U • , ,		1		
11.78' 12/13/05 DATE IN SUSPENSE	ENGINEER		TYPE PMK	PSEMOS 33326249

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

	[DHC-Down [PC-Pool	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	X Offset Operators, Leaseholders or Surface Owner
	[C]	X Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	x For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mark Stephens	Mark Stephen	Reg. Comp. Analyst	11/23/05
Print or Type Name	Signature	Title	Date
		Mark_Stephens@oxy.com	

e-mail Address



5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 4294, Houston, Texas 77210-4294 Phone 713.215.7000

OUT OUT OF THE OUT OF

November 23, 2005

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

RE: North Hobbs (Grayburg/San Andres) Unit Pressure Maintenance Project (R-6199-B, 10/22/01) Hobbs; Grayburg–San Andres Pool Well No. 712 (30-025-37558) Letter E, Section 29, T-18-S, R-38-E Lea County, NM

Gentlemen:

Occidental Permian Limited Partnership respectfully requests administrative approval for expansion of the subject pressure maintenance project by the drilling and completion of the subject well as an injection well. In accordance with the provisions of Division Order No. R-6199-B (10/22/01), the following data is submitted in support of this request:

- Administrative Application Checklist
- Form C-108 with miscellaneous data attached
- BLM Form 3160-3 & OCD Form C-102
- An injection well data sheet
- A map reflecting the location of the proposed injection well. The map identifies all wells located within a two-mile radius of the proposed injector and has a one-half mile radius circle drawn around the proposed injection well which identifies the well's Area of Review
- Exhibit 1.0 Area of Review Data



5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 4294, Houston, Texas 77210-4294 Phone 713.215.7000

- Exhibit 2.0 Map of the Phase 1 Gas Injection Area showing the location of the subject well
- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)
- An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located

Your favorable consideration in this matter will be appreciated. If you have any questions or need additional information, please contact me at (713) 366-5158.

Very truly yours,

Mark Stephen

Mark Stephens Regulatory Compliance Analyst

CC: Oil Conservation Division Hobbs District Office 1625 N. French Dr. Hobbs, NM 88240

> State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, NM 87504-1148

Bureau of Land Management Roswell Field Office 2909 West Second Street Roswell, NM 88201-2019

Offset Operators (see attached list)

Surface Owners (see attached list)

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE:	Secondary Recovery X Pressure Maintenance	Disposal	Storage
II.	OPERATOR:	Occidental Permian Limited Partnership		
	ADDRESS:	P.O. Box 4294, Houston, TX 77210-4294		
	CONTACT PARTY:	Mark Stephens, Rm. 19.013, GRWY 5	PHONE: (713) 36	<u>6-515</u> 8

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

- IV. Is this an expansion of an existing project? X Yes No If yes, give the Division order number authorizing the project: R-6199-B (10/22/01)
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
 - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - 2. Whether the system is open or closed;
 - 3. Proposed average and maximum injection pressure;
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME:	Mark Stephens	TITLE: _	Reg.	Comp. An	alyst	
SIGNATURE:	Mark Stephen]	DATE: _	November	23,	2005
E-MAIL ADDRESS:	Mark_Stephens@oxy.com					
If the information required	l under Sections VI, VIII, X, and XI above has	been previously s	ubmitted	d. it need not b	be resul	omitted.
Please show the date and o	circumstances of the earlier submittal: Hear:	ing September	6, 2	001: Case	No.	12722.
Order No. 6199-B,	effective October 22, 2001					

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Attachment To Form C-108 Miscellaneous Data

North Hobbs (Grayburg/San Andres) Unit Well No. 712 API No. 30-025-37558 Letter E, Section 29, T-18-S, R-38-E Lea County, New Mexico

III. Well Data

B.(5) Next higher oil zone -- Byers (Queen) @ +/- 3680' Next lower oil zone -- Glorieta @ +/- 5300'

VII. Proposed Operation

- 1. Average Injection Rate N/A Maximum Injection Rate 9000 BWPD/15,000 MCFGPD* (* In accordance with Order No. R-6199-B, effective 10/22/01)
- 2. Closed Injection System
- Average Surface Injection Pressure N/A Maximum Surface Injection Pressures Produced Water 1100 PSI* CO2 1250 PSI* <will not exceed 2400 psi bottomhole pressure> (* In general ender with Order May D (100 D, effective 10/22/01)
 - (* In accordance with Order No. R-6199-B, effective 10/22/01)
- 4. Source Water San Andres Produced Water (Mitchell Analytical Laboratory analysis attached)

IX. Stimulation Program

Acid treatment of injection interval will be performed during completion work (approx. 2000 gal. 15% HCL)

- XI. Fresh Water Sample Analysis Laboratory Services, Inc. analyses (2 ea.) are attached
- XII. Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

MITCHELL ANALYTICAL LABORATORY

2638 Faudree Odessa, Texas 79765-8538 561-5579

Company: Nalco Energy Services

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Well Number: Lease: Location: Date Run: Lab Ref #:	WIB Pump Dis. #3 OXY 1/25/2005 05-jan-n23830	Sample Temp: Date Sampled: Sampled by: Employee #: Analyzed by:	70 1/19/2005 Mike Athey 27-008 DOM	
--	---	---	--	--

