



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**October 31, 2005**

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

**Energen Resources Corporation  
2198 Bloomfield Highway  
Farmington, New Mexico 87401**

**Attention: David M. Poage  
District Landman**

**Re:** *Administrative application (administrative application reference No. pSEM0-530028264) for an exception to the well location provisions of the Basin-Fruitland Coal (Gas) Pool (71629) for Energen Resources Corporation's ("Energen") Thompson "C" Well No. 6-S (API No. 30-045-32207) recently drilled as an infill well at an unorthodox location 1270 feet from the North line and 2125 feet from the East line (Unit B) of Section 10, Township 27 North, Range 12 West, NMPM, San Juan County, New Mexico, within the E/2 of Section 10, being a standard 320-acre stand-up gas spacing unit currently dedicated to Energen's Thompson "C" Well No. 6 (API No. 30-045-06657), located at a standard coal gas well location 1650 feet from the South line and 990 feet from the East line (Unit I) of Section 10.*

Dear Mr. Poage:

Your application was received on October 26, 2005, however I find that further explanation on several key issues is necessary before proceeding further with this application.

On the "OFFSET OPERATOR\OWNER PLAT" submitted as an attachment to your application (see copy attached), Tracts 2 (BP America Production Company) and 3 (ConocoPhillips Company) are mentioned on the bottom of the exhibit but are not identified on the plat. Also, your plat clearly shows that the affected offsetting north half (NW/4 of Section 10) of the affected 320-acre coal gas spacing unit, being the W/2 of Section 10, belonging to Energen 50% and ConocoPhillips 50%; however, you neither show that ConocoPhillips was notified or give an explanation why ConocoPhillips is not an "affected persons" pursuant to Division Rule 1210.A (2) [formerly Division Rule 1207.A (2), see Division Order No. R-12327-A, issued by the New Mexico Oil Conservation Commission in Case No. 13482 on September 15, 2005].

My review of this application further reviled the existence of two plugged and abandoned wellbores within the NE/4 of Section 10, both located at standard coal gas well locations: (i) Meridian Oil, Inc.'s Thompson "C" Well No. 4 (API No. 30-045-06727), located 990 feet from the North and East lines (Unit A) of Section 10; and (ii) Beta Development Company's (API No. 30-045-06688), located 1850 feet from the North and East lines (Unit G) of Section 10. Why couldn't either of these wells be re-entered and utilized as the infill coal gas well within the E/2 of section 10.

**Energen Resources Corporation**  
**Administrative Application Reference No. pSEM0-530028264**

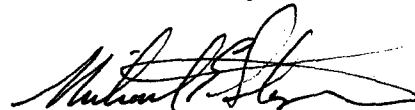
**October 31, 2005**

**Page 2**

Since the submitted information is insufficient to review, the application was ruled as incomplete on October 31, 2005. Please submit explanations and if necessary additional support data and proof of notice to ConocoPhillips by Wednesday, November 9, 2005. Upon receipt, the Division will continue to process your application. The additional information can be: (i) faxed to (505) 476-3462; (ii) e-mailed to "[michael.stogner@state.nm.us](mailto:michael.stogner@state.nm.us)"; or (iii) mailed to the address shown above.

Should you have any questions concerning this matter, please contact your legal counsel, Mr. Scott Hall in Santa Fe at (505) 989-9614. Thank you.

