

DATE IN 10.18.05	SUSPENSE 11/2/05	ENGINEER Culnanach	LOGGED IN 10.18.05	TYPE PMX	APP NO. PSEM0529147490
---------------------	---------------------	-----------------------	-----------------------	-------------	---------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



237

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

RECEIVED

OCT 18 2005

OIL CONSERVATION
DIVISION

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☒ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mark Stephens
Print or Type Name

Mark Stephens
Signature

Reg. Comp. Analyst
Title

10/14/05
Date

Mark_Stephens@oxy.com
e-mail Address



Occidental Permian Ltd.

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

October 14, 2005

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

OCT 18 2005
OIL CONSERVATION
DIVISION

RE: Expansion of Pressure Maintenance Project (R-6199-B, 10/22/01)
North Hobbs (Grayburg/San Andres) Unit
Hobbs; Grayburg – San Andres Pool
Well No. 331 (30-025-07481)
Letter L, Section 30, T-18-S, R-38-E
Lea County, NM

Gentlemen:

Occidental Permian Limited Partnership respectfully requests administrative approval for expansion of the subject pressure maintenance project by converting North Hobbs (G/SA) Unit Well No. 331 from production to injection. As such, the following data is submitted in support of this request:

- Administrative Application Checklist
- Form C-108 with miscellaneous data attached
- A map reflecting the location of the proposed injection well (No. 331). The map identifies all wells located within a two-mile radius of the proposed injector and has a one-half mile radius circle drawn around the proposed injection well which identifies the well's Area of Review
- An injection well data sheet
- Exhibit 1.0 – Area of Review Data
- Exhibit 2.0 – Showing the location of the well in the Phase 1 Gas Reinjection Area



Occidental Permian Ltd.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)
- An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephens
Regulatory Compliance Analyst

CC: Oil Conservation Division
Hobbs District Office
1625 N. French Drive
Hobbs, NM 88240

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504-1148

Offset Operators (see attached list)

Surface Owners (see attached list)

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery ☒ Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? ☒ Yes No
- II. OPERATOR: Occidental Permian Limited Partnership
ADDRESS: P.O. Box 4294, Houston, TX 77210-4294
CONTACT PARTY: Mark Stephens, Rm. 19.013, GRWY 5 PHONE: (713) 366-5158
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ Yes No
If yes, give the Division order number authorizing the project: R-6199-B (10/22/01)
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Mark Stephens TITLE: Reg. Comp. Analyst
SIGNATURE: Mark Stephens DATE: October 14, 2005
E-MAIL ADDRESS: Mark_Stephens@oxy.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Hearing September 6, 2001; Case No. 12722, Order No. 6199-B, effective October 22, 2001

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Attachment To Form C-108
Miscellaneous Data

North Hobbs (Grayburg/San Andres) Unit
Well No. 131
API No. 30-025-07481
Letter L, Section 30, T-18-S, R-38-E
Lea County, NM

III. Well Data

- B.(5) Next higher oil zone -- Byers (Queen) @ +/- 3680'
Next lower oil zone -- Glorieta @ +/- 5300'

VII. Proposed Operation

1. Average Injection Rate N/A
Maximum Injection Rate 9000 BWPD/15,000 MCFGPD*
(* In accordance with Order No. R-6199-B, effective 10/22/01)
2. Closed Injection System
3. Average Surface Injection Pressure N/A
Maximum Surface Injection Pressures
 Produced Water 1100 PSI*
 CO2 1250 PSI*
 CO2 w/produced gas 1770 PSI*
 <will not exceed 2400 psi bottomhole pressure>
(* In accordance with Order No. R-6199-B, effective 10/22/01)
4. Source Water – San Andres Produced Water
 (Mitchell Analytical Laboratory analysis attached)

IX. Stimulation Program

Acid treatment of injection interval will be performed during conversion work
(approx. 2000 gal. 15% HCL)

XI. Fresh Water Sample Analysis

(Laboratory Services, Inc. analysis attached – 2 ea., for nearby Well No. 121 in
Section 30)

- XII. Occidental Permian Limited Partnership affirms that available geologic and
engineering data has been examined resulting in the finding of no evidence of
open faults or any other hydrologic connection between the disposal zone and
any underground source of drinking water.

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **Nalco Energy Services**

Well Number: WIB Pump Dis. #3
Lease: OXY
Location:
Date Run: 1/25/2005
Lab Ref #: 05-jan-n23830

Sample Temp: 70
Date Sampled: 1/19/2005
Sampled by: Mike Athey
Employee #: 27-008
Analyzed by: DOM

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide (H ₂ S)		137.00	16.00	8.56
Carbon Dioxide (CO ₂)	NOT ANALYZED			
Dissolved Oxygen (O ₂)	NOT ANALYZED			

Cations

Calcium (Ca ⁺⁺)		1,125.60	20.10	56.00
Magnesium (Mg ⁺⁺)		341.60	12.20	28.00
Sodium (Na ⁺)		3,524.02	23.00	153.22
Barium (Ba ⁺⁺)	NOT ANALYZED			
Manganese (Mn ⁺)		.08	27.50	.00