		Disso	olved Ga	ses			
					Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfid	e (H2S)			13	37.00	16.00	8.56
Carbon Dioxide	(CO2)	NOT	T ANALY	ZED			
Dissolved Oxyge	en (O2)	NOT	ANALY	ZED			
		C	Cations				
Calcium	(Ca++)		1,12	25.60	20.10	56.00
Magnesium	(Mg++	•		•	41.60	12.20	28.00
Sodium	(Na+)	•		3,5	24.02	23.00	153.22
Barium	(Ba++			•			
	Υ -		ANALY	ZED			
Manganese	(Mn+)				.08	27.50	.00
			Anions				
Hydroxyl	(OH-)				.00	17.00	.00
Carbonate	(CO3=	=)			.00	30.00	.00
BiCarbonate	(HCO3	3-)		2,0	28.52	61.10	33.20
Sulfate	(SO4=	=)		1,7	00.00	48.80	34.84
Chloride	(CI-)	-		6,0	06.60	35.50	169.20
Total Iron	(Fe)				0.28	18.60	.02
Total Dissolved	Solids			14,8	63.70		
Total Hardness	as CaCO3			4,2	214.56		
Conductivity M	ICROMHOS	/CM		2	6,250		
рН б	5.350			Specific G	Gravity 6()/60 F.	1.010
CaSO4 Solubility	@ 80 F.	39.63		MEq/L,	CaSO4	scale is unlike	ely
CaCO3 Scale Inde.	x						
70.0	.221	100.0	.561	130.0	1.	121	
80.0	.341	110.0	.821	140.0		121	
90.0	.561	120.0	.821	150.0	1.	401	

Nalco Energy Services

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Water Analysis

COMPANY	Altura Energy Lt	d,				
SAMPLE	Fresh Water Well	for Wells	29321,	29231,	32312	
SAMPLED BY						
DATE TAKEN	8/8/00					
REMARKS	T18S-R38E-Sec29;	Qtr Sec 4,	1,2			
Barium as Ba						
			0			
Carbonate alkalir			68			
Bicarbonate alka pH at Lab			260			
Specific Gravity	2 60°E		.21			
Magnesium as M			1			······
Total Hardness a			32			
Chlorides as Cl			56			······································
Sulfate as SO4			325			
Iron as Fe			<u>130</u> 0			
Potassium			0.1		······································	
Hydrogen Sulfid	e		0.1			
Rw			12	······	@ 23° C	
Total Dissolved	Solids		841		<u> </u>	
Calcium as Ca			24			
Nitrate			2.2			
······						
		· · · · · · · · · · · · · · · · · · ·				

Results reported as Parts per Million unless stated

Langelier Saturation Index -54

Analysis by:	Vickie Walker	
Date:	8/11/00	

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7	S	

Water Analysis

COMPANY	Altura Energy I	.td,		
SAMPLE	Reash Matan Mal		c 10121 - 102 1	
SAMPLED BY	Fresh Water We.	Ll For Wells 33111	& 28131 ¥27321	+ 32 3/2
	·			
DATE TAKEN	5/9/00		<u> </u>	
REMARKS	T18S-R38E-Sec 2	29, Qtr Sec. 4,2,1		
Barium as Ba	·····	0		
Carbonate alkalin	ity PPM	40	· · · · · · · · · · · · · · · · · · ·	
Bicarbonate alkal		216	_ · · · · <u>_</u> _ · · · · · · · · · · · · · · · · · ·	
pH at Lab		7.63	<u> </u>	
Specific Gravity	0 60°F	1		
Magnesium as M	g	174		
Total Hardness a		300		
Chlorides as Cl		155		
Sulfate as SO4		115		
Iron as Fe		0.1	· · ·	
Potassium		0.09		
Hydrogen Sulfide)	0		
Rw		9.4	@ 25° C	
Total Dissolved S	Solids	850		
Calcium as Ca		126		
Nitrate		7.5		
			······································	
Results reported as F	Parts per Million unless s	tated		

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Langelier Saturation Index 0.05

Analysis by: Date:

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Vickie Walker 6./6/00

UNITED STATES	o Oll Conservation Divi 1625 N. French Drive		FORM	APPROVED
DEPARTMENT OF THE INF	ERIOBobbs, NM 88249	-		NO. 1004-0137 March 31, 2007
APPLICATION FOR PERMIT TO DRI	115	-14	5. Lease Serial No.	
 APPLICATION FOR PERMIT TO DRI 	ILL OR REENTER	102	LC-032233(A)	
a. Type of Work I DRILL SUBJECT TO LIKE	NTER APPROVAL BY STATE		6. If Indian, Allotee o	r Tribe Name
b. Type of Well Oil Well Gas Well X Other Injec	X Single Zone I Multiple	Zone	7. Unit or CA Agreen	nent Name and No.
Name of Operator Occidental Permian Limited Partnership ATTN:			8. Lease Name and W	
a. Address	3b. Phone No. (include are		9. API Well No.	G/SA Unit No. 7
P.O. Box 4294, Houston, TX 77210-4294 Location of Well (Report location clearly and in accordance with any	(713) 366-5		30-0	
At surface 2378' FNL & 1086' FWL	, ,,	~	10. Field and Pool, or 1 Hobbs: Grayb	burg - San Andre Blk. and Survey or Ar
At proposed prod. zone			Sec. 29, T-1	, -
4. Distance in miles and direction from nearest town or post office*		1	12. County or Parish	13.State
1 mile West from H	Hobbs, NM		Lea	NM
5. Distance from proposed* location to nearest	16. No. of Acres in lease	17.Spa	cing Unit dedicated to	this well
property or lease line, ft. 8200' FSL (Also to nearest drg. unit line, if any)	10,649.53		40 acr	es
 Distance from proposed location* to nearest well, drilling, completed, 	19. Proposed Depth	20.BL	M/BIA Bond No. on	file
applied for, on this lease, ft. 559 '	4600' TVD	ж. 	NM27	97
1. Elevations (Show whether DF, KDB, RT, GL, etc. 3645 GL	22. Approximate date work wi 11/4/05	ll start*	23. Estimated du 9 da	2.
	24. Attachments	17		150
The following, completed in accordance with the requirements of Onshore		sched to this		167
•	1		0	718
 Well plat certified by a registered surveyor. A Drilling Plan 	4. Bond to cover the op Item 20 above).	perations unle	ess covered by an exis	ting bond on file (see
3. A Surface Use Plan (if the location is on National Forest System Lanc	ds, the 5. Operator certificatio			S.
SUPO shall be filed with the appropriate Forest Service Office).	 Such other site speci authorized officer. 	ific informatio	on and/or plans as may	be required by the
15. Signuature	Name (Printed/Typed)		Date	
Mark Stephen	Mark Stephens			9/28/05
Tale				
Regulatory Compliance Analyst Approved by (Signautre)	Name (Printed/Typed)		Date	
/s/ Joe G. Lara	/s/ Joe G	. Lara		NOV 0 2 200
TING FIELD MANAGER		D FIEL	D OFFICI	
Application approval does not warrant or certify that the applicant holds	s legal or equitable title to those right	is in the subj	ect lease which would	d entitle the applicant t
conduct operations thereon. Conditions of approval, if any, are attached.	A	PPRO	VAL FOR	1 YEAR
File 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a	crime for any person knowlingly and	willfully to m	ake to any departmen	t or grange of the Unit

