

DHC

11/18/96

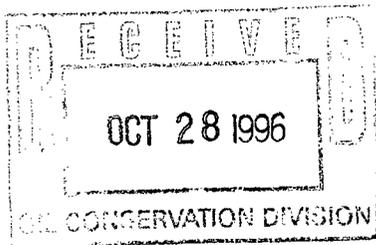
FAX (915) 686-0302

COLLINS & WARE, INC.

508 WEST WALL AVENUE, SUITE 1200
MIDLAND, TEXAS 79701-5076

(915) 687-3435

1403



October 22, 1996

Ben Stone
State of New Mexico
Oil Conservation Division
Energy and Minerals Department
Post Office Box 2088
Santa Fe, New Mexico 87504

Re: Application for Downhole
Commingling
Form C-107-A
A. B. Baker No. 5
Lea County, New Mexico

Dear Mr. Stone:

Enclosed, please find the Application For Downhole Commingling plus attachments. We would like to submit a production allocation for the two zones based on the following information.

Paul Koontz from the District I office in Hobbs indicated to us that the base of the Abo formation/top of the Granite Wash formation is inconsistent in this area. Based on the proximity of perforations in the Granite Wash and the low indicated porosity in this zone he said that we could allocate production from the two zones based on net feet of pay rather than spending time and funds to test each zone separately.

We shot a total of 171 perforations across the interval 6,565' - 7,323'. The bottom 9 shots were across the Granite Wash interval 7,250' - 7,323'. The cross-plot average porosity in the perforated Granite Wash is 5% versus 10% cross-plot average porosity in the perforated Abo interval. We therefore submit that the production allocation be based on the following formula.

Granite Wash Formula: $9' \text{ net pay Granite Wash} / 171' \text{ total net pay} \times 100 = 5.26\% \text{ or } 5\%$

Abo Formula: $162' \text{ net pay ABO} / 171' \text{ total net pay} \times 100 = 94.7\% \text{ or } 95\%$

If you require any additional information or have any questions regarding this application, please do not hesitate to call me.

Sincerely,

A handwritten signature in cursive script that reads "Chuck Sledge".

Chuck Sledge
Operations Engineer

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First St., Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS:
 Administrative Hearing

EXISTING WELLBORE
 YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Collins & Ware, Inc. Address 508 W. Wall, Suite 1200, Midland, Texas 79701

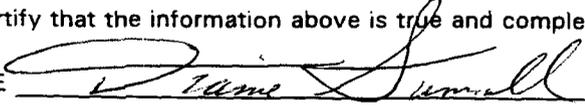
Lease Baker, AB Well No. 5 Unit Ctr. - Sec - Twp - Rge P 10 22S 37E County Lea

OGRID NO. 004874 Property Code 19149 API NO. 30-025-33528 Spacing Unit Lease Types: (check 1 or more)
Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	Wantz ABO 62700		Wantz Granite Wash 62730
2. Top and Bottom of Pay Section (Perforations)	6565 - 7249		7250 - 7323
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure	a. (Current) N/A	a.	a. N/A
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. (Original) N/A	b.	b. N/A
6. Oil Gravity (°API) or Gas BTU Content	1202.7		1202.7
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	No		Yes
* If Shut-In, give date and oil/gas/water rates of last production	Date: N/A Rates:	Date: Rates:	Date: N/A Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 10/04/96 Rates: 2.85 BO, 3.8 BW 1007 mcf	Date: Rates:	Date: 10/04/96 Rates: 15 BO, .20 BW 53 mcf
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 95 % Gas: 95 %	Oil: % Gas: %	Oil: 5 % Gas: 5 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Have all offset operators been given written notice of the proposed downhole commingling? Yes No
11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? Yes No
13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No
15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S) _____
16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Supervisor DATE 10/23/96

TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

80, Hobbs, NM 88241-1980

Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brasos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3D-025-33528	2 Pool Code 62730	3 Pool Name Wantz Granite Wash
4 Property Code 19149	5 Property Name A.B. Baker	6 Well Number 5
7 OGRID No. 004874	8 Operator Name Collins & Ware, Inc.	9 Elevation 3370

