.9		
DATE	IN 1/19/99	SUSPENSE 2899 ENGINEER MS LOGGED W TYPE NSP
	11.707	ABOVE THIS LING FOR DIVISION USE ONLY
		,
	·	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COV	ERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Appli	ication Acronyms:	
	[PC	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] bwnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] -Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposa] [IPI-Injection Pressure Increase]
	[EOR-G	Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD DSD
	Checl	k One Only for [B] and [C]
	[B]	Commingling - Storage - Measurement DHC DCTB PLC DC DOLS DOLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
[2]	NOTIFICAT	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
[-]	[A]	☐ Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	□ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached

INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be sompleted by an individual with supervisory capacity.

PEAK CONSULTING SERVICES

P.O. BOX 636 HOBBS, NEW MEXICO 88241-0636 (505) 392-1915

January 14, 1999

Mr. David Catanach Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87504

RE:

Application by ME-TEX OIL & GAS INC. for an 80 acre NSPU to the J.W. COOPER # 5 well. Production from the SKAGGS ABO GAS POOL located at the W/2 NE/4, Section 3, T-20S, R-37E, Lea County, New Mexico

Dear Mr. Catanach:

EXHIBIT A shows the 80 acre Cooper Lease, Skaggs Abo Gas Producers, and the offset operators to this lease. The Skaggs Abo Gas Pool has 160 acre spacing. The J. W. Cooper #5 is the only well producing from the Skaggs Abo Gas Pool in the vicinity. The ownership in this 80 acre lease is common.

The J.W. Cooper #5 well was drilled in 1998 by Amerada Hess to test the Strawn Formation. The Strawn was non-productive. Operations of the well were taken over by ME-TEX OIL & GAS. ME-TEX has since run pipe and completed the well. Exhibit E is a copy of the C-102 enclosed for your convenience. Several other wells have penetrated the Abo, and have attempted Abo completions. These attempts have been unsuccessful.

The current daily production rate for the J.W. Cooper #5 is 195 MCFGPD. Due to the marginal nature of this well and that several offsets have been unsuccessful in establishing commercial Abo production, ME-TEX OIL & GAS respectfully requests that this NSPU be approved.

EXHIBIT B is a list of all the offset operators, shown in EXHIBIT A. EXHIBIT C is a WELL LOCATION AND DEDICATION PLAT for the J. W. Cooper #5 well. EXHIBIT D shows copies of the certified mail receipts.

Thank you for your consideration. If I can be of further assistance, please let me know.

Very Truly Yours

Michael L. Pierce

cc: Hobbs District OCD Office

ME-TEX OIL & GAS INC.

EXHIBIT A

J. W. COOPER LEASE OFFSET ACREAGE PLAT SKAGGS ABO GAS PRODUCERS

32	34-19-37 Ameraga Hess Arco Permin	3.5
4	Hess Cooper 5 (Fee) (STATE) METEX METEX 72 (Onoco	Rinsuccessful Albo Attempts

EXHIBIT B

J. W. COOPER LEASE

OFFSET OPERATORS

TO PROPOSED 80-ACRE NSPU

AMERADA HESS CORPORATION POST OFFICE DRAWER D MONUMENT, NEW MEXICO 88265 ARCO PERMIAN POST OFFICE BOX 1610 MIDLAND, TEXAS 79702

CONOCO INC. 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705 District I PO Box 1988, Hobbs, NM \$8241-1988 District II PO Drawer DD, Artenia, NM \$8211-8719 District III 1008 Rio Brazos Rd., Axtoc, NM \$7418

PO Box 2008, Santa Fe, NM 87504-2008

District IV

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico
Energy, Macrais & Natural Resources Department

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 4 Copies

Fee Lease - 3 Copies

PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AFI Number	² Poel Code	¹ Pool Name		
30-025-34292	85410	Skaggs Abo		
* Property Code	¹ Pro	perty Name	* Well Number	
23812	J. W. Coope	5		
OGRID No.	* Ope	rator Name	* Elevation	
014462	& Gas, Inc.	3564		
	10 511=5-	see I esstion		

Surface Location

UL or let 20.	Section	Township	Range	Let Ida	Fest from the	North/South Line	Fest from the	East/West East	County
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11 Bottom Hole Location If Different From Surface

UL or lot so.	Section	Township	Range	Lot ida	Fest from the	North/South Ene	Fost from the	East/West Ene	County
(Same a	s Abov	2)	<u> </u>					·	ļ
12 Dedicated Acr	s 'S Joint	or Infil "	Consolidatio	e Code 14 O	rder No.				
80									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	1978'—	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my incoviletge and belief
	Lot 2 Lot 1	17 Spice Herre
		Tonia Harper Printed Name Production Clerk This
·		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	ME-TEX OIL & GAS INC. EXHIBIT C	Date of Survey Signature and Seal of Professional Surveyer:
		Certificate Number

ME-TEX OIL & GAS INC.

EXHIBIT D

CERTIFIED MAIL RECEIPTS

P 442 341	408	Z 576	995 935
US Postal Service	. J 68.:I	US Postal Service	
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P 442 341 407

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	Special Part Fee M	
95	Restricted Delivery Fee Return Receipt Showing to	E
orii 19	Whom & Date Distingted Return Receipt Showing to Woom,	16
)00 A	Date, & Advesser's Address TOTAL Postage & Fees	s 190
PS Form 3800 , April 1995	Postmark or Date Jan.	14, 1999
PS F		

Same of New-Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Data 1/5/99

OIL CONSERVATION DIVISION

P.O. Box 2088

Sous Laure - 6 ooo

P.O. Box 1980, Hobbe, N.M. 88240

WELL API NO. 30-025-34292

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Tonia Harper Tile Prod. Clerk

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INQUIRE LAND BY SECTION ONGARD

01/20/99 13:53:32 OGOMES -TPJ1 PAGE NO: 1

Sec : 03 Twp : 20S Rng : 37E Section Type : NORMAL

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