

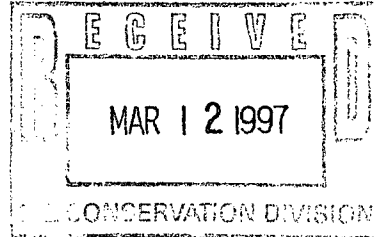
BURLINGTON RESOURCES

SAN JUAN DIVISION

March 10, 1997

SENT FEDERAL EXPRESS

New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



Att: David Catanach

Re: San Juan 28-6 Unit #116
990'FNL, 1650'FWL Section 33, T-28-N, R-06-W, Rio Arriba County, NM
API #30-039-07266

Dear David:

Attached is the information you requested January 22, 1997 for our application for down hole commingling of the Dakota and Mesa Verde in the above well. Included is the monthly producing rates for the Dakota, and production curves for the Mesa Verde and the Dakota.

Please let me know if you need any further information. Thank you for your consideration of this application.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Administrator

att.

xc: NMOCD - Aztec
Bureau of Land Management



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

**OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131**

January 22, 1997

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Peggy Bradfield

Re: Downhole Commingling Application
San Juan 28-6 Unit No. 116

Dear Ms. Bradfield:

Please supply the following information which was not contained within your application dated December 16, 1996.

Item No. 7, Form C-107-A

Basin-Dakota Pool producing rates. If shut-in, oil/gas/water rates of last production and dates. If producing, date and oil/gas/water rates of recent (within 60-day test).

Attachments

Basin-Dakota Pool production curve for at least one year. If not available, attach explanation.

If you should have any questions, please contact me at (505) 827-8184.

Sincerely,

A handwritten signature in cursive script, reading "David Catanach".

**David Catanach
Engineer**

FARMINGTON 1996 MONTHLY PRODUCTION FOR 51503A
 SAN JUAN 28-6 UNIT 116
 BASIN DAKOTA (PRORATED GAS) FIELD DAKOTA ZONE

PHS030M

DAYS =====				OIL =====			===== GAS =====						
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD
1	2	F	31	02	9		01	2251	31	1124	15.025		24
2	2	F	29	02	31		01	4460	29	1124	15.025		47
3	2	F	31	02	50	60.0	01	3867	31	1124	15.025		41
4	2	F	30	02	22		01	3501	30	1137	15.025		37
5	2	S	6	02	8		01	710	6	1137	15.025		7
6	2	S		02			01				15.025		
7	2	S		02			01				15.025		
8	2	F	28	02	20		01	3094	28	1125	15.025		33
9	2	S	6	02	7		01	666	6	1137	15.025		7
10	2	F	10	02	1		01	1817	10	1137	15.025		19
11	2	F	30	02	33	57.2	01	4377	30	1137	15.025		46
12	2	S	3	02	1		01	516	3	1137	15.025		5