Sincerely,



Michael E. Stogner  
Engineer

cc: New Mexico Oil Conservation Division - Aztec  
U. S. Bureau of Land Management - Farmington  
J. Scott Hall, Legal Counsel for Energen Resources Corporation

**Energen Resources Corporation**  
**Thompson C #6S**  
**OFFSET OPERATOR \ OWNER PLAT**  
**Fruitland Coal Formation W/2 Sec 10 - T 27 N - R12 W**  
**San Juan County, New Mexico**

	1 Thompson C # 7	1 100%	1 Harmon # 2
	Energen- 50% ConocoPhillips-50%	Energen 1270 FNL 2125 FBL	Hancock # 13 4
	10	1	
	Energen-100%		
	6 100%	6 100%	5 McGrady Gas Com C # 1E

Tract 1 Energen Resources Corp.  
Tract 2 BP America Production Company  
Tract 3 ConocoPhillips Company  
Tract 4 Dominion Oklahoma Texas Exploration & Production Inc.  
Tract 5 XTO Energy Incorporated  
Tract 6 Four Star Oil & Gas Company

Supplemental info. received 11-7-05  
New Suspense Date: 11-28-05

# **ENERGEN**

## **R E S O U R C E S**

2198 Bloomfield Highway  
Farmington, New Mexico 87401  
(505) 325-6800  
FAX (505) 326-6112

Total number of pages (including cover page) 4

**TO:**

ATTN: Michael Stogner

FROM: David Poage

**DATE:** 11/7/05

**COVER MESSAGE:**

If there are errors in transmission, please contact Felicia Chavez at (505) 325-6800.



November 7, 2005

New Mexico Oil Conservation Division  
Attn: Mr. Michael E. Stogner  
1220 South St. Francis Drive.  
Santa Fe, NM 87505

RE: Administrative Approval of Unorthodox Location  
Application No. pSEMO-530028264  
Thompson C # 6S  
E/2 Section 10, T27N, R12W  
San Juan County, New Mexico

Dear Mr. Stogner:

Reference is made to Energen's application for a non-standard location for the referenced well and your October 31, 2005 letter advising of insufficient information being supplied, thus the application is incomplete. This letter will supply the additional support data required in order to complete the application.

As noted BP America Production Company was not shown on the plat submitted as Tract No. 2. BP America's name was incorrectly shown as an affected owner, thus this is the reason they (Tract No. 2) are not identified on the plat. Please excuse this error on Energen's part.

ConocoPhillips was mistakenly not originally included as an affected party to be notified in the mailouts. This has been corrected and a copy of the letter sent and the return receipt showing ConocoPhillip's receipt on November 2, 2005 are included.

The reason that the existing P&A'd wells were not re-entered and utilized as the infill gas well is because there exists a great uncertainty as to mechanical integrity in these wellbores and Energen would try to avoid an uneconomical venture which may be caused by such a re-entry. Additionally both of the wells would be located within the sprinkler circle pattern for the Navajo Indian Irrigation Project and the NAPI managers require new wells to be located outside the circular sprinkler pattern.

I hope this information allows you to find this application complete and in a position to be reviewed and approved.

Please advise if additional information is required.

Sincerely,

David M. Poage  
District Landman



October 21, 2005

**CERTIFIED MAIL**  
**7004 2890 0002 7612 7344**

ConocoPhillips Company  
Attn: Land Department  
5525 Highway 64  
Farmington, NM 87401

RE: Administrative Approval of Unorthodox Location  
Thompson C #6S  
1270' FNL & 2125' FEL  
Section 10- T27N, R12W  
San Juan County., New Mexico

Dear Interest Owner:

Energen Resources Corporation has filed with the New Mexico Oil Conservation Division (NMOCD), an application for the Administrative Approval of an Unorthodox location for its Thompson C #6S well. A copy of the application has been attached for your review.

If you have no objection to this unorthodox location, please sign the three copies of the attached waiver and within twenty (20) days of the receipt of this letter, return one (1) executed copy to the NMOCD at 1220 South Francis Drive, Santa Fe, New Mexico 87505, one (1) copy to our office and retain one (1) copy for your files.

Your cooperation in this matter is appreciated.

Sincerely,

  
David M. Poage  
District Landman

---

**WAIVER**

\_\_\_\_\_ hereby waives objection to the above referenced  
Application for Unorthodox Location for Energen Resources Corporation's Thompson C  
#6S well.