10 Surface Location

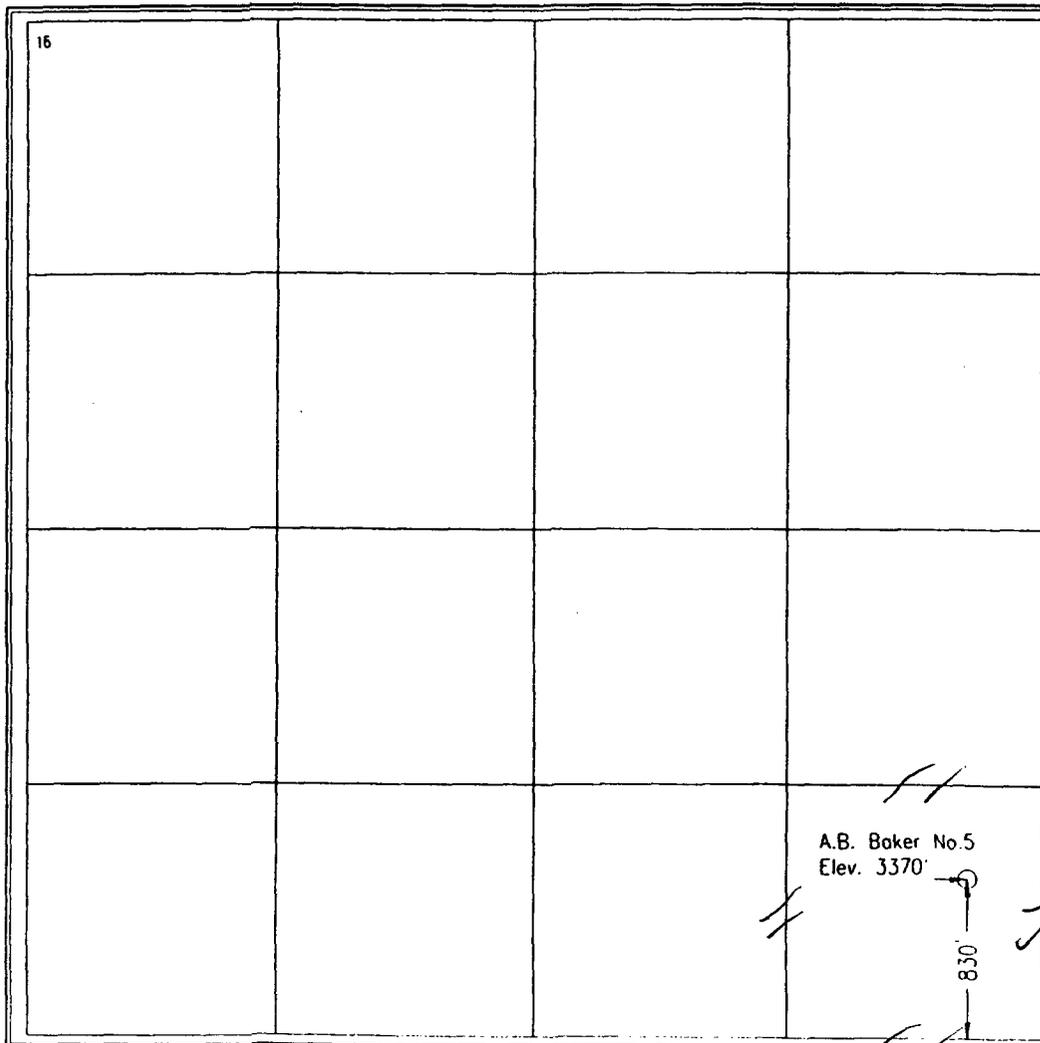
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	22 S	37 E		830	South	400	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNIT ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michelle Butler
Signature
Michelle Butler
Printed Name
Production Clerk
Title
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 8, 1996
Date of Survey
Signature and Seal of Registered Surveyor

