

DATE IN 11-7-05	SUSPENSE	ENGINEER Jones	LOGGED 11-8-05	TYPE DHC 3494
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

psemo531229282

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement
☒ DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Keith Lopez	<i>Keith Lopez</i>	Petro. Engineer	10/24/2005
Print or Type Name	Signature	Title	Date



Keith Lopez
Petroleum Engineer
Permian Basin

Mid-Continent Business Unit
Chevron U.S.A. Inc.
15 Smith Rd.
Midland, Texas 79705
Tel 432-687-7120
Fax 432-687-7871
lopk@chevron.com

October 24, 2005

State of New Mexico
Energy, Minerals, & Natural Resources Dept.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Request to DHC the CP Falby B Federal #4

Attn: Oil & Gas Regulatory Department

Chevron U.S.A respectfully requests administrative approval to Downhole Commingle the Penrose Skelly and the Cary San Andres in the CP Falby B Federal #4, API #30-025-10106. The #4 is located 1980' FSL 660' FWL, Unit L, Section 8, T-22S, R-37E, Lea County, NM.

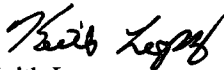
The CP Falby B Federal #4 was drilled in 1960 and completed as a triple in the Drinkard, Grayburg, and the Eumont. By 1997, all of these zones had been PA'd and the well was completed in the San Andres. Currently, the #4 is SI due to uneconomic production from the San Andres. Chevron U.S.A proposes re-completing the Grayburg interval and DHC'ing that production with new perforations in the San Andres.

Attached in support of this request is San Andres production from the Falby A #3 (offset) and Grayburg production from the Falby A #1 (offset). The new San Andres pay zones that will be completed in the Falby B #4 is expected to be similar to the Falby A #3. Also, included is a proposed well schematic diagram for the CP Falby B #4, well tests, C107A, a C102 for each zone, a lease plat, and supporting production data from offset San Andres completion (CP Falby A #3). As can be seen on the table, the value of the production will not be significantly impacted by the proposed action.

Chevron is the operator of these wells with 100% working interest, and the Royalty Interest Owners are the same on each lease. The CP Falby facility will test monthly for allocation of production to the well.

If you have any questions concerning this application, please contact Keith Lopez at (432)-687-7120 or by email at LOPK@CHEVRON.COM.

Sincerely,


Keith Lopez
Petroleum Engineer

Attachments

cc: NMOCD District 1 – Hobbs, NM

Keith Lopez

Well File

Nathan Mouser

Vicki Duncan/Denise Pinkerton

State of New Mexico Commissioner of Public Lands

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

DAC-3594

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Chevron U.S.A. INC. 15 Smith Road, Midland TX 79705

Operator Address

CP Falby B Fed #4 L-8-22S-37E

Lease Well No. Unit Letter-Section-Township-Range

United States

County

OGRID No. 4323 Property Code 010933 API No. 30-025-10106 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Penrose Skelly		San Andres UNDES Southwest EVNICE
Pool Code	50350		50801 24180
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3762'-3880'		3880'-4044'
Method of Production (Flowing or Artificial Lift)	Artificial Lift, pending OCD approval		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1140 PSI, estimated from fluid levels on the CP Falby A #1 (offset)		899 PSI, Pressure Buildup Test from CP Falby A #3 (offset)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	31.2°		33.8° (offset)
Producing, Shut-In or New Zone	New Zone		SI
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Well SI Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 88.9% 61.5%	Oil Gas % %	Oil Gas 11.1% 38.5%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith Lopez TITLE Petroleum Engineer DATE 10/24/2004

TYPE OR PRINT NAME Keith Lopez TELEPHONE NO. (432) 687-7120

E-MAIL ADDRESS lopk@chevron.com

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

CP Falby B Fed #4
1980' FSL & 660' FWL, Unit L
Section 8, T22S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In CP Falby B Fed #4

(50350) Penrose Skelly
(96801) Cary - San Andres

Perforated Intervals

Penrose Skelly (3762'-3880') Pending Approval
Cary - San Andres (3880'-4044') Wellbore Diagram Attached

