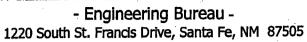
ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION





ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECK	KLIST IS MAN	DATORY FOR ALL A	DMINISTRATIVE APPL QUIRE PROCESSING A	ICATIONS FOR E	EXCEPTIONS TO DI	VISION RULES AND	REGULATIONS
امر	Non-Stand HC-Downh [PC-Pool [W	ard Location] [] ole Comminglin Commingling] /FX-Waterflood	NSP-Non-Standar g] [CTB-Lease [OLS - Off-Leas	d Proration L Commingling é Storage] MX-Pressure l [IPI-Injection	Jnit] [SD-Simul j] [PLC-Pool/ [OLM-Off-Leas Maintenance E Pressure Incre	taneous Dedic Lease Commin e Measuremen xpansion] ease]	gling] t]
[1] TYPE		Location - Spacin	neck Those Which ng Unit - Simultar NSP SD		_		
			or [C] Storage - Measurer CTB		ols 🗆	OLM	
	[C] I		sal - Pressure Incr PMX				
	[D] C	Other: Specify _		· · · · · · · · · · · · · · · · · · ·	***************************************		· .
[2] NOT II	FICATIO		TO: - Check Tho		• •	Not Apply	
ere Son	[B]	Offset Opera	itors, Leaseholder	s or Surface (Owner		•1.
	[C]	Application	is One Which Red	quires Publish	ed Legal Notice	8	
	[D] [Notification U.S. Bureau of Land	and/or Concurren 1 Management - Commission	t Approval by oner of Public Lands	BLM or SLO State Land Office		
	[E] [For all of the	above, Proof of I	Notification of	r Publication is	Attached, and/o	r,
	[F] [Waivers are	Attached	leer twee			:
3] SUBM OF AP	IT ACCU PLICATI	RATE AND CO	OMPLETE INFO ED ABOVE.	DRMATION		TO PROCESS	THE TYPE
pproval is accu	rate and c	complete to the l	tify that the informost of my knowle and notifications a	dge. I also u	nderstand that n	o action will be	ministrative taken on this
	Note: Sta	itement must be co	mpleted by an individ	dual with manag	gerial and/or super	visory capacity.	
Print or Type Nam	ne	Signatur	e	-	Γitle		Date
	ř.			- e	-mail Address		



2005 NOV 16 PM 12 17

11/15/05

Sent Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: San Juan 11B

Unit K, 2475' FSL & 1975' FWL

Section 11, T30N, R10W, San Juan County, New Mexico

API # - 30-045-33087

Dear Mr. Stogner

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesaverde pool.

The San Juan #11B is a Blanco Mesaverde / Basin Dakota well located within cross dedicated proration units. The Blanco Mesaverde pool is defined by a S/2 dedication and the Basin Dakota pool is defined by a W/2 dedication. This well will be completed as a commingled well in both zones. The Dakota formation will be completed as a standard location. Both zones will have standard spacing unit. The Blanco Mesaverde pool is the only non-standard formation for this particular project. The primary reason for the non-standard staking of this proposed well is the extreme topographic relief within the "legal drilling window". Moreover, the gradual sloping valley bottoms in the prescribed window are bisected by a number of natural drainage-ways lending itself to substantial erosion. Lastly, the presence of existing producing wells of the Blanco Mesaverde formation, namely the San Juan #11 in the SW/4 and the San Juan #11A in the SE/4, also restrict the placement of the aforementioned project. See the attached topo map for further clarification. Please note that Burlington Resources is the operator and 100% Working Interest Owner of the offset drillblock.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- 1. Approved APD & C-102 plat showing location of the well.
- 2. Topo Map
- 3. Aerial Photo Map
- 4. Offset Operator Plat

Singerely,

Sharon Zubrod

Project Supervisor

Waiver

		Hei	reby waive	to Burlington					
Resource's application proposed above.	for	non-standard	location	for	the	San	Juan	11B	as
Bv:		Da	ate:						