Date: \_\_\_\_\_ By: \_\_\_\_\_  
cc: OCD-Aztec office, BLM-Farmington office, Offset operators

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**1. Article Addressed to:**

ConocoPhillips  
Attn: Land Dept.  
5525 Hwy 64  
Farmingington NM 87401

**2. Article Number**  
(Transfer from service label)

**COMPLETE THIS SECTION ON DELIVERY**

**A. Signature**  
x *Sarah Beyle* ☐ Agent ☐ Addressee

**B. Received by (Printed Name)** **C. Date of Delivery**  
*Sarah Beyle* *11-2-05*

**D. Is delivery address different from item 1?** ☐ Yes  
If YES, enter delivery address below: ☐ No

**3. Service Type**  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

**4. Restricted Delivery? (Extra Fee)** ☐ Yes

7004 2890 0002 7612 7344

PS Form 3811, February 2004

Domestic Return Receipt

102505-02-M-1540

TRANSACTION REPORT

P.01

NOV-07-2005 MON 04:15 PM

FOR:

RECEIVE

DATE	START	SENDER	RX TIME	PAGES	TYPE	NOTE	M#	DP
NOV-07	04:14 PM	326 6112	39"	4	RECEIVE	OK		



Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

30-045-06727

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> X OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078935
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'N, 990'E	8. FARM OR LEASE NAME Thompson C
14. PERMIT NO.	9. WELL NO. 4
15. ELEVATIONS (Show whether OP, ST, GR, etc.) 5944' GL	10. FIELD AND POOL, OR WILDCAT W. Kutz Pic. Cliffs
	11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 10, T-27-N, R-12-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well has been approved for plug & abandonment to August 1, 1988. It is located in a Navajo Agricultural Product Industry (NAPI) cornfield. NAPI has requested that a delay to 11-1-88 be made to accomodate their harvest. The surface casing will be cut off 4' below ground level and a plate welded on top and covered with soil.

RECEIVED  
AUG 03 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs

DATE 08-02-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE NMOCC

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078935	
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990'N, 990'E		8. FARM OR LEASE NAME Thompson C	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether OF, BT, CR, etc.) 5944'GL		10. FIELD AND POOL, OR WILDCAT W. Kutz Pic. Cliffs	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-27-N, R-12-W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-02-88 MOL&RU. ND WH, NU BOP. TOO H w/1" tbg. TIH w/60 jts. 2 3/8" tbg to 1591'. Pump 51 BW to circ hole, then 54 sx Class "B" w/2% calcium chloride in 11.35 bbls. of 15.6 ppg slurry, TOO H w/20 jts. 2 3/8" tbg. Circ hole w/40 BW. SDFN.
- 11-03-88 TIH, tag cmt top @ 1569', pull up 15' & circ haole w/22 BW, pump 38 sx (44 cu.ft.) Class "B" cmt w/2% calcium chloride in 8 bbls. of 15.6 ppg slurry, displaced tbg w/6 BW. TOO H w/6 stds 2 3/8" tbg. WOC 3 hrs. TIH, tag cmt top @ 1285', pull up 15' & circ hole w/36 bbls. 9.0 ppg 50 vis gel mud. TOO H w/2 3/8" tbg. RU wireline & shot 2 holes @ 501' and @ 150'. RD wireline. TIH w/5 1/2" cmt. retainer set @ 291'. Test tbg to 250 psi, pump 1 BW, squeezed 56 sks (66 cu.ft.) Class "B" cmt. in 11.8 bbls. of 15.6 ppg slurry, displaced tbg w/1.2 BW. TOO H w/2 3/8" tbg & retainer setting tool. TIH w/3 jts. 2 3/8" tbg, pumped 81 sx (96 cu.ft.) of 17 bbls. of 15.6 ppg slurry, & circ to surface. TOO H w/2 3/8" tbg. ND BOP. Dug down 5' & cut off wellhead. filled hole w/2 bbls. cmt. Welded 1/2" steel plate across top of surface csg, covered plate. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED John Deanfield