"CONDITION FOR APPROVAL" Approval for Drilling only, CANNOT inject into well until Injection order is approved by the Santa Fe OCD Office.

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APPROVAL SUBJECT TO SPECIAL REQUIREMENTS AND ATTACHED

DISTRICT I 1625 M. FRENCE DR., HOBBS, MM 86240

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DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 86210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos R	Rd., Aztec, N	M 87410							
DISTRICT IV 1220 S. ST. FRANCES D	DR., SANTA PB.	NH 87505	WELL LO	CATION	AND ACREA	AGE DEDICATI	ON PLAT	🗆 AMENDI	ED REPORT
	Number			Pool Code 31920		Hobbs	Pool Name Grayburg-Sar	Andres	
	Cada	· 1			Property Nam		araybarg-sar	Well Num	har
Property (1952(NORT	H HOBBS G			712	
OGRID N					Operator Nam			Elevatio	<u> </u>
157984				OCCID	ENTAL PER			3645	
		.			Surface Loc				I
UL or lot No.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	18-		l	2378	NORTH	1086	WEST	LEA
UL or lot No.	Section	Townshi		Hole Lo	Peet from the	North/South line	face Feet from the	East/West line	County
Dedicated Acres	s Joint a	or Infill	Consolidation	Code Or	der No.		.	L	
40		I	U				••••••••••••••••••••••••••••••••••••••	•	
NO ALLO	WABLE W					UNTIL ALL INTE APPROVED BY		EEN CONSOLID	ATED
	4			T			OPERAT	OR CERTIFICAT	
					ł			ny certify the the in	
							11	n is true and compl	· 1
				1	[best of my know	wledge and belief.	
				1					
	īco ,				1		1/00/	k Stepher	
	237			1			Signature	- stepher-	·
· · · · · · · · · · · · · · · · · · ·	- +-!			t			Mark Ste	ephens	
				1			Printed Nam	ie	
				i	1		Reg. Cor	np. Analyst	
				1			Title	0.0005	• • • • • • • • • • • • • • • • • • • •
3646	4 3	646.4'		1	1		August	12, 2005	
				1			Date		
	.0'3	648.5'					SURVEY	OR CERTIFICAT	TION
	[I		I hereby certif	y that the well locat	ion shown
	1							as plotted from field	
					I		4.1	made by me or nd that the same is	
	1		•	1 (l		correct to th	he best of my belie	1.
	[(,		- JU	LY 15, 2005	
	1			1			Date Survey	Kummun	JR
				<u>}</u> −−−−	·		Signature k	Serveyor O	
	· ·		GEODETIC CO		ES 🛛			MEL V	
			NAD 22	/ NME	, ,			N MEX C	
	1		Y=6272	40.7 N			Bar P	Frenn 74	25/05
			X=8561	84.3 E	1			05.11.1085	
	1		LAT.=32*43	'08.51" A	,		Certificate	o. GARY ELDSON	12641
			$LONG. = 103^{\circ}1$					Porcernia	
	L			I	l			POFESSI ON ALT	

Operator Occidental F	Permian Limited Partnership	Lease North Hobbs	s G/SA Uni	t	County Lea
Well No.	Footage Location	Section	Township	Range	Unit Letter
712	2378' FNL & 1086' FWL	29	18-S	38-E	<u> </u>
	Schematic	Quefece Quein	_	<u>Tubular Data</u>	
8-5/8"		Surface Casin	-		850 sxs.
@ 1540'		Size 8-5/		Cemented with	CIRC sxs.
@ 1040			12.25"	Determined by	
		Hole size		<u></u>	
		Intermediate (Size		Cemented with	SXS.
		TOC		Determined by	0.0.
		Hole size	<u> </u>	Determined by	
		Long string C	neina		
		Size 5-1/2		Cemented with	900 sxs.
5-1/2"		TOC SUF		Determined by	CIRC
@ 4400'+/-		Hole size	7.875"	Determined by	
U					
		Liner		• • • • • • • • •	
		Size		Cemented with	SXS.
				Determined by	
		Hole size			
		Total depth	4400'+/		
		Injection inter Approx.		feet to	
		Completion ty	pe Pe	erforated Casir	ng
Tubing size	2-7/8" lined with	Duoline (Fil	erglass lin	er)	set in a
Guiberson -	– Uni VI	Packer at	Within	100 _{feet}	of top perf.
	(brand and model)			leet	
Other Data	· · · ·				
		1			
1. Name of the	e injection formation San And	dres			
2. Name of fie	Id or Pool Hobbs;	Grayburg – Sa	n Andres		
	well drilled for injection? what purpose was the well originally dr	illed?]	No	
	l ever been perforated in any other zon acks of cement or bridge plug(s) used)	e(s)? List all suc None	h perforated	intervals and give	plugging
<u></u>					
5. Give the de	pth to and name of any overlying and/o	r underlying oil an	d gas zones ((pools) in this area	l.