Michael E. Stanford
Certificate Number **10324**

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brasas Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-33528		2 Pool Code 62700		3 Pool Name Wantz ABO	
4 Property Code 19149		5 Property Name A.B. Baker			6 Well Number 5
7 OGRID No. 004874		8 Operator Name Collins & Ware, Inc.			9 Elevation 3370

¹⁰Surface Location

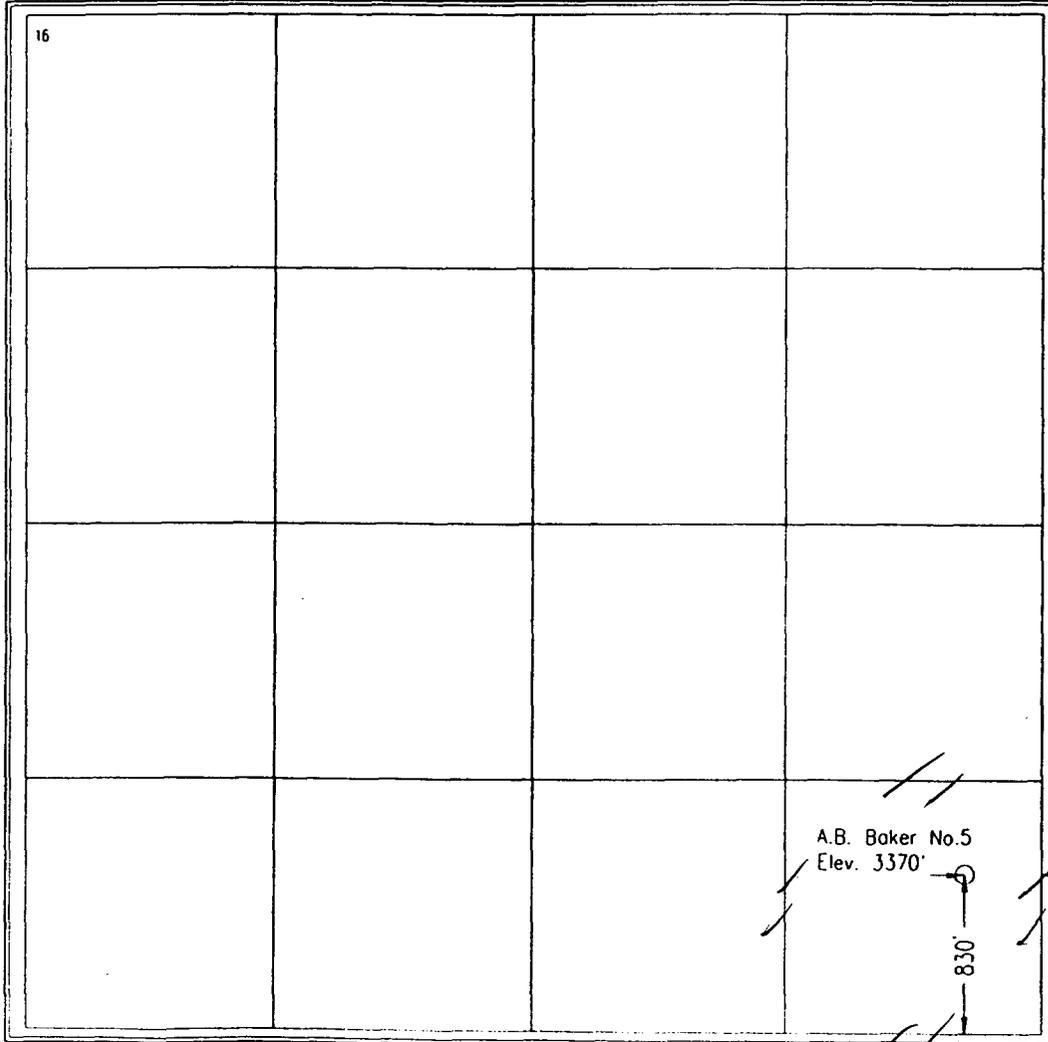
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	22 S	37 E		830	South	400	East	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