TITLE Regulatory Affairs

DATE 12-05-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thompson Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

10-27N-12W

NMPM

12. COUNTY OR PARISH  
San Juan13. STATE  
New Mexico1. OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

125 Petroleum Plaza Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1850/W

1850/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5909' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

Plug &amp; Abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Propose to plug and abandon the above well as follows:

Load hole with water, circulate out drilling mud and shale to T. D. 6179', sting into Model "D" @ 6020' squeeze 50 sacks cement into Dakota Formation, pull tubing up hole pump 15 sacks plug, base of Gallup @ 5480', pull tubing up hole, pump in 15 sacks plug at base of Point Look Out @ 4280', pull tubing up hole and put 15 sacks plug @ base of Pictured Cliffs and 2 stage collar @ 1827', shut 4 1/2" casing off at top of cement from 2 stage collar, put 15 sacks plug in 4 1/2" casing stub, 15 sacks plug @ base of Ojo Alamo @ 450', put 25 sacks plug in base of 10 3/4" surface pipe @ 195', put 10 sacks in top with dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. E. Burt*

TITLE

Superintendent

DATE

12-30-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thompson Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

10-27N-12W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Plaza, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1850/N

1850/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5909' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☒  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-31-74 Rigged up work over unit for P & A work tubing loose on bottom, pull 1½" tubing out of hole, lay jt's # 111, 112 & 113 down (holes) go in hole with tubing (replaced 3 jts.) sting into Model "D" production packer, pump 50 sacks cement down tubing displace with 12 bbl's water, pick tubing up to 5480' base of Gallup, pump in 15 sacks cement displace with 10 bbl's water, pick tubing up to 4280'.

1-1-75 Shut down.

1-2-75 Pump 15 sacks cement @ 4280' (base of Point Lookout) displace with 8½ bbl's water, pick tubing up set 15 sacks cement @ 1827' (2 stage collar) lay tubing down, shot casing off 519', pump 25 sacks cement down 4½" casing, lay casing down, pump 25 sacks 195' at base of 10 3/4" casing, put 10 sacks cement in top of surface, no dry hole marker installed (U.S.G.S.).

18. I hereby certify that the foregoing is true and correct.

SIGNED

*D. E. Bayler*

TITLE

Superintendent

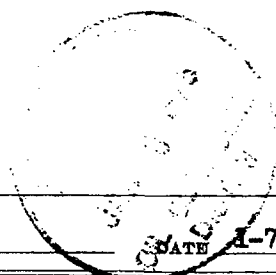
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

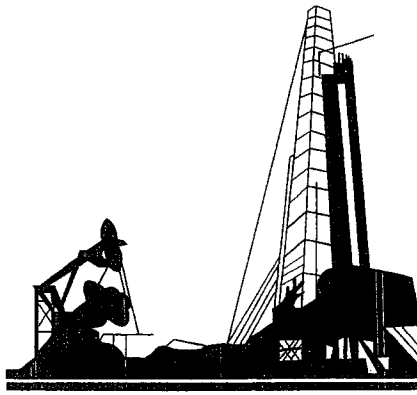
\*See Instructions on Reverse Side



RECEIVED

JAN 7 1975

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.



505-326-6112

TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION  
1220 S. ST. FRANCIS DRIVE  
SANTA FE, NM 87505  
(505) 476-3440  
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: David Pease

FROM: Michael E. Stogner

DATE: Nov. 10, 2005

PAGES: 1

SUBJECT: (PSEMO-330028264) Thompson "C" Well No. 6-5

E 1/2 Sec. 10-T 27 N-R 12 W, Basin-Fruitland Coal (Ga)

Pool, San Juan County, New Mexico.

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE  
NUMBER ABOVE.

I received your telefax on Monday, Nov. 7<sup>th</sup>. Your explanation and supplemental information is sufficient for me to process your application. However, the suspense date (20-day waiting period) for affected parties to object was changed, I can't issue an order until the later part of November - barring CenocoPhillips don't object. Should you receive a written waiver from them, please forward it to me as soon as possible. Thanks.