Byers (Queen), +/- 3680'; Glorieta, 5300'

1

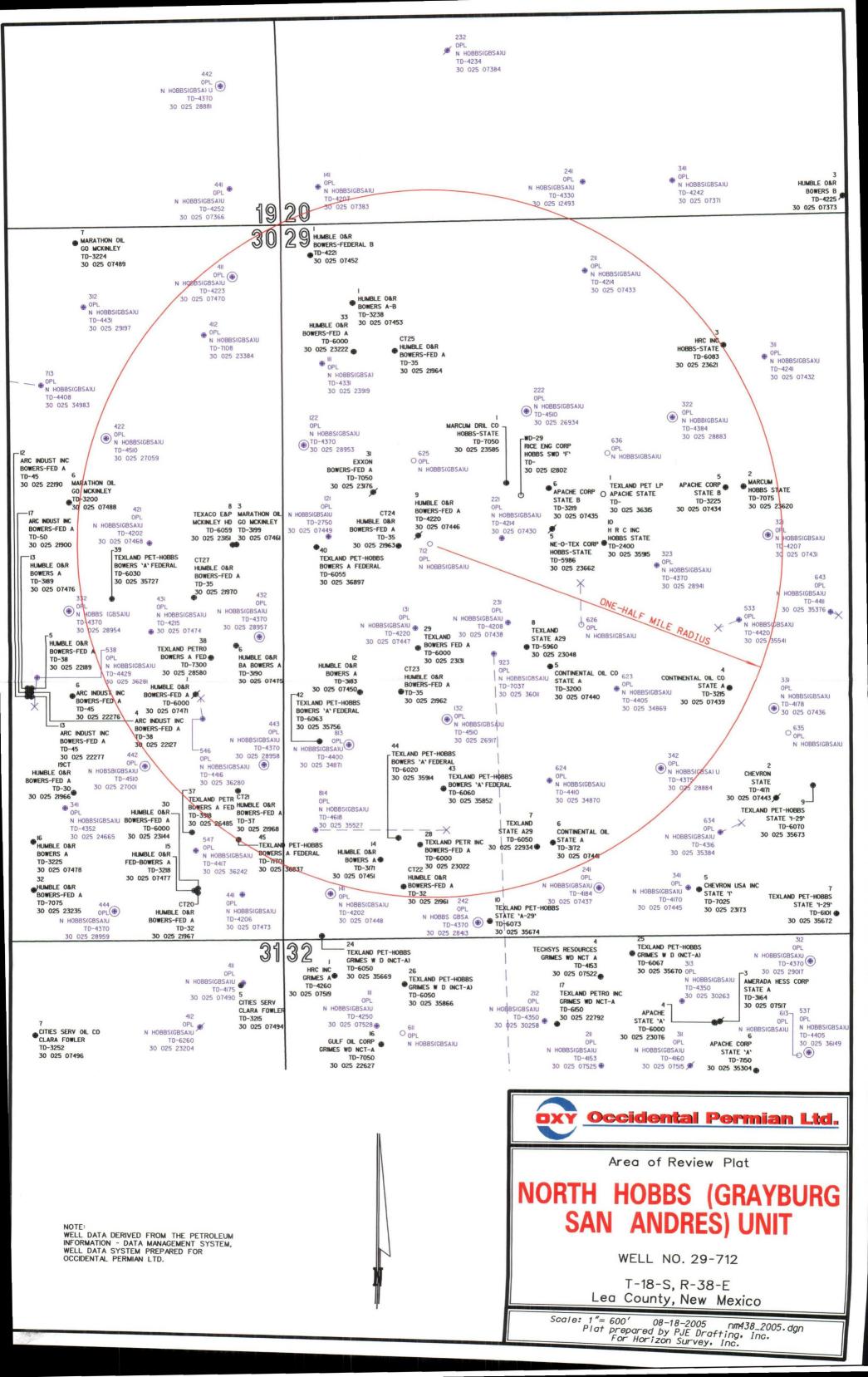


Exhibit 1.0 – Area of Review Data

North Hobbs G/SA Unit No. 712

A review of the subject well's AOR shows that 13 new wells have been drilled within the $\frac{1}{2}$ -mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Section 29, T-18-S, R-38-E

North Hobbs G/SA Unit No. 533 (30-025-35541) North Hobbs G/SA Unit No. 546 (30-025-36280) North Hobbs G/SA Unit No. 625 (30-025-37213) North Hobbs G/SA Unit No. 626 (30-025-37250) North Hobbs G/SA Unit No. 636 (30-025-37128) North Hobbs G/SA Unit No. 814 (30-025-35527) North Hobbs G/SA Unit No. 923 (30-025-36011) Bowers "A" Federal No. 39 (30-025-36897) Bowers "A" Federal No. 40 (30-025-35756) Bowers "A" Federal No. 43 (30-025-35914) Bowers "A" Federal No. 45 (30-025-36837)

The attached copies of sundry notices and/or completion reports for these 12 wells show that cement was circulated to surface off all casing strings thus affording adequate protection of the proposed injection interval (approx. 4000' to 4400') of Oxy's North Hobbs G/SA Unit Well No. 712.

AOR NOTES:

For Oxy's North Hobbs G/SA Unit No. 533, 250 sx. cement (1^{st} stage) were pumped (5/21/01), but did not circulate. On 6/4/01, 250 sx. cement were pumped above the DV tool (@ 3510'), with 8 sx. circulated to surface (6/4/01). CBL indicates top of good cement is at approx. 2500' with scattered stringers to surface. Total cement pumped for the 5-1/2" production string was 500 sx. (reference Form C-105 dated 7/17/01).

Oxy's North Hobbs G/SA Unit No. 626 (30-025-37250) has been drilled but not yet completed.

Exhibit 1.0 - Area of Review Data (con'd.)

AOR NOTES (con'd.):

Hobbs State No. 10 (30-025-35915) is a shallow water source well (TD is 1700').

Texland's Apache State No. 1 (30-025-36315) was permitted but not drilled – see OCD correspondence dated 7/8/04.

