



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1470

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Peggy Bradfield

San Juan 28-6 Unit No. 165M
API No. 30-039-25624
*Unit I, Section 30, Township 28 North, Range 6 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) Pools*

Dear Ms. Bradfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

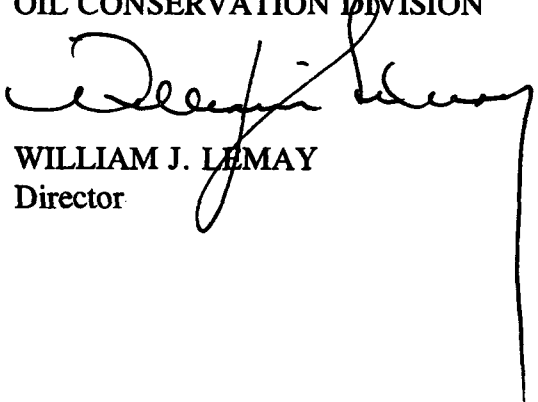
Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the

Administrative Order DHC-1470
Burlington Resources Oil & Gas Company
April 4, 1997
Page 2

Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 4th day of April, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

WJL/DRC

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

SF-080430 (WF)
3162.7-3 (07327)

March 6, 1997

Peggy Bradfield
Regulatory/Compliance Administrator
Meridian Oil
P.O. Box 4289
Farmington, NM 87499-4289

RE: Downhole Commingling Application
San Juan 28-6 Unit
1645' FSL & 990' FEL
Section 30, T. 28 N., R. 6 W.
Rio Arriba County, New Mexico

Dear Ms. Bradfield:

The Farmington District Office (FDO) of the Bureau of Land Management (BLM) has received your letter dated February 13, 1997, requesting approval for downhole commingling of the Blanco Mesaverde and Basin Dakota formations in the above referenced well.

After review, we hereby approve your application for downhole commingling. This approval is conditional on submittal of the allocation procedure for this well.

If you have further questions regarding this matter, please contact Brian W. Davis at (505) 599-6367 or 599-8900.

Sincerely,

/s/ Duane W. Spencer

Duane W. Spencer
Team Leader, Petroleum Management

bcc:

NMOCD, Santa Fe; DOMR; Suspense (Brian); AIRS
Well File (No. T65M San Juan 28-6, 1645' FSL&990' FEL, 30-28N-6W)

07237:BWDavis:03/06/97:x6367:burlingtonSJ286165M.ltr