Anions

Hydroxyl (OH ⁻)		.00	17.00	.00
Carbonate (CO ₃ ⁼)		.00	30.00	.00
BiCarbonate (HCO ₃ ⁻)		2,028.52	61.10	33.20
Sulfate (SO ₄ ⁼)		1,700.00	48.80	34.84
Chloride (Cl ⁻)		6,006.60	35.50	169.20
Total Iron (Fe)		0.28	18.60	.02
Total Dissolved Solids		14,863.70		
Total Hardness as CaCO ₃		4,214.56		
Conductivity MICROMHOS/CM		26,250		

pH 6.350 Specific Gravity 60/60 F. 1.010

CaSO₄ Solubility @ 80 F. 39.63 MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	.221	100.0	.561	130.0	1.121
80.0	.341	110.0	.821	140.0	1.121
90.0	.561	120.0	.821	150.0	1.401

Nalco Energy Services



Laboratory Services, Inc.

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well For Well 30-121
SAMPLED BY

DATE TAKEN 5/10/00

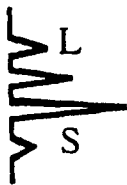
REMARKS T18S-R38E-Sec.30, Qtr Sec. 1,2,3

Barium as Ba	0
Carbonate alkalinity PPM	0
Bicarbonate alkalinity PPM	224
pH at Lab	7.4
Specific Gravity @ 60°F	1.001
Magnesium as Mg	167
Total Hardness as CaCO ₃	288
Chlorides as Cl	76
Sulfate as SO ₄	110
Iron as Fe	0
Potassium	0.08
Hydrogen Sulfide	0
Rw	8
Total Dissolved Solids	717
Calcium as Ca	121
Nitrate	10.6

Results reported as Parts per Million unless stated

Langelier Saturation Index 0

Analysis by: Rolland Perry
Date: 5/14/00



Laboratory Services, Inc.

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well For Well 30-121
SAMPLED BY

DATE TAKEN 5/10/00

REMARKS T18S-R38E-Sec 30, Qtr Sec 1,4,2

Barium as Ba	0	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	184	
pH at Lab	7.42	
Specific Gravity @ 60°F	1.001	
Magnesium as Mg	128	
Total Hardness as CaCO3	220	
Chlorides as Cl	42	
Sulfate as SO4	75	
Iron as Fe	0	
Potassium	0.08	
Hydrogen Sulfide	0	
Rw	12.1	23.0 C
Total Dissolved Solids	544	
Calcium as Ca	92	
Nitrate	11	

Results reported as Parts per Million unless stated

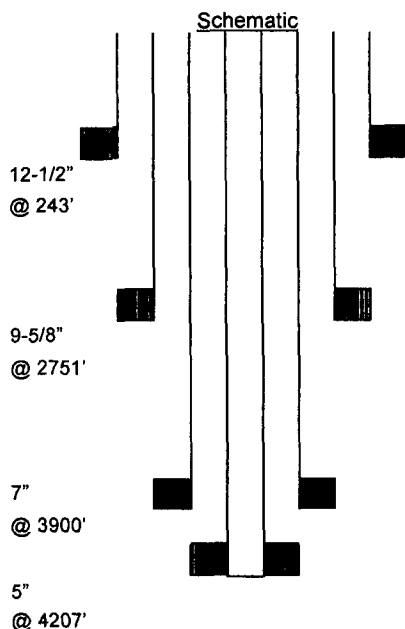
Langelier Saturation Index - 0.33

Analysis by: Rolland Perry
Date: 5/14/00

INJECTION WELL DATA SHEET

30-025-07481

Operator Occidental Permian Limited Partnership	Lease North Hobbs G/SA Unit	County Lea
Well No. 131	Footage Location 2310' FSL & 330' FWL	Unit Letter L
Section 30	Township 18-S	Range 38-E



Tubular Data

Surface Casing
 Size 12-1/2" Cemented with 225 sxs.
 TOC SURF Determined by CIRC
 Hole size _____

Intermediate Casing
 Size 9-5/8" Cemented with 550 sxs.
 TOC 733' Determined by CALC
 Hole size _____

Long string Casing
 Size 7" Cemented with 350 sxs.
 TOC 1783' Determined by CALC
 Hole size _____

Liner
 Size 5" Cemented with 50 sxs.
 TOC 3770' Determined by CBL
 Hole size _____

Total depth 4279'

Injection interval
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Guiberson - Uni VI packer at Within 100 feet of top perf.
 (brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg - San Andres
- Is this a new well drilled for injection? Yes ☐ No ☒
 If no, for what purpose was the well originally drilled? Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'

Exhibit 1.0 – Area of Review

A review of the subject well's AOR shows that three wells were drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

North Hobbs G/SA Unit No. 525 (30-025-36216)

North Hobbs G/SA Unit No. 527 (30-025-36247)

The attached copies of sundry notices (2 ea.) and the completion reports for these two wells shows that cement was circulated to surface off all casing strings thus affording adequate protection of the injection interval (approx. 4000' to 4279') of Oxy's North Hobbs G/SA Unit Well No. 131.