Area of Review Well Count

Active Wells (includes SI and TxA'd wells) - 45

Plugged and Abandoned Wells – 21 (Identified Below)

Section 29, T-18-S, R-38-E

State A-29 No. 4 (30-025-07439) State A-29 No. 5 (30-025-07440) State A-29 No. 6 (30-025-07441) Hobbs State No. 5 (30-025-07453) Bowers A-B No. 1 (30-025-07453) Bowers "A" No. 12 (30-025-07450) Bowers "A" Federal No. 9 (30-025-07446) Bowers "A" Federal No. 14 (30-025-07451) Bowers "A" Federal No. 22 (30-025-21961) Bowers "A" Federal No. 23 (30-025-21962) Bowers "A" Federal No. 24 (30-025-21963) Bowers "A" Federal No. 31 (30-025-23176) Bowers "A" Federal No. 33 (30-025-23222) Bowers "B" Federal No. 1 (30-025-07452)

Exhibit 1.0 – Area of Review Data (con'd.)

Plugged and Abandoned Wells (con'd.)

Section 30, T-18-S, R-38-E

Bowers "A" Federal No. 1 (30-025-07471) Bowers "A" Federal No. 6 (30-025-07475) Bowers "A" Federal No. 21 (30-025-21968) Bowers "A" Federal No. 27 (30-025-21970) H.D. McKinley No. 3 (30-025-07461) H.D. McKinley No. 8 (30-025-23151)

Mark Stephen "123/05

Mark Stephens Regulatory Compliance Analyst Occidental Permian Limited Partnership

Submit to Appropriate District Office State Lease - 6 copies		Energ	Sta y, Minerals	ate of New s and Natu	/ Mexic Iral Res	co iources	Depa	rtment			Forn Revi	n C-105 sed 1-1-89
Fee Lease - 5 copies DISTRICT_L P.O. Box 1980, Hobbs, NN	4 88740	OII	CONSE	TAVAS	ION	DIVI	SIO		ELL API NO.	30-025-	35541	
	100240	UIL		040 Pache				5.	Indicate Type		00041	
DISTRICT IL P.O. Drawer DD, Artesia, I	NM 88210			a Fe, NM		5				STAT	TE 🗌	FEE X
DISTRICT III								6.	State Oil & G	as Lease No.		
1000 Rio Brazos Rd., Azte									mmm	mm	mm	
WELL COM	PLETION (DR REC	OMPLETI	<u>ON REPO</u>	<u>RT ANI</u>	<u>D LOG</u>			///////////////////////////////////////	///////	11111.	
1a. Type of Well: OIL WELL X	GAS WE	1 🗌	DRY	OTHER					Lease Name o	or Unit Agree	ement Na	ime
b. Type of Completion: NEW X WORK WORK WELL] DEEPEN				ГНЕR				Nort	h Hobbs	g/sa t	Dnit
2. Name of Operator								8.	Well No.			i
Occidental Perm	ian Limite	d Partr	ership							53	3	
3. Address of Operator								9.	Pool name or	Wildcat		
P.O. Box 4294,	Bouston, 1	<u>x 7721</u>	0-4294						Hobbs;	Grayburg	<u>r - Sa</u> r	n Andres
4. Well Location		-			-			4000	_	_		
		<u>6</u> Feel	From The			Line a	nd		Feet Fro		<u> </u>	
	,			Sout			_			_	Eas	
Section 29	Date T.D. Re			18-5 mpl. (Ready (Range	38		NMP	M RKB, RT, G		4 Elevi	County Casinghead
10. Date Spudded 11 5/15/01	. Date 1.D. Ko 5/20/			12/01	lo rroa.)	13.	Lievat	-	646' GL	r, cuc.)	4. <i>E</i> lev, '	Casingnead
15. Total Depth		Back T.D			Compl. H		18. Ir	ntervals	I Rotary Too	l	Cable To	ols
4420'		374'	· · [7. If Multiple Many Zon	cs?		Ď	rilled By	4420			
19. Producing Interval(s)			Bottom, Name						20	. Was Direc	tional Su	Irvey Made
4116' - 4303'	; Grayburg	r – San	Andres								Yes	
21. Type Electric and Ot	her Logs Run	_							22. Was Well	Cored		
NGRS - AL Mid	TOCFI-GR					- 11 -4			.11)	No)	
23. CASING SIZE	WEIGHT		SING REC			<u>ali stri</u> Le size	ngs s		MENTING RE	CORD		IOUNT PULLED
	Condu		40			18			50 sx.	CORD		
14									<u>5x.</u>			
8-5/8	24		157	6		2-1/4			850 sx.			
8-5/6		····-		•		<u> </u>			0.00 64.			
5-1/2	15.		442	0		7-7/8			500 вж.			
24.			VER RECO			<u>1-110</u>		25.		ING REC	ORD	
SIZE	TOP		BOTTOM	SACKS CE	MENT	SCR	EEN		SIZE	DEPTH		PACKER SET
									2-7/8	404	7 '	
											_	
26. Perforation record	l (interval, siz	e, and nu	mber)									EEZE, ETC.
1						1	<u>H INT</u>	ERVAL		oral. 15		TERIAL USED
4116' - 4303'	(2 JSPF)								4000	<u>yar. 13</u>	م المالي	
	-					 		····-	†		<u>.</u>	······································
28				PRODU	CTIO	N						
Date First Production	Рто	duction M	ethod (Flowin				ype pu	mp)				or Shut-in)
6/13/01				mping - E							Produ	cing
Date of Test 6/13/01	Hours Tested		Choke Size N/A	Prod'n Fo Test Perio		Dil - Bbl. 30		Gas - MC 34	1	- Bbl. 81		Oil Ratio
Flow Tubing Press. 50	Casing Press 35		Calculated 24- Hour Rate	Oil - Bbl. 30		Gas - N 34	ICF		- Bbl. 81	Oil Gravi 35	ty - API -	(Corr.)
29. Disposition of Gas	Sold, used for	luci, vente	d, etc.)						Test Wi	tnessed By		· · · · ·
Sold								· · · · · · · · · · · · · · · · · · ·				
30. List Attachments												
Icors (3 31. I hereby certify that	the information						to the	best of my	knowledge ar	d belief		
	ank Ste			Printed				-	-			-
Signature	uik ste	INCh 1		Name	rid.	rk Ster	R HEILS	T	itle Bus.]	nalyst	(SG) D:	ate 7/17/01

