MCF
Source of Release	<u>VENT</u> TO FLARE (circle one)	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	Total for Month of: August 2015		N / A	
By Whom?		If YES, To Whom?			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date and Hour		If YES, Volume Impacting the Watercourse.	N / A

If a Watercourse was Impacted, Describe Fully.\* N / A

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Signature:	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: Nicholas L. Case	<b>Accepted for record</b>		
Title: Sr. Environmental Engineer	Approved by Environmental Specialist <b>NMOCD</b>		
E-mail Address: nlcas@dcpmidstream.com	Approval Date: <b>9/16/15</b>	Expiration Date: <b>N/A</b>	
Date: <b>9/16/15</b> Phone: 575-802-5225	Conditions of Approval: <b>FINAL</b>	Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

2RP-3255



DCP Midstream  
10 Desta Drive, Suite 400 West  
Midland TX, 79705

432.620.4000

September 11, 2015

Mr. Mike Bratcher  
State of New Mexico  
Oil Conservation Division  
District II  
811 South First Street  
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Nick Case  
Environmental Specialist  
DCP Midstream, LP

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