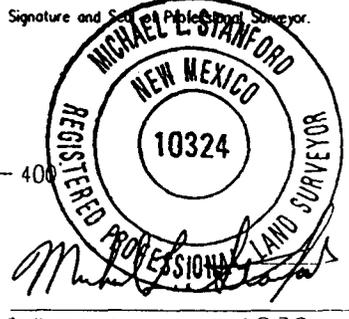
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michelle Butler
 Signature
Michelle Butler
 Printed Name
Production Clerk
 Title
 Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 8, 1996
 Date of Survey
 Signature and Seal of Professional Surveyor



Certificate Number **10324**

2.5 Miles SE of Eunice, New Mexico.

File No. A-0733

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-33528

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Collins & Ware, Inc.

3. Address of Operator
 508 W. Wall, Suite 1200, Midland, Texas 79701

7. Lease Name or Unit Agreement Name
 Baker, AB

8. Well No.
 5

9. Pool name or Wildcat
 Wantz Abo
 Wantz Granite Wash

4. Well Location
 Unit Letter P : 830 Feet From The South Line and 400 Feet From The East Line

Section 10 Township 22S Range 37E NMPM Lea County

10. Date Spudded 8/11/96 11. Date T.D. Reached 8/28/96 12. Date Compl. (Ready to Prod.) 9/27/96 13. Elevations (DF& RKB, RT, GR, etc.) 3370' GR 14. Elev. Casinghead

15. Total Depth 7400 16. Plug Back T.D. 7370 17. If Multiple Compl. How Many Zones? two 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name
 6565' - 6827', 6856' - 7323' Wantz Abo, Wantz Granite Wash

20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
 Digital Array Sonic, Platform Express, GR/CCL

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	1265	11"	460 sx	
5 1/2	17#, 15.5#	7400	7 7/8"	685 sx	
	DV Tool	4244		1085 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6480'	6449'

26. Perforation record (interval, size, and number)
 6856' - 7323' (90 shots, 1 SPF)
 6565' - 6827' (81 shots, 1 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 6856-7323 AT w/13,000 gals 15% Ferchek
 6565-6827 AT w/10,000 gals 15% Ferchek

PRODUCTION

28. Date First Production 10/01/96 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 10/04/96 Hours Tested 24 Choke Size 15/64 Prod'n For Test Period Oil - Bbl. 3 Gas - MCF 1060 Water - Bbl. 4 Gas - Oil Ratio 353,333

Flow Tubing Press. 900 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 3 Gas - MCF 1060 Water - Bbl. 4 Oil Gravity - API - (Corr.) 39.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
 3 logs, inclination report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dianne Sumrall Printed Name Dianne Sumrall Title Prod. Supervisor Date 10/24/96

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District Lea County
		7. RRC Lease Number. (Oil completions only) 19149
1. FIELD NAME (as per RRC Records or Wildcat) Wantz ABO, Wantz Granite Wash	2. LEASE NAME A. B. BAKER	8. Well Number #5
3. OPERATOR Collins & Ware, Inc. (004874)		9. RRC Identification Number (Gas completions only)
4. ADDRESS 508 W. Wall, Suite 1200, Midland, Texas 79701		10. County Lea
5. LOCATION (Section, Block, and Survey) Unit P, Sec. 10, T22S, R37E. 830' FSL and 400' FEL		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
308	3.06	1.00	1.75	5.39	5.39
650	3.42	1.00	1.75	5.99	11.38
1022	3.72	1.00	1.75	6.51	17.89
1265	2.43	0.75	1.31	3.18	21.07
1696	4.31	2.00	3.50	15.09	36.16
2168	4.72	2.00	3.50	16.52	52.68
2416	2.48	2.25	3.94	9.77	62.45
2666	2.50	1.50	2.63	6.58	69.03
2914	2.48	0.75	1.31	3.25	72.28
3379	4.65	0.75	1.31	6.09	78.37
3845	4.66	0.75	1.31	6.10	84.47
4251	4.06	0.75	1.31	5.32	89.79
NO SURVEY DUE TO SEVERE LOST CIRCULATION					
5048	7.97	1.00	1.75	13.95	103.74
5538	4.90	1.00	1.75	8.58	112.32
6038	5.00	1.75	3.07	15.35	127.67