					FOR	n C-103
la Appropriate	Energy, Minerals and	d Natural Reso	urces Departm	ent		scd 1-1-89
District Office	OIL CONSER	VATION	IVISION			····
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980		Pacheco St.		WELL API NO.		
DISTRICT II		e, NM 87505		And the second design of the s	25-35541	
P.O. Drawer DD, Artesia, NM 88210	Dunte	-,		5. Indicate Type of	STATE	
DISTRICT III						FEE 🗴
1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas	Lease No.	
	TICES AND REPORTS			<u>HH</u> HHHHH	HHHHHH	HHHHHHH
(DO NOT USE THIS FORM FOR PR	ROPOSALS TO DRILL OR TO ERVOIR. USE "APPLICATIO	o deepen or pl	UG BACK TO A	7. Lease Name or	Unit Agreement N	lame
	C-101) FOR SUCH PROPOS			North	Hobbs G/SA (Toit
1. Type of Well:						
OIL GAS WELL	Отне	D				
		K		8. Well No.		
2. Name of Operator				o. weiring.		
Occidental Permian Limited	Partnership			9. Pool name or W	<u>533</u>	
3. Address of Operator P.O. Box 4294, Houston, TX	77210-4294				nocal rayburg - Sa	n Indexa
4. Well Location	11610-1673				Laying - Se	ui Autres
	26 Feet From The	South	Line and19	02 Feet From	The Ez	st Line
BH J 226		South)49		ast
Section 29	Township 18-	-S Range	<u>38-</u> E	NMPM	Lea	County
	10. Elevation (Show whether DF,		.)		<u>IIIIIIIII</u>
			46' GL			
II. Check A	ppropriate Box to I	ndicate Ņatu	re of Notice,	Report, or O	ther Data	
NOTICE OF IN	ITENTION TO:		SUE	BSEQUENT	REPORT O)F:
						r
	PLUG AND ABAND		EDIAL WORK		ALTERING CA	SING
	CHANGE PLANS		IMENCE DRILLIN		PLUG AND AB	ANDONMENT
		CAS	ING TEST AND C			
OTHER:		отн	ER: <u>Run_5-1</u> /	2" Casing		[
			······			
 Describe Proposed or Completed Op work) SEE RULE 1103. 	erations (Clearly state all p	ertinent details, an	d give pertinent da	tes, including estima	ted date of starti	ng any proposed
WORK) SEE RULE 1103.						
5/21/01-						
	s. 5-1/2", 15.5#, J-!	55 TAKA met	or with 11 co	stralizona en	I not at 447	01
	st stage with 250 sx.					
	asing packer set pre					
	punpod - will cement					
		-				
Release dri	illing rig at 1:30 p	.m., 5/22/01				
		• ••••				
I hereby certify that the information above is	true and complete to the best of m	y knowledge and belief	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
11A.L Sta		-				
SIGNATURE Markaster	hen	TTLE	Business A	nalyst (SG)		5/23/01
TYPE OR PRINT NAME Mark Step	hens				TELEPHONE NO.	201/552 4454
Mark BUED	1 America da 7					281/552-1158
(This space for State Use)						
		URICINAL	SIGNED BY C	HRIS WILLIAMS	M	IV 9 a
APPROVED BY			JRICT LSHPE		DATE .	Y 3 0 200

.

		ST OTHER THE
TILE DIS	TRICT L	SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

•						
Suomit 3 Copies to Appropriate		Sta Energy, Mineral	te of New Me s and Natural	xico Resources Departr	nent	Form C-103 Revised 1-1-89
District Office DISTRICT I		OIL CONSI	ERVATIO	N DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs	NM 88241-1980		2040 Pacheco	St.	WELL AFTINO.	025-35541
DISTRICT II P.O. Drawer DD, Artesi	ia NM 88210	Sar	nta Fe, NM 8	37505	5. Indicate Type of	of Lease
DISTRICT III						STATE FEE X
1000 Rio Brazos Rd., A	ztec, NM 87410				6. State Oil & Ga	s Lease No.
		ICES AND REPO		LS OR PLUG BACK TO A		
DI	FFERENT RESE	RVOIR. USE "APPLIC	ATION FOR PEF	MIT*	7. Lease Name of	r Unit Agreement Name
1. Type of Well:	(FORM C	-101) FOR SUCH PR	UPUSALS.)		North	Hobbs G/SA Unit
			OTHER			
2. Name of Operator	WELL -			·····	8. Well No.	
Occidental Pen	mian Limited	Partnership				533
3. Address of Operator					9. Pool name or	
P.O. Box 4294,	Houston, TX	77210-4294			Hobbs;	Grayburg - San Andres
4. Well Location SH Unit Letter	J : 232	6 Feet From The	South	Line and1	902 Feet Fro	m The East Line
BH	J 226		South	Diric and	2049	m The <u>Last</u> Line East
Section	29	Township	18-S Ra	ange 38-E	NMPM	Lea County
		10. Eleval	tion (Show whethe	er DF, RKB, RT, GR, e 3646' GL	ic.)	
11.	Check Aj	opropriate Box	to Indicate	Nature of Notice	e, Report, or C	Other Data
NO	TICE OF IN	TENTION TO:		SU	BSEQUENT	REPORT OF:
PERFORM REMEDIA		PLUG AND A		REMEDIAL WORK		
		CHANGE PLA	NS	COMMENCE DRILLI		
PULL OR ALTER CAS				CASING TEST AND		
OTHER:				OTHER:	Run Surface Ca	asing X
12. Describe Proposed work) SEE RUI	i or Completed Ope LE 1103.	rations (Clearly stat	e all pertinent det	ails, and give pertinent o	lates, including estim	nated date of starting any proposed
5/15/01:	MI x RU. Sp	ud 12-1/4" hole	at 1:30 a.m.	(NMOCD notifie	d)	
5/15/01 -						
		8-5/8", 24#, J	-55, ST&C cas	ing with 10 cent	ralizers and s	set at 1576/.
				50 sx. Premium Pl		
				est blind rams a		
	drill out.					
I hereby certify that the i	nformation above is t	ue and complete to the be	st of my knowledge as	nd belief.		
	Uark Stej	hers	m	LE Business	Analyst (SG)	DATE5/18/01
TYPE OR PRINT NAME	Mark Steph	ens				TELEPHONE NO. 281/552-1158
(This space for State Use		مەنبەللات بىرى				
	Ut.	CARY WINK				MAY 2 5 2001
APPROVED BY		FIELD REP. II	π	LE		DATE
CONDITIONS OF APPROV	'AL, IF ANY:					·