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	APPLICATION FOR PERMIT TO DRILL, D	DEEPEN, OR PLUG BACK	
1a.	Type of Work DRILL REGERTED 070 F. 11111.		
1b.	Type of Well [₹] GAS	6. If Indian, All. or	Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement	Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease N San Juan 9. Well Number 11B	lame
l.	Location of Well 2475' FSL, 1975' FWL	10. Field, Pool, Wil Blanco N	dcat W/Basin DK
Lati	tude 36° 49.5545'N, Longitude 107° 51.2708'W	11. Sec., Twn, Rge, Sec 11, T-30-N API# 30-045- 3	I, R-10-W
14.	Distance in Miles from Nearest Town Aztec -11 Miles	12. County San Juan	13. State
5.	Distance from Proposed Location to Nearest Property or L	ease Line	
6.	Acres in Lease	17. Acres Assigne DK-310.14, W/2 MV-3	
8.	Distance from Proposed Location to Nearest Well, Drig, Co	ompl, or Applied for on this l	.ease
19.	Proposed Depth 7756'	20. Rotary or Cable Rotary	Tools
21.	Elevations (DF, FT, GR, Etc.) 6541' GR	22. Approx. Date \	Vork will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached		
24.	Authorized by: Authorized by:	4-21 Date	-05
PERM	APPRO	VAL DATE	
APPR	OVED BY AMBRE & TITLE A	1911 DA	ге <u>6-10-</u>

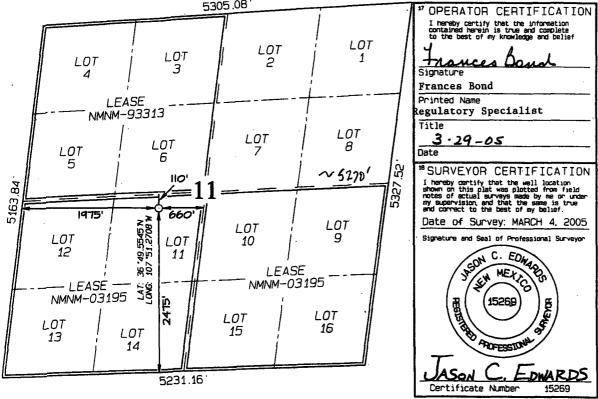
Archaeological Report Attached
Threatened and Endangered Species Report Attached
NOTE: This format is issued in fieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OPERATOR

Form C-102 Revised February 21, 1994 Instructions on back State of New Mexico t 1 .ox 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural Resources Department po Drawer OD, Artesia, NM 88211-0719 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies OIL CONSERVATION DIVISION PO Box 2088 Oistrict III 1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe, NM 87504-2088 3 25 AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 'API Number Blanco Mesaverde/Basin Dakota 72319/71599 30-045 Property Name Well Number Property Code SAN JUAN 11B 7451 Elevation 'OGRID No. *Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP 6541 14538 ¹⁰ Surface Location UL or lot no. Section Lot Idn Feet from the East/West lane SOUTH 2475 10W 1975 WEST SAN JUAN 30N Κ 11 11 Bottom Hole Location If Different From Surface 14 Consolidation Code Joint or Infill DK-310.14 W/2, MV-311.78 S/2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

