

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

S. P. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES
PRESIDENT
PEYTON YATES

EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY TREASURER

January 10, 1996

David Catanach State of New Mexico OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505-5472

Dear Mr. Catanach,

Enclosed are the necessary documents for obtaining approval for the downhole commingling of the Alphabet Unit #2 located in Unit F of Section 17, Township 21 South, Range 34 East, Lea County.

Should you have any questions, feel free to contact me at (505) 748-1471. Thank you.

Sincerely,

Morris Keith

Monis Keah

Engineer

MK/th

Enclosures

<u>,</u>



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PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY

January 10, 1996

Jerry Sexton State of New Mexico **OIL CONSERVATION DIVISION** P. O. Drawer 1980 Hobbs, NM 88240

Dear Mr. Sexton,

Enclosed are the necessary documents for obtaining approval for the downhole commingling of the Alphabet Unit #2 located in Unit F of Section 17, Township 21 South, Range 34 East, Lea County.

Should you have any questions, feel free to contact me at (505) 748-1471. Thank you.

Sincerely,

Morris Keith Engineer

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Enclosures



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SECRETARY
DENNIS G. KINSEY
TREASURER

January 10, 1996

Burlington Resources Oil & Gas Company P. O. Box 840656 Dallas. TX 75284-0656

Ladies and Gentlemen,

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling for the Alphabet Unit #2 located in Unit F of Section 17, Township 21 South, Range 34 East, Lea County. Please find attached application. This will serve as notification to an offset operator.

Should you have any questions, or need additional information, pleas do not hesitate to contact me at (505) 748-1471.

Sincerely,

Morris Keith

Operations Engineer

Momo Kuil.

MK/th



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January 10, 1996

Amerada Hess Corporation P. O. Box 201544 Houston, TX 77216-1544

Ladies and Gentlemen,

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling for the Alphabet Unit #2 located in Unit F of Section 17, Township 21 South, Range 34 East, Lea County. Please find attached application. This will serve as notification to an offset operator.

Should you have any questions, or need additional information, pleas do not hesitate to contact me at (505) 748-1471.

Sincerely,

Morris Keith Operations Engineer

morus Keich

MK/th

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

X YES __NO

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPROVAL PROCESS:

X Administrative Hearing

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

811 South First St., Artesia, NM 88210-2835

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

ates Petroleum Corporation	105 S. Fourth Stre	et	Artesia, NM 88210				
Iphabet Unit	Address 2	F-17-21S-34E		Lea			
356	Well No.	Unit Ltr Sec - Twp - Rge		County			
GRID NO. <u>025575</u> Property Code <u>018</u>	664_ API NO. <u>30-02</u>	5-21342 Federal	, State	Spacing Unit Lease Types: (check 1 or	mare)		
The following facts are submitted in support of downhole commingling:	Upper Zone		Intermediate Zone		Lower Zone		
1. Pool Name and Pool Code	Wildcat Wolfcamp			Bone Spi 96556	rings 232/200		
Top and Bottom of Pay Section (Perforations)	12,244′-12,303′			9239'-92	249'		
3. Type of production (Oil or Gas)	Oil			Oil			
4. Method of Production	Artificial Lift			Artificial	Lift		
(Flowing or Artificial Lift) 5. Bottomhole Pressure	a. (Current)						
Oil Zones · Artificial Lift:	4050	a.		a.			
Estimated Current	4000			3650			
Gas & Oil - Flowing: Measured Current	b. (Original)	b.		b.			
All Gas Zones: Estimated Or Measured Original							
6. Oil Gravity (API) or	44° API @ 60°F			43.6° A	PI @ 60°F		
Gas BTU Content 7. Producing or Shut-In?	Shut-in			Producin	na		
Production Marginal? (yes or no)	Yes			Yes			
- '		Date:		Date:			
 If Shut-In, give date and oil/gas/water rates of last production 	Date: 11-22-96	Rates:		Rates:			
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Rates: 20 BOPD 30 BWPD 50 MCFGPD						
* If Producing, give date and oil/gas/water rates of	Date:	Date:		Date: 12-1	6-96		
recent test (within 60 days)	Rates:	Rates:			BOPD BWPD MCFGPD		
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	0il: Gas: 50%	Oil:	6as: % %	oii:	, Gas:		
. If allocation formula is based upon something explaining method and providing rate projection. D. Are all working, overriding, and royalty interest of not, have all working, overriding, and royalt have all offset operators been given written the contraction of the contraction	ons or other required data. Sts identical in all commingly Interests been notified by Intore of the proposed down If yes, are fluids compatible	ed zones? certified mail? nhole commingling? e, will the formations not b	X_YesNo YesNo X_YesNo				
2. Are all produced fluids from all commingled zo	-		No				
3. Will the value of production be decreased by o	commingling?Yes		h explanation)				
If this well is on, or communitized with, state Land Management has been notified in writing		Commissioner of Public La Yes No ———	nds or the United	l States Bureau			
5. NMOCD Reference Cases for Rule 303(D) Ex		ER NO(S).					
6. ATTACHMENTS: * C-102 for each zone to be con * Production curve for each zon * For zones with no production * Data to support allocation me * Notification list of all offset o * Notification list of working, o * Any additional statements, da	e for at least one year. (If history, estimated producti thod or formula. perators. verriding, and royalty intere	not available, attach expla on rates and supporting da sts for uncommon interest	nation.) a.				
hereby certify that the information above is t		******************	belief.	• • • • • • • • • • • • • • • • • • • •			
IGNATURE Mosus Keach	/	TITLE 0	rationa English	, DATE	1-10 07		
YPE OR PRINT NAME Morris Ke	oith TE		rations Engineer 5) 748-1471	DATE	1-10-97		