Form 3160- (September			DEPART	UNITED			R	OPEF	NATO	R'S	CON	חי		OMB	NO. 1004-013	5
	· ·		BUREAU						_			Ļ	Lease Serial		January 31, 20	
ι,	WELL	- COMP	LETION O	R RECC	MPLE	rion re	PORT	AND LO	G) .	LC-032)	
la. Type	of Well	(] Oil We	11 🗌 Gas W	/cll	Dry	Other						6.	If Indian, A	llotee o	r Tribe Name	
b. Туре	of Completion:	X Oth		Work	Over] Deepen	C	Plug Back		Diff.Re	svr,.	7.	Unit or CA	Agreen	nent Name and	No.
2. Name o	-											8.	Lease Name	and W	/ell No.	
<u>Occide</u> 3. Addres	<u>ental Perm</u>	<u>ian Li</u> m	nited Part	<u>nershi</u>	0		3a.	Phone No. (include	area	code)	Ļ	North	Hobbs	G/SA Uni	<u>t No.</u> 546
	S Box 4294,	Housto	n, TX 77	210-429	4			-	552			9 .	ÄPI Well N 30-025		30	
4. Locatio	on of Well (Rep	ort locatio	m clearly and	in accorda	nce with	Federal re	quireme	ents)*				10.	Field and Po	ool, or I	Exploratory	
At surfa	∞ 1657 [°]	FSL &	620' FEL									<u>11.</u>	HODDS; Sec., T., R., Survey or A	M., or	burg-San Block and	Andres
At top p	rod. interval rep	ported bek	ow -									Ĺ	Sec. 3 County or F	0. T-	18-S, R-3	8-E
At total	depth 181	LO' FSL	. & 622' F	EL									Lea		NM	
14. Date S	pudded	15. Da	te T.D. Reach	ed		16. D	ate Com	-	n Daad		nd.	17.	Elevations	(DF, R	KB, RT, GL)	•
5/2	9/03	1	6/4/03				D&A] /6	/18/03	Kead	y to Pr	ou.		3647' (3		
_	Depth: MD		16' 19.	Plug Bac				66'	20.	Depth	Bridge	Plug	; Set: MI)		
21 . There is	TVD Electric & Othe		11'	(Submit oo		TVD			22. W		42					<u> </u>
21. Type I		r Mcchain	cal Logs Rull		py or cac	41 <i>)</i>				as wear as DST] № [] № [ubmit analysis) Submit report	
	CN/NGS; HR				NGRS ;	NGRS	_		Di	irection	al Survey				es (Submit copy)
23. Casing	g and Liner Reo	ord (Repo	rt all strings so	t in well)	T					<u> </u>						
Hole Size	Size/Grade	WL.(#ft.)				Stage Cer Dept		No.of Si Type of C			irry Vol. (BBL)		Cement To	•	Amount Pa	illed
18	14	Cond.	Surfac	e 40	•			50				\dashv	Surfac	xe		
12 1/4	0 5 /0	24	Surfac	e 154	21			850	<u> </u>		244	+	Surfac	<u> </u>		
12-1/4	8-5/8, J-55	24	Surrac	2 154	3			000		<u> </u>	244	-	Surrad	e.		
7-7/8	5-1/2.	15.5	Surfac	e 441	6	3548	;•	850)		297		Surfac	ж		
24. Tubin	J-55 g Record						<u></u>	l		<u> </u>						
Size	Depth Set (MD) F	acker Depth (M	D) 5	Size	Depth Se	t (MD)	Packer D	pth (MD	»	Size		Depth Set ((MD)	Packer Dept	h (MD)
2.7/8	4036'															
25. Produk	cing Intervals Formation		Тор	Bo	tom	26. Perfo	erforated			Size	-	N	o. Holes		Perf. Status	
A) Gray	yburg-San	Andres	4128'	420				4266'		2 JSF			133		Open	
B)											- Ir					
<u>C)</u>												<u> </u>	CEPTE	DFC	OR RECC	RD
D)	······································															ᠯ᠊᠊᠆᠆᠊᠊∔
27. Acid, 1	Fracture, Treat	nent, Cerr	ent Squeeze,	Etc.		<u> </u>			T 6				JUL	. 14	2003	
412	Depth Interval	,		1500 (າລີ 1 ¹	5X NEFE	HCI	Amount and	Type of	Materi				. 14	+ 2000	
	.0 4200			1000			noc					7	GAP	V CO		┝──┼
								4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4							ENGINEER	
						_					(7				
	tion - Interval A	T							··		· · · · ·					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ty	Gas Gravity		Produc	ction	Method Pul	npina	I. ESP	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: 6 Ratio		Well Status	Chu	+	£ /1	10/02			
28a. Produc	tion-Interval B	ـــــــــــــــــــــــــــــــــــــ	L <u></u>	I		1		<u>_</u>	•	5110	<u>t.in</u>	0/.	10/03		<u></u>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ty	Gas Gravity		Produc	tion	Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio		Well Status		<u>I</u>					
(See instruction)	s and spaces for add	itional data o	n reverse side)				_I	l								