Texland's **C.T. McKinley No. 1** (30-025-36297) in Section 30, T-18-S, R-38-E was drilled as a dry hole. Form C-103 (2 ea.) and Form C-105 documenting same are attached.

Area of Review Well Count

Active Wells (includes SI and TxA'd wells) – 29

Plugged and Abandoned Wells – 19
(Identified below)

Sec. 25, T-18-S, R-37-E

N.M. State "A" No. 3 (30-025-05494)

N.M. State "A" No. 4 (30-025-05495)

Sec. 30, T-18-S, R-38-E

Grimes No. 1 (30-025-22994)

Grimes No. 2 (30-025-22995)

Grimes No. 3 (30-025-22996)

Grimes No. 4 (30-025-22997)

Grimes No. 5 (30-025-22998)

Grimes No. 6 (30-025-22319)

Grimes No. 7 (30-025-22320)

Grimes No. 8 (30-025-22321)

Grimes No. 9 (30-025-22322)

Exhibit 1.0 – Area of Review

Plugged and Abandoned Wells (con'd.)

Sec. 30, T-18-S, R-38-E

B.A. Bowers "A" No. 2 (30-025-08045)
Bowers "A" Federal No. 1 (30-025-22124)
Bowers "A" Federal No. 2 (30-025-22125)
Bowers "A" Federal No. 10 (30-025-22147)
Bowers "A" Federal No. 26 (30-025-21969)
H.D. McKinley No. 9 (30-025-22172)
H.D. McKinley No. 10 (30-025-22173)
State Land Sec. 30 No. 4 (30-025-07482)

Mark Stephens 10/4/05

Mark Stephens
Regulatory Compliance Analyst
Occidental Permian Limited Partnership

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-025-36216

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well No.

525

9. Pool name or Wildcat

Hobbs; Grayburg-San Andres

4. Well Location

Unit Letter K : 1947 Feet From The South Line and 2139 Feet From The West Line

Section 30 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded

4/29/03

11. Date T.D. Reached

5/7/03

12. Date Compl. (Ready to Prod.)

5/23/03

13. Elevations (DF & RKB, RT, GR, etc.)

3652' GR

14. Elev. Casinghead

15. Total Depth

4418'

16. Plug Back T.D.

4347'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

4418'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4153' - 4285'; Grayburg-San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

HRLA-MicroCFL-GR/TDL-D-CN-GR/CN-NGRS-CCL/NGRS-CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1521	12-1/4	850 sx.	
5-1/2	15.5	4418	7-7/8	1000 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4051'	

26. Perforation record (interval, size, and number)

4153' - 4285', 2 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4153' - 4285'

5500 gal. 15% NEEF HCL

28. PRODUCTION

Date First Production 5/25/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda					Well Status (Prod. or Shut-in) Producing	
Date of Test 6/19/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 9	Gas - MCF 1	Water - Bbl. 2440	Gas - Oil Ratio 111
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 1	Water - Bbl. 2440	Oil Gravity - API (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

C. Whitley

30. List Attachments

Logs (4 ea.), Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens

Printed Name

Mark Stephens

Title Reg. Comp. Analyst Date 7/1/03

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36216
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well No. 525
9. Pool name or Wildcat Hobbs; Grayburg - San Andres

4. Well Location Unit Letter <u>K</u> : <u>1947</u> feet from the <u>South</u> line and <u>2139</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' GR
--	--

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX. 77210-4294

4. Well Location

Unit Letter K : 1947 feet from the South line and 2139 feet from the West line

Section 30 Township 18-S Range 38-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3652' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Run 5-1/2" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/8/03 -

5/9/03: Run 107 jts. 5-1/2". 15.5#, J-55, LT&C casing with 12 centralizers and set at 4418'. Cement first stage with 300 sx. Premium Plus. Plug down. Open DV tool x circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) x 100 sx. Premium Plus (tail). Plug down and circulate 160 sx. to surface. Nipple down x set slips x rig down.

Release drilling rig at 5:00 a.m., 5/9/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/12/03

Type or print name Mark Stephens Telephone No. 281/552-1158

(This space for State use)

APPROVED BY GARY W. WINK DATE MAY 19 2003

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK TITLE
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36216
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
4. Well Location Unit Letter <u>K</u> : <u>1947</u> feet from the <u>South</u> line and <u>2139</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>		8. Well No. 525
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' GR		9. Pool name or Wildcat Hobbs; Grayburg - San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud & Run Surface Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/29/03: MI x RU. Spud 12-1/4" hole at 5:00 p.m. (NMOCD notified)

4/30/03 -

5/01/03: Run 38 jts. 8-5/8", 24#, J-55, ST&C casing with 13 centralizers and set at 1521' Cement with 550 sx. PBCZ lead and 300 sx. Premium Plus tail. Circulate 123 sx. to surface. Plug down x WOC. Nipple up BOPE x test. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/2/03

Type or print name Mark Stephens Telephone No. 281/552-1158

(This space for State use) ORIGINAL SIGNED BY
GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE MAY 09 2003