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

API Number

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-10.

Revised February 10, 199

Instructions on bac
Submit to Appropriate District Offic

³ Pool Name

State Lease - 4 Copie Fee Lease - 3 Copie

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ Pool Code

30-025-	21342	342 Wildcat Wolfcamp									
⁴ Property	Code		1 Property Name						* Well Number		
018664	- 1	Alph	Alphabet Unit					2			
'OGRID	No.		Operator Name						* Elevation		
025575		Yat	tes Pet	roleum	Corporatio		3745 DF				
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	t from the East/West line		County	
F	17	215	34E] .	1980	North	1980	West	West		
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lis	East/West line County		
									1		
12 Dedicated Acr	es '' Joint	or infill 14 (Consolidatio	a Code 15 O	rder No.						
40											
NO ALLOV	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED										
		OR A	NON-ST.	ANDARD	UNIT HAS BE	EN APPROVED	BY THE DIVI	SION			
16	1			1			¹⁷ OPER	ATOR C	ERTI	FICATION	
	Ì						I hereby certify that the information contained herein is				
					1		true and com	piele 10 the best	of my land	owledge and belief	
					Į		i				
	l						1				
							11. 1				
							Signature Tina Huerta				
	[
	Ì	7 9			j			Printed Name			
	1			1			Operations Technician Tule			n	
	}			- 1							
	į			1	. [.		Date				
			··				18SURV	EYOR C	ERTI	ICATION	
				1	1		18	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat			
					1		was plotted fr	om field notes o	of actual si	urveys made by	
				-				ny supervision, the best of my		he same is true	
	1				1		REFER T	O ORIGIN	AL PL	AT	
	-				1	•	Date of Surve	y			
				 			Signature and	Seal of Professi	ional Surv	eyer:	
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				1							
	1				ļ						
	}						Certificate Nu	mber			

Production curves for each zone are not available. The Wildcat Wolfcamp never produced.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

