

NM OIL CONSERVATION

ARTESTA DISTRICT

Form C-141
Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

SEP 14 2015

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.
RECEIVED

PAB1526039703 Release Notification and Corrective Action

NAB1526040000

OPERATOR Initial Report Final Report

Name of Company	DCP Midstream 36785	Contact	Nicholas L. Case
Address	10 Desta Drive, Suite 400 West, Midland, TX 79705	Telephone No.	575-802-5225
Facility Name	Fitz Compressor Station	Facility Type	Compressor Station
Surface Owner	BLM	Mineral Owner	unknown
		API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	34	19S	29E					Eddy

Latitude 32.6171 Longitude -104.0593

NATURE OF RELEASE

Type of Release	GAS RELEASE	Volume of Release	1,805.47 MCF	Volume Recovered	0 MCF
Source of Release	<u>VENT</u> TO FLARE (circle one)	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	Total for Month of: August 2015	N / A	If YES, To Whom?	
By Whom?		Date and Hour		If YES, Volume Impacting the Watercourse. N / A	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If a Watercourse was Impacted, Describe Fully.* N / A			
Describe Cause of Problem and Remedial Action Taken.* Natural gas release to atmosphere or through flare due to startup, shutdown, maintenance, or malfunction of gas processing equipment.					
Describe Area Affected and Cleanup Action Taken.* N / A					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Nicholas L. Case</i>	OIL CONSERVATION DIVISION	
Printed Name: Nicholas L. Case	Accepted for record	
Title: Sr. Environmental Engineer	NMOCD	
E-mail Address: nlcas@dcpmidstream.com	Approved by Environmental Specialist:	Approval Date: 9/11/15 Expiration Date: N/A
Date: 9/11/15 Phone: 575-802-5225	Conditions of Approval: FINAL	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

2RP-3258



DCP Midstream
10 Desta Drive, Suite 400 West
Midland TX, 79705

432.620.4000

September 11, 2015

Mr. Mike Bratcher
State of New Mexico
Oil Conservation Division
District II
811 South First Street
Artesia, NM 88210

CERTIFIED MAIL: 7014 2120 0000 6789 1510

RE: 19.15.29 NMAC Reporting

Dear Mr. Bratcher:

Attached are completed C-141 forms reporting venting and/or flaring that occurred during the month of August 2015 in DCP's Carlsbad/Artesia area. Venting and/or flaring occurred due to startups, shutdowns, malfunctions, or maintenance of field operations pursuant to 20.2.7 NMAC.

Historically, this information has been reported bimonthly in the form of a summary report generated by DCP's environmental management system "AMS". At the request of Ms. Kellie Jones of OCD, DCP is now submitting C-141 forms which report the total volume of gas released either to a flare or vent at each facility in each calendar month in which the total monthly volume exceeds 50 MCF but less than 500 MCF. As always, immediate written and verbal notification ~~will continue to be provided for volumes exceeding 500 MCF. Because the final report to the~~ NMED Air Quality Bureau is due 10 days after the end of the emission event, any final adjustments to the volumes have to be made prior to that time. To allow enough time for the changes to be made, DCP will submit the subject report on the 15th of every month.

If you have any questions, comments or concerns please contact me at 432/620-4207.

Sincerely,

Nick Case
Environmental Specialist
DCP Midstream, LP

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 14 2015

RECEIVED

cc: J. Lamb, Carlsbad Office
Corporate Environmental, Denver
File: 1.3.4 – Gathering system