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36247
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Well No. 527	
2. Name of Operator Occidental Permian Limited Partnership				9. Pool name or Wildcat Hobbs; Grayburg-San Andres	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294					
4. Well Location SHL: Unit Letter <u>N</u> : <u>627</u> Feet From The <u>South</u> Line and <u>1782</u> Feet From The <u>West</u> Line BHL: <u>N</u> <u>951</u> <u>957</u> <u>South</u> <u>1802</u> <u>West</u> Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County					
10. Date Spudded 5/19/03	11. Date T.D. Reached 5/26/03	12. Date Compl. (Ready to Prod.) 6/12/03	13. Elevations (DF & RKB, RT, GR, etc.) 3649' GR	14. Elev. Casinghead	
15. Total Depth 4435'	16. Plug Back T.D. 4380'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 4435'	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4252' - 4303'; Grayburg-San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run HRLA-MicroCFL-NGT/TDLD-CN-NGT/BCS-NGT/NGRS					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1536	12-1/4	850 sx.	
5-1/2	15.5	4435	7-7/8	850 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4142'	

26. Perforation record (interval, size, and number) 4252' - 4303' (2 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4252' - 4303'	750 gal. 15% NEEF HCL

28. PRODUCTION							
Date First Production 6/14/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP. Reda				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/14/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 10	Water - Bbl. 2116	Gas - Oil Ratio 588
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 10	Water - Bbl. 2116	Oil Gravity - API (Carr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By C. Whitley
--	---------------------------------

30. List Attachments Logs (4 ea.), Directional Survey, Inclination Report
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 6/30/03

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36247
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well No. 527
9. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	4. Well Location Unit Letter <u>N</u> : <u>627</u> feet from the <u>South</u> line and <u>1782</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Run 5-1/2" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/27/03 -

5/28/03: Run 108 jts. 5-1/2", 15.5#, J-55, LT&C casing with 14 centralizers and set at 4435'. Cement first stage with 250 sx. Premium Plus. Plug down. Open DV tool and circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 500 sx. Interfill 'C' (lead) x 100 sx. Premium Plus (tail). Plug down and circulate 128 sx. to surface. Nipple down BOP x set slips x rig down.

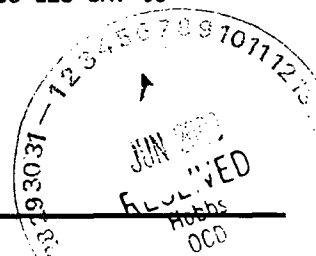
Release drilling rig at 8:30 p.m., 5/28/03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/2/03

Type or print name Mark Stephens Telephone No. 281/552-1158

(This space for State use)
APPROVED BY Lucy W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any TITLE _____ DATE JUN 17 2003



Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36247
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well No. 527
9. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	4. Well Location Unit Letter <u>N</u> : <u>627</u> feet from the <u>South</u> line and <u>1782</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

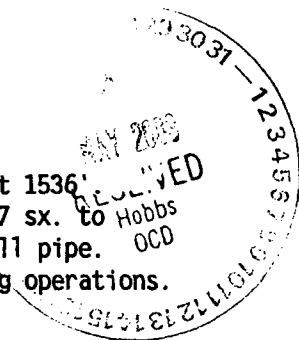
OTHER: Spud & Run Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/19/03: MI x RU. Spud 12-1/4" hole at 9:00 p.m. (NMOCD notified)

5/20/03 -

5/21/03: Run 38 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1536' Cement with 550 sx. PBCZ lead and 300 sx. Premium Plus tail. Circulate 147 sx. to Hobbs surface. Plug down x WOC. Nipple up BOPE x test to 1200 psi. TIH x PU drill pipe. OCD Test pipe rams x annular to 1200 psi. Drill out cement and resume drilling operations.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/22/03

Type or print name Mark Stephens Telephone No. 281/552-1158

(This space for State use)

APPROVED BY GARY W. WINK ORIGINAL SIGNATURE DATE MAY 28 2003

Conditions of approval, if any:

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-36297
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	32394
7. Lease Name or Unit Agreement Name	McKinley, C.T.
8. Well No.	1
9. Pool name or Wildcat	Wildcat; Simpson
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X Dry Hole
2. Name of Operator Texland Petroleum, L.P.
3. Address of Operator 777 Main Street, Suite 3200 Fort Worth, TX 76102
4. Well Location Unit Letter F : 1535' feet from the North line and 2418' feet from the West line Section 30 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Austin-Morse TITLE Regulatory Analyst DATE 07/08/2003
Type or print name Susan Austin-Morse Telephone No. (817)336-2751

(This space for State use)
APPROVED BY Paul F. Kuntz TITLE PETROLEUM ENGINEER DATE SEP 15 2003
Conditions of approval, if any:

PLUGGING PROCEDURE		
McKINLEY CT NO. 1		
(Per visit with Gary Wink of NMOCD)		
MAJ, 7/7/03		
PLUG	SPOT CEMENT PLUGS AS FOLLOWS:	
NO.	DEPTH	PLUG DESCRIPTION
1	8000	100' or 25 sx. (whichever is greater)
2	5830-5730	50' below & above T/Blinebry
	T/Blinebry 5780'	
3	4075-3975	50' below & above T/San Andres
	T/SanAndres 4025	
4	3105 (csg shoe)	50' in & 50' out of csg & tag
5	2000-1900	100'
	(salt)	
6	450 (csg shoe)	50' in & 50' out of csg & tag
7	srfc	10 sx