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Analysis of the produced fluids by Chevron shows that the fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Penrose Skelly	8	781	158	12/9/04 Well Test of offset Falby A #1 (current production more representative of sustained Grayburg production)
Cary - San Andres	1	128	99	2/7/05 Well Test of offset Falby A #3
Totals	9	909	257	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Penrose Skelly	88.90	85.90	61.50	Calculated using above production volumes.
Cary - San Andres	11.10	14.10	38.50	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a federal lease.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10106	² Pool Code 50350	³ Pool Name Penrose Skelly Grayburg
⁴ Property Code 010933	⁵ Property Name CP Falby B Federal	⁶ Well Number 4
⁷ OGRID No. 4323	⁸ Operator Name Chevron U.S.A., Inc.	⁹ Elevation

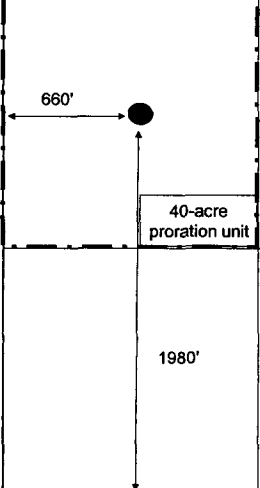
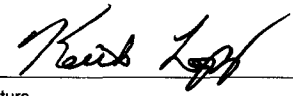
¹⁰ Surface Location

UL or Lot No. L	Section 8	Township 22S	Range 37E	Lot Idn	Feet from the 1980'	North/South line South	Feet from the 660'	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

8 	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Keith Lopez Printed Name Petr. Engineer Title October 24, 2005
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and Seal of Professional Surveyor: Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-10106	² Pool Code 96801	³ Pool Name Cary - San Andres
⁴ Property Code 010933	⁵ Property Name CP Falby B Federal	⁶ Well Number 4
⁷ OGRID No. 4323	⁸ Operator Name Chevron U.S.A., Inc.	⁹ Elevation

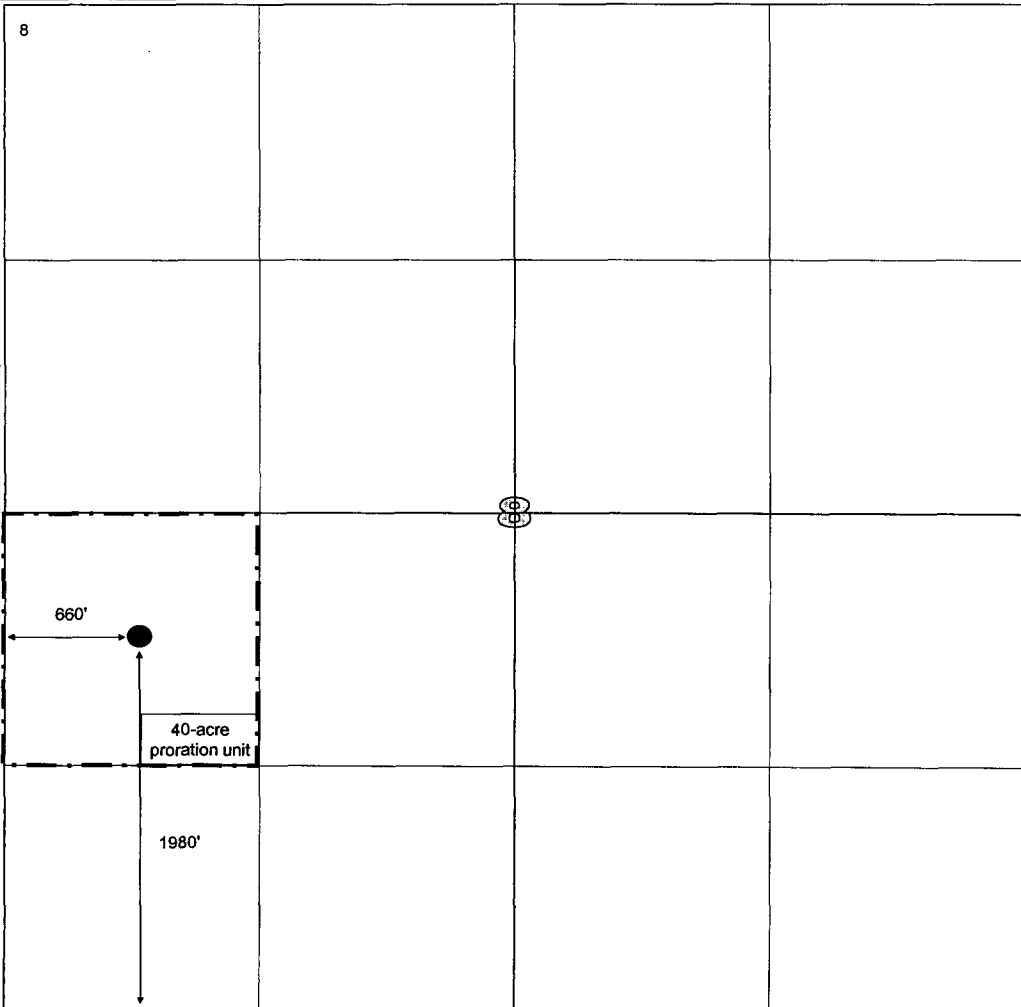
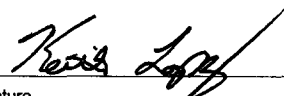
¹⁰ **Surface Location**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	22S	37E		1980'	South	660'	West	Lea