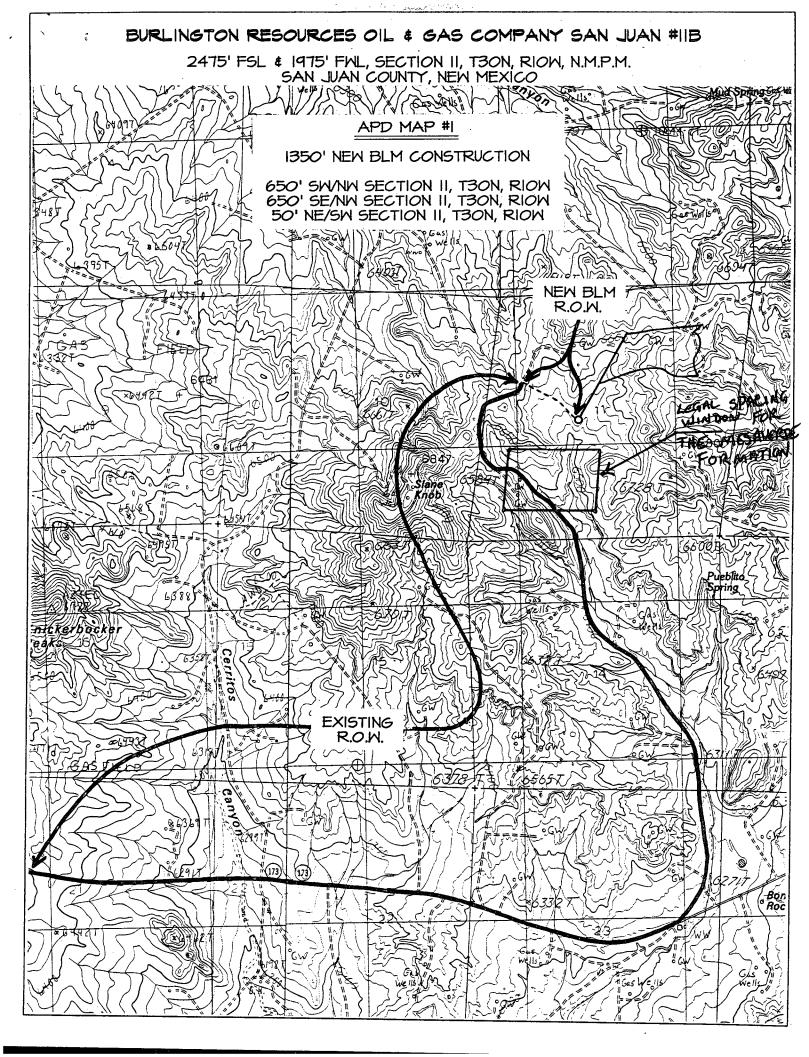
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