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36297
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	32394
7. Lease Name or Unit Agreement Name	McKinley, C.T.
8. Well Number	1
9. OGRID Number	
10. Pool name or Wildcat	Wildcat; Simpson
4. Well Location Unit Letter <u>F</u> . <u>1535'</u> feet from the <u>North</u> line and <u>2418'</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Dry Hole

2. Name of Operator
Texland Petroleum, L.P.

3. Address of Operator 777 Main Street, Suite 3200
Fort Worth, TX 76102

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved as to Plugging of the Well Bore.
Liability under bond is retained until
Surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Austin-Morse TITLE Regulatory Analyst DATE 08/14/2003

Type or print name Susan Austin-Morse

Telephone No. (817)336-2751

(This space for State use)

PETROLEUM ENGINEER

SEP 15 2003

APPROVED BY [Signature] TITLE _____

DATE _____

Conditions of approval, if any:



JOB LOG

TICKET #

2546539

TICKET DATE

07/09/03

REGION
NORTH AMERICA LANDNMA / COUNTRY
CENTRAL REGIONSDA / STATE
MIDLAND, TXCOUNTY
LeaWELL ID / EMPL #
HO-0101 104068H.E.S. EMPLOYEE NAME
SCOTT NELSONPSL DEPARTMENT
ZONAL ISOLATIONLOCATION
Hobbs, New MexicoCOMPANY
Texland PetroleumCUSTOMER REP / PHONE
Jerry Rodgers 806-781-3396

TICKET AMOUNT

WELL TYPE

APVUM #

WELL LOCATION

Hobbs

DEPARTMENT
CEMENTING SERVICES 10003JOB PURPOSE CODE
7528

LEASE / WELL #


McKinley

Well No.

#1

SEC / TWP / RNG

Chart No.	Time	Rate	Volume	Prms	Brass (BS)	Job Description/Remarks
TX TIME	1845					CONDUCT PRE-DEPARTURE SAFETY MEETING
	1900					ARRIVE ON LOCATION
	1915					CONDUCT LOCATION ASSESSMENT SAFETY MEETING
	1930					CONDUCT PRE-RIGUP SAFETY MEETING
	0430					CONDUCT PRE-JOB SAFETY MEETING
	0500	1.0	3.0	X	5500	TEST LINES
1st Plug	0507	2.5	20.0	X	140	FRESH WATER SPACER
8000'	0524	2.5	6.3	X	130	30 SKS PREM. 2% CACL, 15.6, 1.18, 5.2
TOC 7895'	0527	2.5	7.0	X	80	FRESH WATER
	0530	8.0	105.0	X	530	MUD DISPLACEMENT
	0820					TAGGED PLUG AT 7895'
2nd Plug	1024	3.0	20.0	X	80	FRESH WATER SPACER
5830'	1037	3.0	6.3	X	120	30 SKS PREM. NEAT, 15.6, 1.18, 5.2
TOC 5715	1039	3.0	7.0	X	100	FRESH WATER
	1044	8.0	74.0	X	300	MUD DISPLACEMENT
3rd Plug	1227	2.0	20.0	X	100	FRESH WATER SPACER
5508'	1236	3.0	6.3	X	360	30 SKS PREM. NEAT, 15.6, 1.18, 5.2
TOC 5393'	1238	3.0	7.0	X	80	FRESH WATER
	1241	7.5	69.5	X	320	MUD DISPLACEMENT
4th Plug	1435	5.0	20.0	X	190	FRESH WATER SPACER
4075'	1439	3.5	7.0	X	192	30 SKS PREM. PLUS NEAT, 14.8, 1.32, 6.3
TOC 3947'	1442	1.5	7.0	X	10	FRESH WATER
	1445	7.5	49.0	X	250	MUD DISPLACEMENT
5th Plug	1543	5.0	20.0	X	145	FRESH WATER SPACER
3145	1548	5.0	7.0	X	125	30 SKS PREM. PLUS 2% CACL, 14.8, 1.32, 6.3
	1451	1.0	7.0	X	10	FRESH WATER
	1555	6.0	35.0	X	270	MUD DISPLACEMENT
5th Plug	1851	5.0	20.0	X		FRESH WATER SPACER
3145'	1855	1.5	10.5	X		45 SKS PREM. PLUS 2% CACL, 14.8, 1.32, 6.3
TOC 3045	1900	3.0	7.0	X		FRESH WATER
	1905	6.7	35.0	X		MUD DISPLACEMENT
	2130					TAGGED PLUG AT 3045'
6th Plug	2209	3.5	20.0	X	67	FRESH WATER SPACER
2030'	2215	3.5	7.0	X	215	30 SKS PREM. PLUS NEAT, 14.8, 1.32, 6.3
TOC 1915	2217	5.5	7.0	X	95	FRESH WATER
	2218	5.5	20.0	X	200	MUD DISPLACEMENT
						SEE NEXT PAGE FOR OTHER PLUGS
						MIXING WATER QA RESULTS:
						pH #REF!
						Chlorides #REF!
						Temperature #REF!