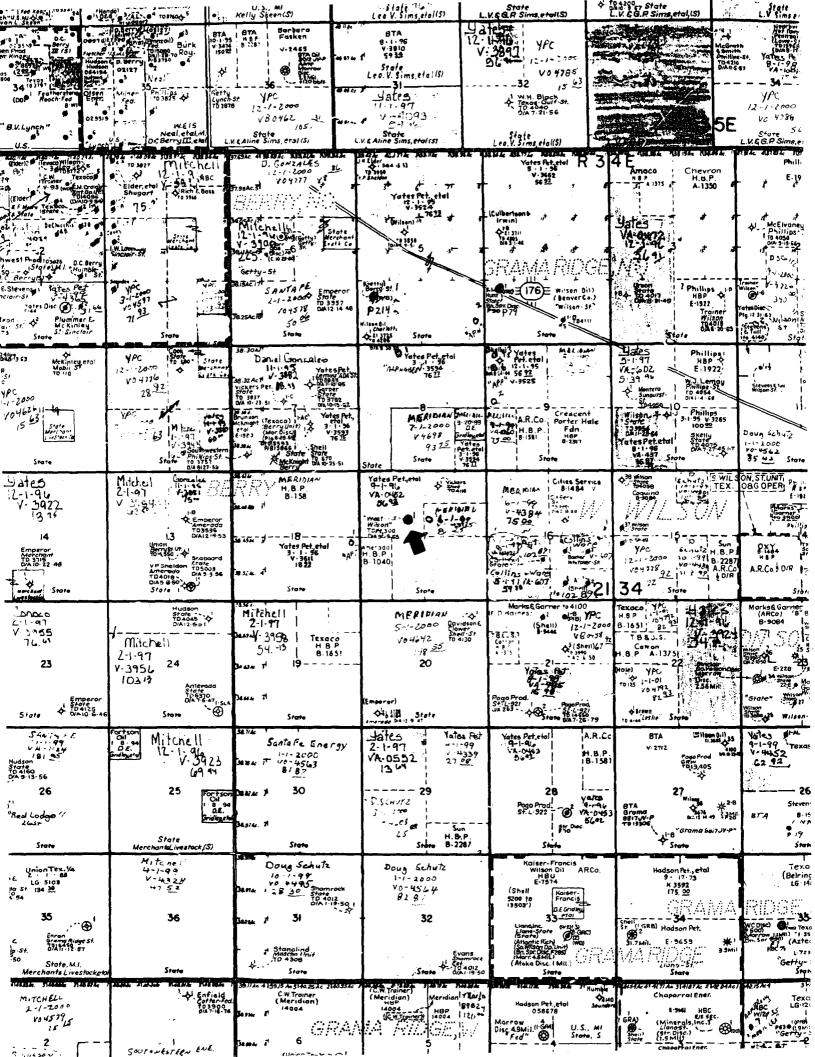
State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1,	:r		² Pool Code		³ Pool Name						
30-025-	21342		1	Bone Springs							
⁴ Property	Code			Property Name * Well Name						Well Number	
018664	18664 Alpha			nit ·		2					
'OGRID	No.				* Operator	Name	* Elevation				
025575		Yat	es Pet	troleum Corporation 3745 DF						45 DF	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
F	17	21S	34E		1980	North	1980	Wes	t	Lea	
			11 Bot	tom Hole	Location I	f Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
12 Dedicated Acr	es 13 Taint	or Infill 14 (onsolidatio	n Code 15 O	rder No.	<u> </u>	<u> </u>	L		<u> </u>	
40											
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
		OK A	11011-517	NIDARD	ONT HAS BE	EEN AFFROVED	كالمستواح بالمستواح		arr.		
16							18			IFICATION	
							13	-	-	contained herein is knowledge and belief	
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							Signature				
	ļ	•					Tina Huerta Printed Name				
							Operations Technician				
		•					Title				
	ļ						Date	1/(0)97 Date			
						 	18SURV	18SURVEYOR CERTIFICATIO			
I hereby certify that the well location											
							38	-	•	l surveys made by U the same is true	
					ļ		and correct to	-	•		
					j		REFER T		INAL I	PLAT	
							Date of Surve Signature and	•	fossional C	, and a second	
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					-		Certificate Nu	mber			
L							Certificate N	MIDE!			

Production curves for each zone are not available. The Bone Springs produced for 1 month only.



YATES PETROLEUM CORPORATION
APPLICATION FOR ADMINISTRATIVE APPROVAL
DOWNHOLE COMMINGLING
ALPHABET UNIT #2
LEA COUNTY, NEW MEXICO

Amerada Hess Corporation P. O. Box 201544 Houston, TX 77216-1544

Burlington Resources Oil & Gas Company P. O. Box 840656 Dallas, TX 75284-0656