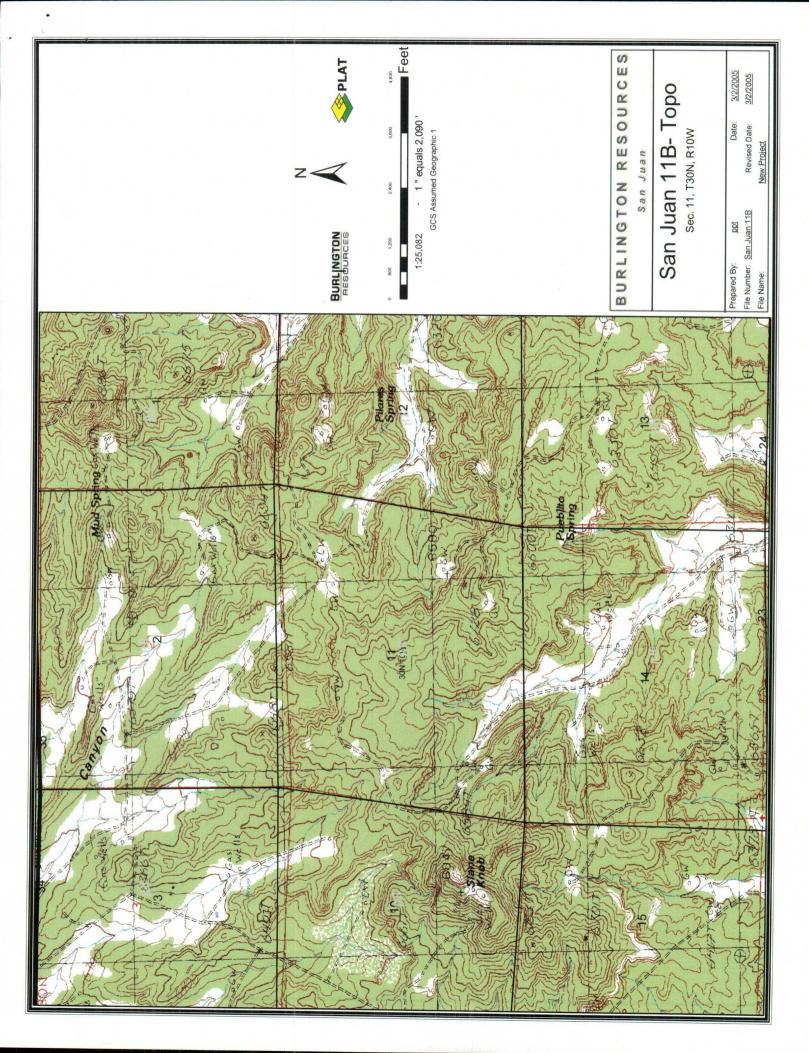
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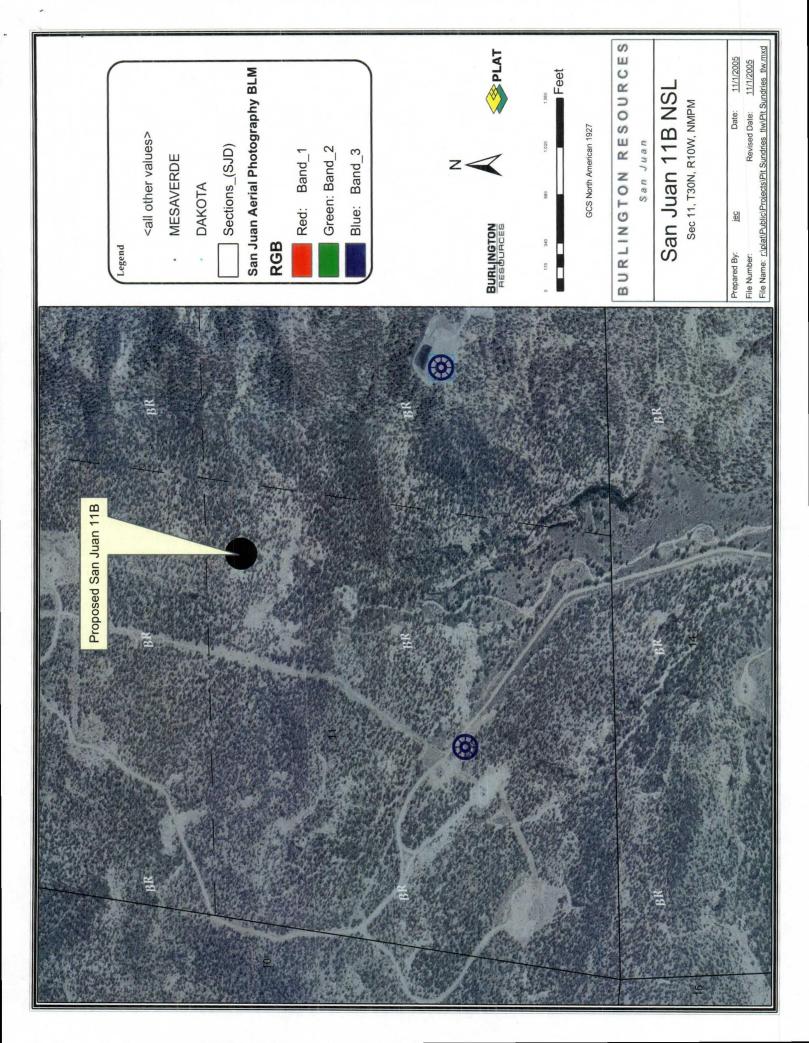


1975

Submit 3 Copies To Appropriate District	State of New Mex	tico		Form C-103
Office District I	Energy, Minerals and Natur	al Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-045-33087	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE [FEE
District IV	Santa Fe, NM 87	505	6. State Oil & G	ias Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMNM-03195	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	K SUCH	San Juan	
1. Type of Well:	151611	19 79		
Oil Well Gas Well 🛛	Other (S)	4 003		
2. Name of Operator	mpany LP OCT	200	8. Well No.	
Burlington Resources Oil & Gas Co	mpany LP RECEI	<005 ~	9. Pool name or	Wildow
3. Address of Operator PO Box 4289, Farmington, NM 874	199 CONS		Blanco Mesaverd	u u
4. Well Location	\ ⁹⁹ \∞ Dis7.	ON SI	Dianco Mesavera	C/Dasiii Dakota
4. Well Location	60			
Unit Letter K 247	5_feet from theStarths	the and _197	5feet from the	Westline
	م در	Mica		
Section 11	Township 30N			an Juan County
	10. Elevation (Show whether Di	t, KAB, K1, GK, eit		
11 Check A	ppropriate Box to Indicate N	ature of Notice	Report or Other	· Data
NOTICE OF IN			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND 🗆	ADANOONMEN
OTHER: DHC		OTHER:		
12. Describe proposed or completed	operations (Clearly state all next	nent details and ai	ve nertinent dates	including estimated data of
	E RULE 1103. For Multiple Com			
recompilation.				
Th in impossing to i				3
	rill and complete the s 72319) and the Basin Dal			
	mingled according to Oil		-	-
	cation and methodology			
	Commingling will not re-			
Bureau of L	and Management has been	notified in	writing of th	is application.
	n of the intent to comm	ingle the sub	ject well was	sent to all
interest owners via	certified mail on June :	27, 2005. No	objections we	re received.
	_	•	•	
	D/4	C2028	AZ	
I hereby certify that the information a	boye is true and complete to the b	est of my knowledg	ge and belief.	
SIGNATURE Frances	Bond TITLE 1	Regulatory Speciali	stDA	ATE10/19/05
Type or print name Frances Bond	l			Telephone No.
(This space for State use)	11.			
APPPROVED BY	MASS THE STATE OF THE SERVICE OF THE	ITY OIL & GAS INS	PECTOR, DAST, /SA	DATE OCT 1 9 200
Conditions of approval, if any:	III			DAIE 1 1 7 CUU