		<h1>JOB SUMMARY</h1>		ORDER NUMBER 2546539	TICKET DATE 7/9/03
REGION NORTH AMERICA		AREA / COUNTRY PERMIAN BASIN		SD / STATE MIDLAND, TX	COUNTY Lea NM
WU ID / EMP # HO-0101 104068		U.S. EMPLOYEE NAME SCOTT NELSON		PBL DEPARTMENT ZONAL ISOLATION	
LOCATION Hobbs, New Mexico		COMPANY Texland Petroleum		CUSTOMER REP / PHONE Jerry Rodgers 806-781-3396	
TICKET AMOUNT Hobbs		DEPARTMENT CEMENTING SERVICES 10003		SAP BOMB NUMBER 7528	Description Plug To Abandon
LEASE NAME McKinley		Well No. #1	SEC / TWP / RAC		

H.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	H.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
SCOTT NELSON 104068	30.5	TOMMY QUEEN 285665	22.0
TONY ROBLES 104101	30.5	LARRY LYLES 278118	5.0
JAMES LAW 278420	28.0		
DONNIE SEAY 104480	5.0		

H.S. UNIT #S / (R/T MILES)	R/T MILES	H.S. UNIT #S / (R/T MILES)	R/T MILES
10026531-10010772	10	19656-95038	10
421248	10	19597-95029	10
10001879	10		

Form. Name	Type:	Date	Called Out	On Location	Job Started	Job Completed
Form. Thickness	From To	07-09-03	7/9/03	7/9/03	7/11/03	
Packer Type	Set At	Time	1730	1900	0500	0130
Bottom Hole Temp.	Pressure					
Retainer Depth	Total Depth					

Type and Size	Qty	Make	New/Used	Weight	Size	Grade	From	To	Max. Allow
Float Collar	8 5/8		New	32#	8 5/8		0	3,105	
Float Shoe	8 5/8								
Centralizers	8 5/8								
Top Plug	8 5/8	1 HALLIBURTON		16.8	4 1/2 XH				
Packer	8 5/8								
DV Tool	8 5/8								
Insert Float	8 5/8				7 7/8		3,108	8,000	Shots/Ft.
Guide Shoe	8 5/8								
Other									

Mud Type	Drilling Mud	Density	Lb/Gal	Date	Hours	Date	Hours	Plug To Abandon
Disp. Fluid	Fresh/Mud			7/9	5.0	7/9	0	SEE JOB LOG
Prop. Type	Size	Lb		7/10	24.0	7/10	5.0	
Prop. Type	Size	Lb		7/11	1.5	7/11	0.5	
Acid Type	Gal.	%						
Acid Type	Gal.	%						
Surfactant	Gal.	In						
NE Agent	Gal.	In						
Fluid Loss	Gal/Lb	In						
Gelling Agent	Gal/Lb	In						
Fric. Red.	Gal/Lb	In						
Breaker	Gal/Lb	In						
Blocking Agent	Gal/Lb							
Perfpac Balls	Qty.							
Other								
Other								
Other								
Other								
Other								

Ordered	Avail.	Used
Treating	Disp.	Overall
Feet	Reason	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
90	Premium	B	Take 1 sks Caci2 not mixed!		5.2	1.18	15.6
180	Premium Plus	B	Take 1 sks Caci2 not mixed!		6.3	1.32	14.8

Circulating	Displacement	Preflush:	Gal - BBI	Type:
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad:Bbl - Gal
Lost Returns	Lost Returns-NO	Excess /Return	Gal BBI	Calc. Disp Bbl
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.
Average	Frac. Gradient	Treatment:	Gal - BBI	Disp:Bbl-Gal
Shut In: Instant	5 Min.	Cement Slurry	Gal - BBI	
	15 Min.	Total Volume	Gal - BBI	

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

THE ROAD TO EXCELLENCE STARTS WITH SAFETY

COMPANY	Texland Petroleum	DATE	7/8/03
COMPANY REP.	Jerry Rodgers	CO. REP. TELE. #	806-781-3396
CONTRACTOR	Capstar	TOWN/STATE	Hobbs NM
LEASE	McKinley	WELL NO.	#1
API NO.		COUNTY	Lea
R/T MILEAGE	10	H2S PRESENT?	Possible

DIRECTIONS

South of yard on Hwy 18 to W. County Rd. T/R (S) on W. County Rd. and go 1.9 Miles to Mahan Rd. T/R (W) and go 7/10 mile to Roberts Rd. T/R (N) and go 2/10 mile to cattle guard on left. T/L then back to the North 1/10 mile to location.