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of 7400 feet = 169.22 feet.
- *19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Joe Dee Brooks</i></p> <p>Signature of Authorized Representative JOE DEE BROOKS - VICE PRESIDENT Name of Person and Title (type or print) BRW DRILLING, INC. Name of Company Telephone: <u>806</u> <u>894-7386</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Dianne Sumrall</i></p> <p>Signature of Authorized Representative Dianne Sumrall Production Supervisor Name of Person and Title (type or print) Collins & Ware, Inc. Operator Telephone: <u>(915)</u> <u>687-3435</u> Area Code</p>
--	--

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701		OGRID Number 004874
		Reason for Filing Code NW Effective 9/1/96
API Number 30-025-33528	Pool Name Wantz ABO	Pool Code 62700
Property Code 19149	Property Name Baker, AB	Well Number 5

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
P	10	T22S	R37E		830	South	400	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P									
Lee Code P	Producing Method Code F	Gas Connection Date 9/28/96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	Texaco Trading & Transport 16825 Northchase Blvd. #600 Houston, Texas 77060		0	Unit P, Sec. 10, T22S, R37E, Baker 5 Battery.
009171	GPM Gas Corporation 4044 Penbrook Odessa, Texas 79762		G	Unit P, Sec. 10, T22S, R37E, GPM Gas Meter

IV. Produced Water

POD	POD ULSTR Location and Description Unit P, Sec. 10, T22S, R37E, Baker 5 Battery.
-----	---

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
8/11/96	9/27/96	7400	7370	6565-7249
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
11"	8 5/8	1265	460 sx	
7 7/8"	5 1/2	7400	685 sx	
	DV Tool	4244	1085 sx	
	2 3/8	6480		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
10/01/96	10/01/96	10/04/96	24 hours	900	0
Choke Size	Oil	Water	Gas	AOF	Test Method
15/64	3 / 2.85	4 / 3.80	1060 / 1007		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dianne Sumrall*
Printed name: Dianne Sumrall
Title: Production Supervisor
Date: 10/24/96 Phone: (915) 687-3435

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date:

¹² If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701		OGRID Number 004874
Reason for Filing Code NW Effective 9/1/96		
API Number 30 - 025-33528	Pool Name Wantz Granite Wash	Pool Code 62730
Property Code 19149	Property Name Baker, AB	Well Number 5

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	10	22S	37E		830	South	400	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Lee Code P	Producing Method Code F	Gas Connection Date 9/28/96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	Texaco Trading & Transport 16825 Northchase Blvd. #600 Houston, Texas 77060		0	Unit P, Sec. 10, T22S, R37E, Baker 5 Battery
009171	GPM Gas Corporation 4044 Penbrook Odessa, Texas 79762		G	Unit P, Sec. 10, T22S, R37E, GPM Gas Meter

IV. Produced Water

POD	POD ULSTR Location and Description Unit P, Sec. 10, T22S, R37E, Baker 5 Battery
-----	--

V. Well Completion Data

Spud Date 8/11/96	Ready Date 9/27/96	TD 7400	PBTD 7370	Perforations 7250 - 7323
Hole Size 11"	Casing & Tubing Size 8 5/8	Depth Set 1265	Sacks Cement 460 sx	
	7 7/8"	5 1/2	7400	685 sx
	DV Tool	4244		1085 sx
	2 3/8	6480		

VI. Well Test Data

Date New Oil 10/01/96	Gas Delivery Date 10/01/96	Test Date 10/04/96	Test Length 24 hours	Tbg. Pressure 900	Csg. Pressure 0
Choke Size 15/64	Oil 3 / .15	Water 4 / .20	Gas 1060 / 53	AOP	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Signature: *Dianne Sumrall*
 Printed name: Dianne Sumrall
 Title: Production Supervisor
 Date: 10/23/96 Phone: (915) 687-3435

OIL CONSERVATION DIVISION

Approved by: _____
 Title: _____
 Approval Date: _____

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------