		Legend MESAVERDE DAKOTA WELLS	DAKOTA, BURLINGTON MESAVERDE, BP AMER	MESAVERDE, BURLING Mesaverde Drillblock DK Drillblock	SJD New Mexico Lots Sections_(SJD)	Townships_(SJD)	BURLINGTON RESOURCES 200 200 300	© Unpublished Work, Burlington Resources.	Offset Operator N	Sec 11 T30N R10W San Juan County, NM Prepared By: pgm1 Date: File Number: Revised Date:	r:\plat\pgm1\Pro
-38.85ac		BR IRAY 2-E	ac	0-4-A	ation	6-4-C		2-39.62ac	7-39.61ac		
7-31.21ac6-38.85ac	10-32.4ac	SUNRAY 2-E	c 18-32.81ac	BR GRAMBLING-C 3-34.84ac	oposed loca	6-36 11-37.55ac BR GRAMBLING 4-	14-38.94ac	3-39.55ac 2	9.45ac	11-39.29ac	14-39.19ac
8-31.01ac	9-32.11ac	16-32.08ac	17-32.4ac	c 4-34.77ac OM 6 5-86.17ac	San Juan 11B proposed location 2475' FSL & 1975' FWL	12 12-37.54a 6 GF	13-38.93ac	3 4-39.53ac	TURNER 2-A	12-39.3ac	13-39.2ac
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2-40.39ac	•			32ac 38 AY 1-H	39.24ac	SAN JU	BR SUNRAY H COM 6M 15-39.07ac 16-39.36ac	BR GRAMBLING C 1B 1-3 <mark>9</mark> 2-39.17ac	BR GRAMBLING 1-C 7-89.07ac 8-39.37a	10-38.97ac 9-3	0
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4-40.27ac				4-38.75ac BB SUNRAY	5-38.66ac	12-38.58ac	BR • SAN JUAN 11	4-38.58ac	5-38.48ac	12-38.38ac	13-38.28ac
5-41.24ac	9-41.3ac	KOG 10-41.5a	16-41.85ac	1-39.84ac 2-A	SUNRAY A 2R 8-39.47ac	10 9-39.11ac	16-38.74ac	1-38.68ac	8-38.98ac 5-38.48a BR• GRAMBLING C 1M	9-39.26ac 1.	16-39.56ac
37ac			KOCH 1-A 5-41.5ac	.64ac 1-: BR SUNRAY 2-A	S	O		1-38	8-38	9-36	16-3
2-40.37ac	8-41.02ac S 8B	11-40.88ac	KOCH 1- 15-41.5ac	2-39.64ac 3-39.44ac SUNR	7-39.27ac	10-38.91ac N 10B BR SUNRAY-A 2-A	15-38.54ac	2-39ac 1- BR SUNRAY 1-A	7-39.3ac		15-39.85ac
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nt Operator A WELLS

- **BP AMERICA** RLINGTON
- BURLINGTON
- cico Lots
- (QC





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ington Resources, Inc.
RESOURCES

ator Map I1B - NSL

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ONGARD INQUIRE LAND BY SECTION

11/16/05 14:52:47 OGOMES -TQO2 PAGE NO: 1

Sec : 11 Twp : 30N Rng : 10W Section Type : NORMAL

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