TUBULAR INFORMATION

SIZE	WEIGHT	THREAD	GRADE
CASING SIZE: 8 5/8	32#		
DRILL PIPE: 4 1/2 XH	16.6		
HOLE: 7 7/8	WELL FLUID: Drilling Mud	DISP FLUID: Fresh/Mud	

JOB TYPE AND EQUIPMENT

COND	SURF	INTER	LONG SG	SQUEEZE
LINER	PTA XXX	PLG BCK	OTHER	
TOP PLUG	BOTTOM PLUG	BHCT	BHST	
PLUG CONTAINER 1 Ea.	SWADGE 2 Ea.	TD 450 +/-	OTHER	
EQUIPMENT TYPE	RCM / Bulk / Pressurizer			

CEMENT INFORMATION

FIRST STAGE:	SACKS 90	TYPE Premium
ADDITIVES	Take 1 sks Cact2 not mixed!	
MIXED AT	15.6 LBS/GAL	YIELD 1.18 WATER 5.2 GAL/SK
SACKS 130	TYPE Premium Plus	
ADDITIVES	Take 1 sks Cact2 not mixed!	
MIXED AT	14.8 LBS/GAL	YIELD 1.32 WATER 6.3 GAL/SK

SECOND STAGE	SACKS	TYPE
ADDITIVES		
MIXED AT	LBS/GAL	YIELD WATER GAL/SK
SACKS	TYPE	
ADDITIVES		
MIXED AT	LBS/GAL	YIELD WATER GAL/SK

THIRD STAGE	SACKS	TYPE
ADDITIVES		
MIXED AT	LBS/GAL	YIELD WATER GAL/SK
SACKS	TYPE	
ADDITIVES		
MIXED AT	LBS/GAL	YIELD WATER GAL/SK

PREFLUSH: TYPE _____ SPACER: TYPE _____

REMARKS / SAFETY EQUIPMENT

SALES ITEMS

<div style="border: 1px solid black; padding: 5px;"> CASING SIZE: 8 5/8 THREAD: </div>	GUIDE SHOE	TYPE	Competition Float Equipment
	FLOAT SHOE	TYPE	
	FLOAT COLLAR	TYPE	
	STAGE TOOL	TYPE	PINS
	CENTRALIZERS	TYPE	
	WALL CLEANERS	TYPE	
REMARKS	INSERT FLOAT	LIMIT CLAMPS	WELD-A

IS CREDIT OK? Yes	CREDIT CHECKED BY
% DISCOUNT 40%	SALES ORDER # 2546539
ORDERED BY Jerry	DATE/TIME OF CALL D. SEAY @ 17:30 7/9
CALL TAKEN BY Donnie	TIME READY 21:00 TT 7/9
REVIEWED BY SN/EO	CREW FROM HOBBS
TRACTOR 10045307 TRAILER 10010772	MATERIALS FROM hobbs
CREW MEMBERS S. NELSON / T. ROBLES	421248 CREW CALLED @

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-36297

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
32394

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
McKinley, C.T.

2. Name of Operator
Texland Petroleum, L.P.

8. Well No.
01

3. Address of Operator
777 Main Street, Suite #3200, Fort Worth, TX 76102

9. Pool name or Wildcat
Wildcat: Simpson

4. Well Location
Unit Letter F : 1535' Feet From The North Line and 2418' Feet From The West Line
Section 30 Township 18S Range 38E NMPM Lea County

10. Date Spudded 06/16/2003 11. Date T.D. Reached 07/07/2003 12. Date Compl. (Ready to Prod.) 07/14/2003 13. Elevations (DF & RKB, RT, GR, etc.) 3654' GR 14. Elev. Casinghead

15. Total Depth 7998' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name none 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
Three Detector Litho Density

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	90 sx P	
8 5/8"	32#	3500'	11"		
4 1/2"	16.6#	8000'	7 7/8"	130 sx PP	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In) Dry Hole (P&A'd)
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
Deviation Survey, C-103 Sundry Notice (P&A) and log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Susan Austin-Morse Printed Name Susan Austin-Morse Title Regulatory Analyst Date 08/19/2003

LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit
Well No. 131
API No. 30-025-07481
Letter L, Section 30, T-18-S, R-38-E
Lea County, New Mexico

Offset Operators

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

Saga Petroleum LLC
415 W. Wall, Suite 835
Midland, TX 79701

Rice Operating Company
122 West Taylor
Hobbs, NM 88240

Surface Owner

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY										
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%; padding: 2px;">A. Received by (Please Print Clearly)</td> <td style="width: 40%; padding: 2px;">B. Date of Delivery</td> </tr> <tr> <td colspan="2" style="padding: 2px;">C. Signature</td> </tr> <tr> <td style="padding: 2px;">X</td> <td style="padding: 2px;"> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee </td> </tr> <tr> <td colspan="2" style="padding: 2px;">D. Is delivery address different from item 1? <input type="checkbox"/> Yes</td> </tr> <tr> <td colspan="2" style="padding: 2px;">If YES, enter delivery address below: <input type="checkbox"/> No</td> </tr> </table>	A. Received by (Please Print Clearly)	B. Date of Delivery	C. Signature		X	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee	D. Is delivery address different from item 1? <input type="checkbox"/> Yes		If YES, enter delivery address below: <input type="checkbox"/> No	
A. Received by (Please Print Clearly)	B. Date of Delivery										
C. Signature											
X	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee										
D. Is delivery address different from item 1? <input type="checkbox"/> Yes											
If YES, enter delivery address below: <input type="checkbox"/> No											
<p>1. Article Addressed to:</p> <p style="text-align: center; margin-top: 20px;">Saga Petroleum LLC 415 W. Wall, Suite 835 Midland, TX 79701</p>	<p>3. Service Type</p> <table style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Certified Mail</td> <td><input type="checkbox"/> Express Mail</td> </tr> <tr> <td><input type="checkbox"/> Registered</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> C.O.D.</td> </tr> </table> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Registered	<input checked="" type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.				
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail										
<input type="checkbox"/> Registered	<input checked="" type="checkbox"/> Return Receipt for Merchandise										
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.										
<p>2. Article Number (Transfer from service label) 7001 0320 0002 0354 8193</p>											
<p>PS Form 3811, March 2001 Domestic Return Receipt 102595-01-M-1424</p>											