¹¹ **Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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8 	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Keith Lopez Printed Name Petr. Engineer Title October 24, 2005
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18

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor:

Certificate Number

Well: **C P Falby B #4**

Reservoir: **Cary - San**

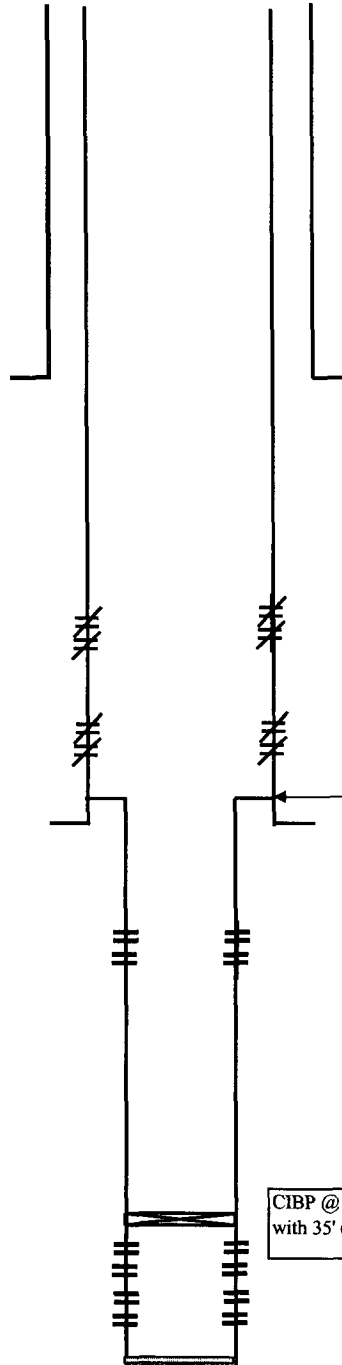
Location: 1980' FSL & 660' FWL

Unit L
Section: 8
Township: 22S
Range: 37E
County: LEA, NM.

Elevations:

GL:	
DF:	
KB:	11'

**Current
Wellbore Diagram**



Well ID Info:

Refno:	FB1112
API No:	3002510106
L5/L6:	UCP151000
Spud Date:	
Compl. Date:	
Wellbore#	427993

Surf. Csg:
Size 10 3/4
Weight 32.75#
Set @ 332'
With: 300 sxs
Hole Size: 15"
Circ: No
TOC @ 567' Calc 40% fill

Prod. Csg:
Size 7 5/8
Weight 26.9#
Set @ 3934'
With: 1200 sxs
Hole Size: 9 5/8"
Circ: No
TOC @ 246'

Liner
Size 4 1/2"
Weight 9.5#
Set @ 3849'-6550'
With: 200 sxs
Hole Size: 6 3/4
Circ: No
TOC @ 5594' Calc 50% fill

Eumont
Perfs: **Status**
3464'-3556' Sqzed 1/81

Penrose
Perfs: **Status**
3668'-3732' Sqzed-1/81

San Andres
Perfs: **Status**
3960'-4044' Open

Drinkard
Perfs **Status**
6353'-6536' Open

PBTD: 6540'
TD: 6550'

Updated: 8/13/2002
By: Bobby McCurry

Well: **C P Falby B #4**

Reservoir: **Cary - San Andres**
Penrose Skelly Grayburg

Location: 1980' FSL & 660' FWL

Unit L
Section: 8
Township: 22S
Range: 37E
County: LEA, NM.