PF6 - RETURNS TO ANNUAL DISPLAY
 PF10 - HELP INFORMATION

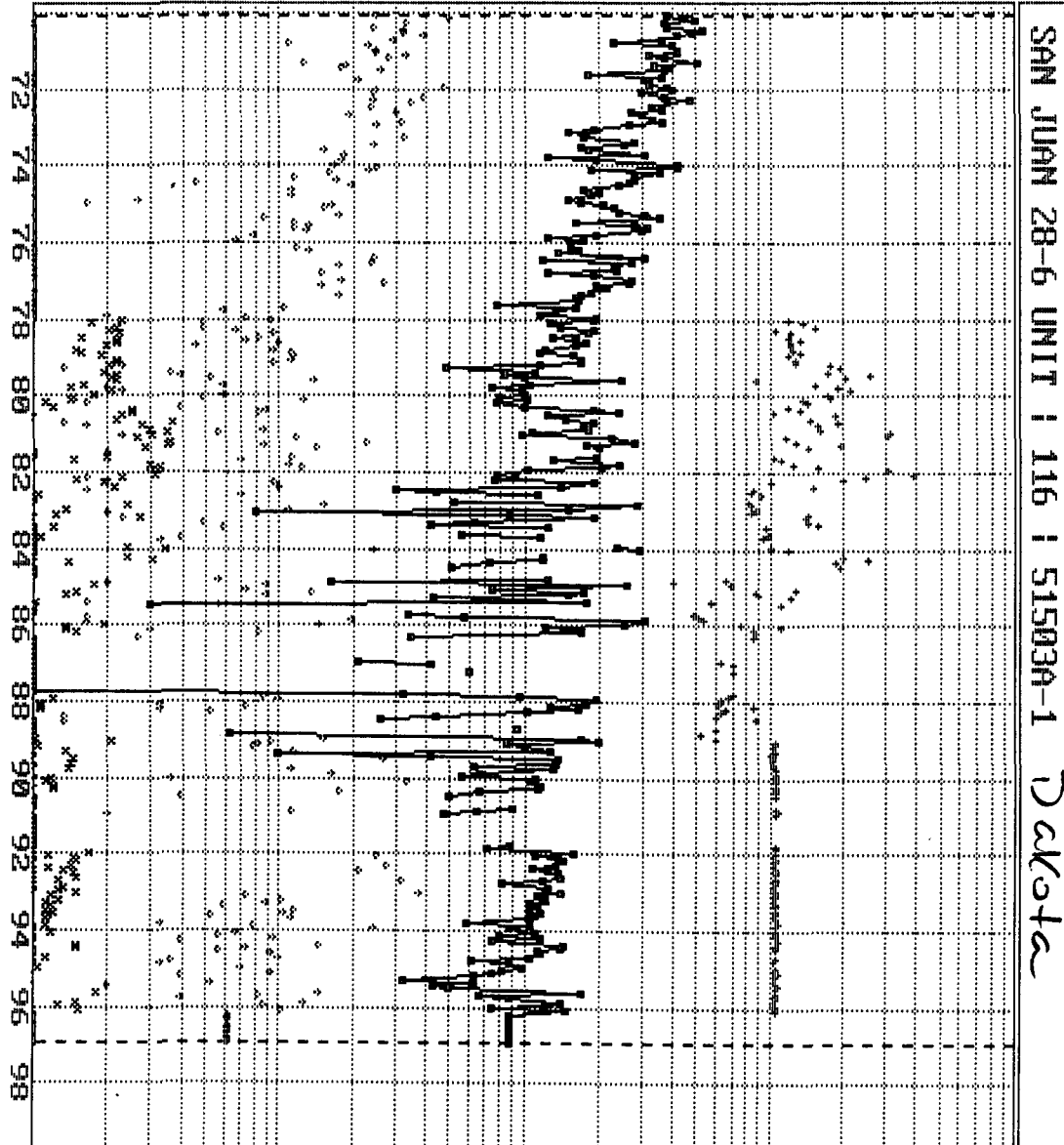
PF3 - TRANSFER TO UPDATE
 PF9 - DISPLAY MONTHLY INJECTIO
 PRS 03/05/97

00/00/00 00:00:00:0

B MY JOB

NUM LU #20

0.1	1	10	100	• OIL
0.01	0.1	1	10	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER



Prop 1834 *

- • WATER Bbls/d
- • GAS Mcf/d
- • WATER/GAS
- • OIL Bbl/d

RateTime
Semi Log

Major = GAS

Expected Production Curve

SAN JUAN 28-6 UNIT : 116 : 36083A-1 Mesaverde

Prop 18

- OIL
- WATER/GAS
- GAS
- WATER

- ☐ • WATER Bbls/d
- ☒ • GAS Mcf/d
- ☐ • WATER/GAS
- ☐ • OIL Bbl/d



- 100
- 1000
- 1000
- 1000
- 1
- 10
- 10
- 10
- 10
- 0.1
- 1
- 1
- 1

94 95 96 97 98 99 00 01 02 03