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY										
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%; padding: 2px;">A. Received by (Please Print Clearly)</td> <td style="width: 40%; padding: 2px;">B. Date of Delivery</td> </tr> <tr> <td colspan="2" style="padding: 2px;">C. Signature</td> </tr> <tr> <td style="padding: 2px;">X</td> <td style="padding: 2px;"> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee </td> </tr> <tr> <td colspan="2" style="padding: 2px;">D. Is delivery address different from item 1? <input type="checkbox"/> Yes</td> </tr> <tr> <td colspan="2" style="padding: 2px;">If YES, enter delivery address below: <input type="checkbox"/> No</td> </tr> </table>	A. Received by (Please Print Clearly)	B. Date of Delivery	C. Signature		X	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee	D. Is delivery address different from item 1? <input type="checkbox"/> Yes		If YES, enter delivery address below: <input type="checkbox"/> No	
A. Received by (Please Print Clearly)	B. Date of Delivery										
C. Signature											
X	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee										
D. Is delivery address different from item 1? <input type="checkbox"/> Yes											
If YES, enter delivery address below: <input type="checkbox"/> No											
<p>1. Article Addressed to:</p> <p style="text-align: center; margin-top: 20px;">Rice Operating Company 122 West Taylor Hobbs, NM 88240</p>	<p>3. Service Type</p> <table style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Certified Mail</td> <td><input type="checkbox"/> Express Mail</td> </tr> <tr> <td><input type="checkbox"/> Registered</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> C.O.D.</td> </tr> </table> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail	<input type="checkbox"/> Registered	<input checked="" type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.				
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail										
<input type="checkbox"/> Registered	<input checked="" type="checkbox"/> Return Receipt for Merchandise										
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.										
<p>2. Article Number (Transfer from service label) 7001 0320 0002 0354 8209</p>											
<p>PS Form 3811, March 2001 Domestic Return Receipt 102595-01-M-1424</p>											

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1
_____ weeks.

Beginning with the issue dated

April 29 2005

and ending with the issue dated

April 29 2005

Kathi Bearden

Publisher

Sworn and subscribed to before

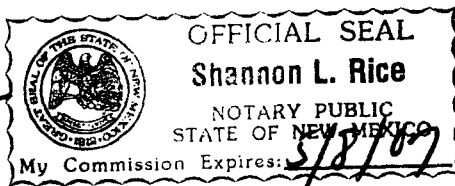
me this 29th day of

April 2005

[Signature]

Notary Public.

My Commission expires
February 07, 2009
(Seal)



LEGAL NOTICE April 29, 2005

Notice is hereby given of the application of Occidental Permian Limited Partnership, Attn: Mark Stephens, P.O. Box 4294, Rm. 19.013 - GRWY 5, Houston, TX 77210-4294 (713/366-5158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection wells (5 ea.) for the purpose of tertiary recovery:

Pool Name: Hobbs; Grayburg - San Andres

Lease/Unit Name: North Hobbs G/SA Unit

Well No. 131

Loc: 2310' FSL & 330' FWL, Unit Letter L, Sec. 19, T-18-S, R-38-E, Lea Co., NM

Well No. 441

Loc: 990' FSL & 330' FEL, Unit Letter P, Sec. 25, T-18-S, R-37-E, Lea Co., NM

Well No. 111

Loc: 330' FNL & 330' FWL, Unit Letter D, Sec. 30, T-18-S, R-38-E, Lea Co., NM

Well No. 131

Loc: 2310' FSL & 330' FWL, Unit Letter L, Sec. 30, T-18-S, R-38-E, Lea Co., NM

Well No. 242

Loc: 200' FSL & 1400' FWL, Unit Letter N, Sec. 30, T-18-S, R-38-E, Lea Co. NM

The injection formation is the Hobbs; Grayburg - San Andres Pool Between the intervals of +/-3680' and +/-5300' below the surface of the ground. Expected maximum injection rate is 9000 B/D (water)/15,000 MCF/D (CO2 & produced gas), and the expected maximum injection pressure is approximately 1100 psi (water)/1250 psi (CO2)/1770 psi (CO2 & produced gas). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87505 within fifteen (15) days.
#21482

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

02101173000

67530027

Occidental Permian Limited
P. O. Box 4294
Houston, TX 77210-4294

**South Hobbs Unit
OCCIDENTAL PERMIAN, LTD.**

518