Proposed
Wellbore Diagram

Well ID Info:

Refno: FB1112
API No: 3002510106
L5/L6: UCP151000
Spud Date:
Compl. Date:
Wellbore#: 427993

Elevations:

GL:
DF:
KB: 11'

Eumont
Perfs: **Status**
3464'-3556' Sqzed 1/81

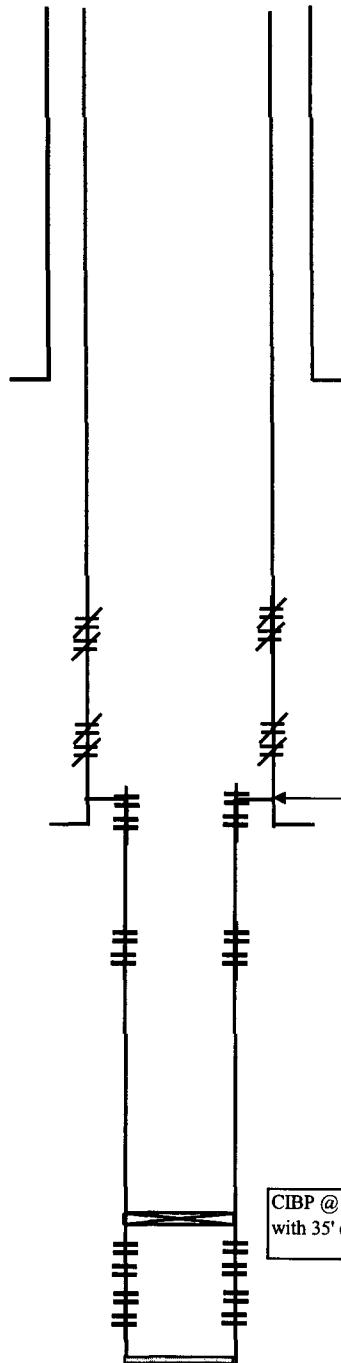
Penrose
Perfs: **Status**
3668'-3732' Sqzed-1/81

Grayburg
Perfs: **Status**
3762'-3880' Open

San Andres
Perfs: **Status**
3880'-4044' Open

Drinkard
Perfs **Status**
6353'-6536' Open

PBTD: 6540'
TD: 6550'



Surf. Csg:
Size 10 3/4
Weight 32.75#
Set @ 332'
With: 300 sxs
Hole Size: 15"
Circ: No
TOC @ 567' Calc 40% fill

Prod. Csg:
Size 7 5/8
Weight 26.9#
Set @ 3934'
With: 1200 sxs
Hole Size: 9 5/8"
Circ: No
TOC @ 246'

Liner
Size 4 1/2"
Weight 9.5#
Set @ 3849'-6550'
With: 200 sxs
Hole Size: 6 3/4
Circ: No
TOC @ 5594' Calc 50% fill

Updated: 10/24/2005
By: LOPK

WELL TEST REPORT									
Lease: FALBY, C. P. -B- FED				Field: CARY		Reservoir: SAN ANDRES			
Well: 4				Field Code: PI5		Resv Code: 0000009011			
				Unique Code: UCPI51000		Battery: FALBY B			
				Wellbore: 427993		API No: 300251010600			

[illegible]

Name: 4 ID: 30025101060002 Type: Completion Format: [p] Comp - CDProd_Inj vs Time