November 7, 2005

2005 NOV 10 PM 4 42

New Mexico Oil Conservation Division  
Attn: Mr. Michael E. Stogner  
1220 South St. Francis Drive.  
Santa Fe, NM 87505

RE: Administrative Approval of Unorthodox Location  
Application No. pSEMO-530028264  
Thompson C # 6S  
E/2 Section 10, T27N, R12W  
San Juan County, New Mexico

Dear Mr. Stogner:

Reference is made to Energen's application for a non-standard location for the referenced well and your October 31, 2005 letter advising of insufficient information being supplied, thus the application is incomplete. This letter will supply the additional support data required in order to complete the application.

As noted BP America Production Company was not shown on the plat submitted as Tract No. 2. BP America's name was incorrectly shown as an affected owner, thus this is the reason they (Tract No. 2) are not identified on the plat. Please excuse this error on Energen's part.

ConocoPhillips was mistakenly not originally included as an affected party to be notified in the mailouts. This has been corrected and a copy of the letter sent and the return receipt showing ConocoPhillips's receipt on November 2, 2005 are included.

The reason that the existing P&A'd wells were not re-entered and utilized as the infill gas well is because there exists a great uncertainty as to mechanical integrity in these wellbores and Energen would try to avoid an uneconomical venture which may be caused by such a re-entry. Additionally both of the wells would be located within the sprinkler circle pattern for the Navajo Indian Irrigation Project and the NAPI managers require new wells to be located outside the circular sprinkler pattern.

I hope this information allows you to find this application complete and in a position to be reviewed and approved.

Please advise if additional information is required.

Sincerely,

A handwritten signature in black ink, appearing to read "David M. Poage", written over a faint, illegible background.

David M. Poage  
District Landman



October 21, 2005

**CERTIFIED MAIL**  
**7004 2890 0002 7612 7344**

ConocoPhillips Company  
Attn: Land Department  
5525 Highway 64  
Farmington, NM 87401

RE: Administrative Approval of Unorthodox Location  
Thompson C #6S  
1270' FNL & 2125' FEL  
Section 10- T27N, R12W  
San Juan County., New Mexico


Dear Interest Owner:

Energen Resources Corporation has filed with the New Mexico Oil Conservation Division (NMOCD), an application for the Administrative Approval of an Unorthodox location for its Thompson C #6S well. A copy of the application has been attached for your review.

If you have no objection to this unorthodox location, please sign the three copies of the attached waiver and within twenty (20) days of the receipt of this letter, return one (1) executed copy to the NMOCD at 1220 South Francis Drive, Santa Fe, New Mexico 87505, one (1) copy to our office and retain one (1) copy for your files.

Your cooperation in this matter is appreciated.

Sincerely,

  
David M. Poage  
District Landman

---

**WAIVER**

\_\_\_\_\_ hereby waives objection to the above referenced  
Application for Unorthodox Location for Energen Resources Corporation's Thompson C  
#6S well.

Date: \_\_\_\_\_ By: \_\_\_\_\_  
cc: OCD-Aztec office, BLM-Farmington office, Offset operators

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**1. Article Addressed to:**

ConacoPhillips  
Attn: Land Dept.  
5525 Hwy 64  
Farmington NM 87401

**2. Article Number**  
(Transfer from service label)

**COMPLETE THIS SECTION ON DELIVERY**

**A. Signature**

**X** *Sarah Beyside* ☐ Agent ☐ Addressee

**B. Received by (Printed Name)**

*Sarah Beyside* **C. Date of Delivery** *11-2-05*

**D. Is delivery address different from item 1?** ☐ Yes ☐ No  
If YES, enter delivery address below:

**3. Service Type**

☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

**4. Restricted Delivery? (Extra Fee)** ☐ Yes

7004 2890 0002 7612 7344