WELL_LABEL:CPFALBYB4SA

CHEVNO:FB1112

SIDETRACK:0

COMP_NUM:02

FIELD_CODE:PI5

FIELD:FLD - CARY

LEASE:FALBY C P 'B' FEDERAL

SEC-T-R:8 - S022 - E037

PROD_METH:SI

CLASS_CODE:GA

SAP_CODE:UCPI51000

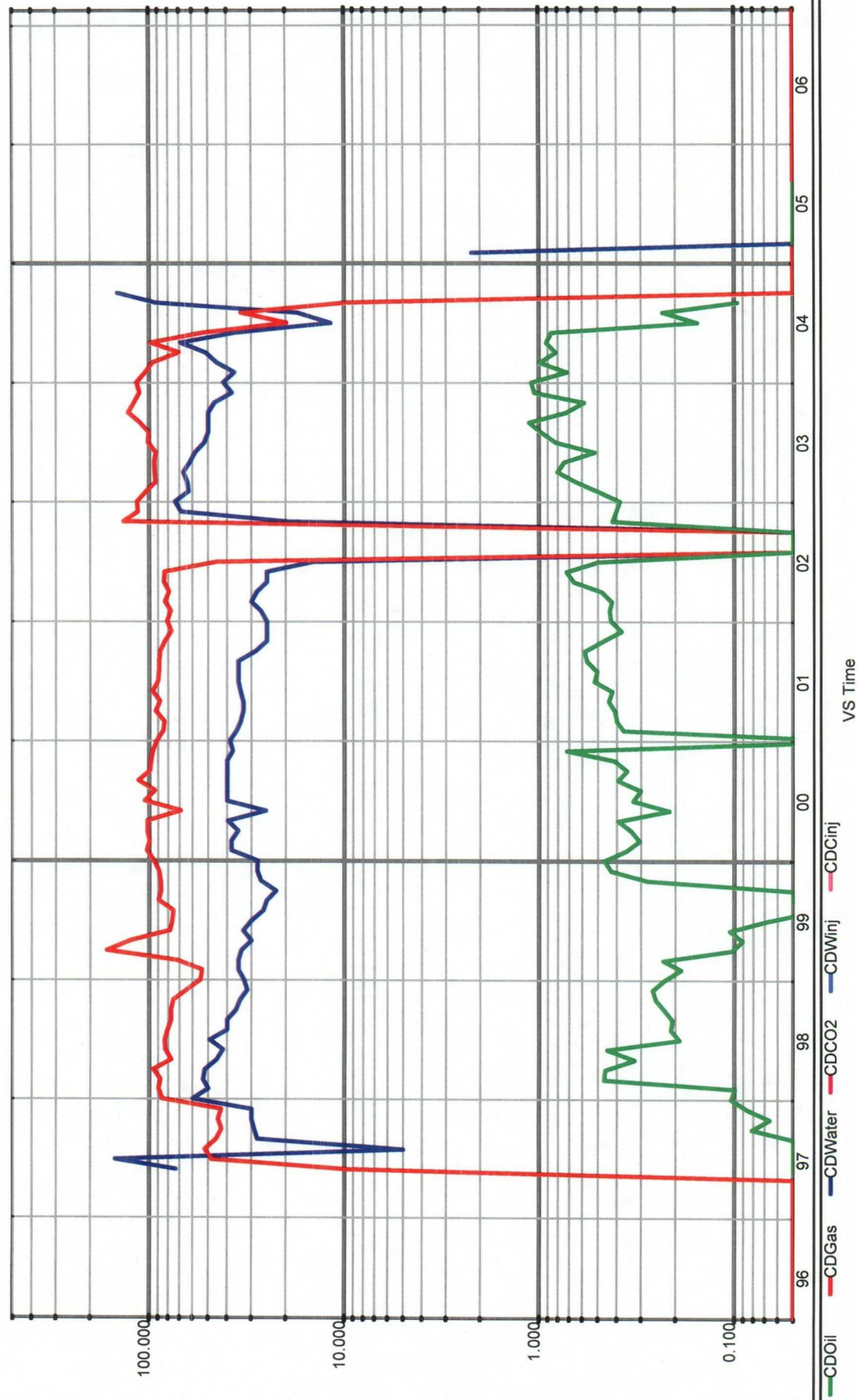
RES_CODE:0000009011

LASTOCUM:1.0410

LASTGCUM:218.6590

CC_NM:FALBY, C. P. B

RES:SAN ANDRES



WELL TEST REPORT

Lease: **FALBY, C. P. -A- FED**

Field: **EUNICE, SOUTHWEST**

Reservoir: **ALL POOLS - NEW**

Well: **1 PARENT**

Field Code: **LB1**

Resv Code: **0000004056**

Unique Code: **UCLB10300**

Battery: **FALBY A**

Wellbore: **427994**

API No: **300251011700**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
12/9/04	8	781	158	125	19730	1.0	03	PS		3305	9/8/04	789
12/8/04	5	746	156	125	31176	0.7	03	PS		3305	9/8/04	751
11/22/04	9	769	153	125	16993	1.2	03	PS		3305	9/8/04	778
11/21/04	7	763	154	125	21989	0.9	03	PS		3305	9/8/04	770
11/1/04	9	846	118	125	13071	1.1	03	PS		3305	9/8/04	855
10/31/04	10	877	121	125	12059	1.1	03	PS		3305	9/8/04	887
10/30/04	7	665	92	125	13164	1.0	03	PS		3305	9/8/04	672
10/29/04	8	803	109	125	13603	1.0	03	PS		3305	9/8/04	811
10/14/04	10	865	125	125	12549	1.1	03	PS		3305	9/8/04	875
7/23/04	12	885	181	125	15114	1.3	03	PS		3175	5/4/04	897
6/20/04	13	880	176	125	13575	1.5	03	PS		3175	5/4/04	893
5/26/04	2	929	192	125	87341	0.2	03	PS		3175	5/4/04	931
5/12/04	13	997	250	125	19230	1.3	03	PS		3175	5/4/04	1010
5/11/04	13	1016	196	125	15082	1.3	03	PS		3175	5/4/04	1029
5/10/04	12	1015	196	125	16339	1.2	03	PS		3175	5/4/04	1027
5/9/04	13	1036	198	125	15233	1.2	03	PS		3175	5/4/04	1049
5/8/04	13	1059	194	125	14932	1.2	03	PS		3175	5/4/04	1072
5/7/04	13	1057	190	125	14630	1.2	03	PS		3175	5/4/04	1070
5/6/04	17	1091	117	125	6862	1.5	03	PS		3175	5/4/04	1108
5/5/04	16	1133	171	125	10661	1.4	03	PS		3175	5/4/04	1149
5/4/04	16	1127	159	125	9926	1.4	03	PS		3175	5/4/04	1143
5/3/04	17	1163	155	130	9112	1.4	03	PS		3041	3/23/04	1180
5/2/04	20	1177	149	130	7451	1.7	03	PS		3041	3/23/04	1197
5/1/04	13	1191	162	130	12443	1.1	03	PS		3041	3/23/04	1204
4/30/04	19	1185	172	130	9029	1.6	03	PS		3041	3/23/04	1204
4/29/04	16	1223	181	130	11336	1.3	03	PS		3041	3/23/04	1239
4/28/04	14	1258	116	130	8263	1.1	03	PS		3041	3/23/04	1272
4/26/04	10	1346	108	130	10573	0.8	03	PS		3041	3/23/04	1356
4/25/04	1	1325	110	130	84084	0.1	03	PS		3041	3/23/04	1327
4/23/04	10	1028	118	150	11312	1.0	03	PS	WELL DOWN	3041	3/23/04	1038
4/22/04	12	1240	196	150	16339	1.0	03	PS		3041	3/23/04	1252
4/21/04	9	1280	196	150	21786	0.7	03	PS		3041	3/23/04	1289
4/20/04	6	1290	172	150	30636	0.4	03	PS		3041	3/23/04	1296
4/19/04	4	1312	196	150	49018	0.3	03	PS		3041	3/23/04	1316
4/18/04	0	1307	183	170	#DIV/0!	0.0	03	PS		3041	3/23/04	1307
3/28/04	10	974	242	150	23519	1.0	03	PS		3041	3/23/04	984
3/26/04	17	971	270	150	15859	1.7	03	PS		3041	3/23/04	988
3/25/04	17	1009	274	150	16089	1.7	03	PS		3041	3/23/04	1026
3/24/04	15	1003	272	165	18104	1.5	03	PS		3041	3/23/04	1018
3/23/04	17	1019	275	165	16205	1.6	03	PS		3041	3/23/04	1036
3/21/04	16	1013	278	165	17401	1.6	03	PS		3024	2/6/04	1029
3/20/04	16	1015	284	165	17769	1.6	03	PS		3024	2/6/04	1031
3/19/04	16	1016	286	165	17892	1.6	03	PS		3024	2/6/04	1032
3/18/04	17	1017	287	165	16897	1.6	03	PS		3024	2/6/04	1034
3/17/04	17	1020	281	165	16551	1.6	03	PS		3024	2/6/04	1037
3/16/04	17	1060	279	165	16435	1.6	03	PS		3024	2/6/04	1077
3/15/04	20	977	251	165	12549	2.0	03	PS		3024	2/6/04	997
3/14/04	24	1024	269	165	11193	2.3	03	PS		3024	2/6/04	1048
3/13/04	17	1040	267	165	15686	1.6	03	PS		3024	2/6/04	1057

WELL TEST REPORT

Lease: **FALBY, C. P. -A- FED**

Field: **EUNICE, SOUTHWEST**

Reservoir: **SAN ANDRES**

Well: **3**

Field Code: **LB1**

Resv Code: **000009011**

Unique Code: **UCLB10300**

Battery: **FALBY A- B FAC**

Wellbore: **427995**

API No: **300251011800**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
2/7/05	1	128	99	100	198000	0.4	02	PS			3/20/03	129
1/31/05	1	157	120	100	150000	0.5	02	PS			3/20/03	158
1/28/05	1	153	111	100	138750	0.5	02	PS			3/20/03	154
1/20/05	1	156	117	100	117000	0.6	02	PS			3/20/03	157
1/13/05	1	165	114	100	114000	0.6	02	PS			3/20/03	166
1/13/05	1	165	114	100	114000	0.6	02	PS			3/20/03	166
1/9/05	1	138	115	100	115000	0.7	02	PS			3/20/03	139
12/17/04	0	101	119	100	595000	0.2	02	PS			3/20/03	101
12/15/04	1	102	87	100	87000	1.0	02	PS			3/20/03	103
12/4/04	1	161	137	100	137000	0.6	02	PS			3/20/03	162
12/4/04	1	161	137	100	137000	0.6	02	PS			3/20/03	162
11/18/04	2	174	163	100	108667	0.9	02	PS			3/20/03	176
11/17/04	1	143	130	100	130000	0.7	02	PS			3/20/03	144
11/14/04	1	137	125	100	125000	0.7	02	PS			3/20/03	138
11/13/04	2	155	140	100	70000	1.3	02	PS			3/20/03	157
11/12/04	1	165	155	100	155000	0.6	02	PS			3/20/03	166
11/9/04	1	156	47	100	47000	0.6	02	PS			3/20/03	157
10/24/04	2	160	80	100	47059	1.1	02	PS			3/20/03	162
10/21/04	2	180	94	100	62667	0.8	02	PS			3/20/03	182
10/19/04	2	160	84	100	56000	0.9	02	PS			3/20/03	162
10/18/04	2	174	92	100	46000	1.1	02	PS			3/20/03	176
10/17/04	1	166	89	100	89000	0.6	02	PS			3/20/03	167
10/9/04	2	184	114	100	76000	0.8	02	PS			3/20/03	186
10/2/04	2	118	119	100	59500	1.7	02	PS			3/20/03	120
10/1/04	2	205	135	100	67500	1.0	02	PS			3/20/03	207
9/30/04	5	168	111	100	22200	2.9	02	PS			3/20/03	173
8/29/04	3	212	208	100	83200	1.2	02	PS			3/20/03	215
8/26/04	3	228	221	100	73667	1.3	02	PS			3/20/03	231
8/25/04	2	176	170	100	73913	1.3	02	PS			3/20/03	178
8/24/04	3	247	243	100	81000	1.2	02	PS			3/20/03	250
8/23/04	3	206	198	100	76154	1.2	02	PS			3/20/03	209
7/5/04	3	219	170	100	56667	1.4	02	PS			3/20/03	222
6/18/04	2	215	175	100	87500	0.9	02	PS			3/20/03	217
5/14/04	2	235	175	100	87500	0.8	02	PS			3/20/03	237
4/3/04	2	250	170	100	85000	0.8	02	PS			3/20/03	252
3/10/04	2	200	140	100	70000	1.0	02	PS			3/20/03	202
2/20/04	2	220	170	100	85000	0.9	02	PS			3/20/03	222
1/15/04	1	215	160	100	160000	0.5	02	PS			3/20/03	216
12/6/03	1	200	135	100	135000	0.5	02	PS			3/20/03	201
11/3/03	1	220	155	100	155000	0.5	02	PS			3/20/03	221
9/7/03	1	220	145	100	145000	0.5	02	PS			3/20/03	221
8/26/03	1	215	150	100	150000	0.5	02	PS			3/20/03	216
7/22/03	1	230	150	100	150000	0.4	02	PS			3/20/03	231
6/10/03	1	245	150	100	150000	0.4	02	PS			3/20/03	246
5/5/03	2	250	150	100	75000	0.8	02	PS			3/20/03	252
4/10/03	1	235	155	100	155000	0.4	02	PS			3/20/03	236
3/10/2003	1	250	190	100	190000	0.4	02	PS			3/20/2003	251
2/8/2003	2	255	190		126667	0.6	02	PS				257
1/4/2003	1	265	155		155000	0.4	02	PS				266
12/16/200	1	250	175		175000	0.4	02	PS				251
11/8/2002	1	210	160		160000	0.5	02	PS				211
11/8/2002	1	210	160		160000	0.5	02	PS				211
					#VALUE!	#####						