Form 3160- (April 2004)	4		DEPAR	RTME	IITED ST	THE IN	TERIO		OPE	RAT	DR'S	COP.	X	OMB	APPROV NO. 1004- March 31,	0137	
	WELL	. COMP	LETION							G		5	Lease Serial)		
la. Type	of Well	7] Oil We	ill 🗌 Ga	s Well	Di	ry	Other				<u> </u>	6	If Indian, A			ne	
	of Completion:	_] New We] Work O	•	Deepen		Plug Bac	K □ [Diff.Res	svr,. 7	Unit or CA	Agreem	ent Name	and No.	
2. Name c	of Operator											== -8	Lease Name	and We	ell No.		
	ental Perm	<u>ian Lir</u>	nited Pa	artne	ership	Atti	n: Mar	k Ste	phens.	<u>Rm. 19</u>	0.013		North I			lnit No	o. 625
3. Addres		Voucto	- TV	7701/	1 1201			3a.	Phone No.	3)_ <u>366</u>		. 19	API Well N				
4. Locatio	Box 4294, on of Well (Rep.	ort locatio	on clearly a	ind in a	accordanc	e with F	ederal re	quireme	nts)*	5/ 300	.0100		30-025 Field and Po	_			
At surfa	ice 1755	' FNL 8	6977'F	WL.								L	Hobbs; Sec., T., R., Survey or A	Gray M., or	burg-Sa	in Andr	<u>res</u>
At top p	rod. interval rej	ported bel	ow									12	Sec. 2	9, T-:	18-S, F 13.State		
At total	depth 17	55' FNI	_ & 977	FWL									Lea		N		
14. Date S	•	15. Da	te T.D. Re					ate Com D & A	[X] Read	y to Pr		7. Elevations		KB, RT, C	GL)*	
	0/05 Depth: MD		7/31/0		lug Back	T.D.: M	L D	43	12/05 81 '	20.	Depth	Bridge Plu		<u>iL</u>	<u></u>		
	TVD		30				VD		B1'				TV				
	Electric & Othe										as well as DST	L	(] No [Yes (Su	ubmit analys ubmit report	t	
	N/HNGS; HR g and Liner Rec					NGS: H	NGRS	<u></u>		Di	rectiona	al Survey?	X№_		es (Submit	сору)	
							Stage Cen	nenter	No.of	Sks. &	Slu	rry Vol.		. 1			
Hole Size	Size/Grade	Wt.(#ft.)	_	-	Bottom (1 40 '	MD)	Dept		Type of	Cement		BBL)	Cement To		Amou	nt Pulled	
26	16	Cond.	Surf	ace	40				10	0			Surfac	;e			-
12-1/4	8-5/8,	24	Surf	ace	1545	· ·			75	60		223	Surfac	:e			
7-7/8	<u>J-55</u> 5-1/2,	15.5	Surf	ace	4430	-	3530)	95	0		344	Surfac	:e			
24. Tubin	J-55 g Record										L						_
Size	Depth Set (Packer Depti	n (MD)	Siz	e	Depth Set	t (MD)	Packer I	Depth (MI	»	Size	Depth Set (MD)	Packer [Depth (ML))
2-7/8	4108 ' cing Intervals						< D 6	D	<u> </u>	<u></u>	<u> </u>						
25. Produ	Formation		Тор		Botto		6. Perfo	ration K		<u> </u>	Size		No. Holes		Perf. Sta	tue	
A) Gray	yburg-San	Andres	4168	<u>.</u>	4285				4285'		2 SP		121		Open		
B)																	
<u>C)</u>			ļ						<u></u>							_	
D)			I		·			··									
27. Acid,	Fracture, Treat	ment, Cen	ient Squeez	ze, Etc					Amount an								
416	68' - 4285		ACE): 40)30 gal	. 15%	NEFE I	HCL	Amount an	a Type or	Materia	<u>+ acc</u>	EPTED	FOR	RECO	RD 	
		-															
								·					SEP	7.2	005		·
28. Product	tion - Interval A								·								
Date First Produced 8/15/05	Test Date 8/17/05	Hours Tested 24	Test Productio			jas ACF 72	Water BBL 1159	Oil Gravit	¥35	Gas Gravity 0,9	81	Production Pf		OURI		2	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	B	il G BL N	ias ACF	Water BBL	Gas: C Ratio	Dil	Well Sta	itus			<u></u>			
N/A	tion-Interval B	_ 35			15	72	1159	14	800	L	<u> 2004</u>	ducing					
Date First Produced	Test Date	Hours Tested	Test Productio			ias 1CF	Water BBL	Oil Gravit	y	Gas Gravity		Production	Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.			ias 1CF	Water BBL	Gas: O Ratio	bil	Well Sta	tus		<u> </u>	 ;;			
(See instructions	and spaces for addi	tional data o	n page 2)			l		L		L							

ı

b. Production -	- Interval C			1					<u> </u>	
	est ate	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
	bg. Press. Iwg. I	Csg. Press.	24 Hr.	ଠଧ BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
8c. Production-	Interval D									
	est Jate	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
hoke Th ize Fly SI	bg. Press. lwg. I	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
9. Disposition o	of Gas <i>(Sold</i> ,	used for f	fuel, vented, etc	c.)	<u> </u>	Gas is	reinjected a	as part of	CO2 Flood	
 Summary o Show all in tests, inclu pressures an 	mportant zo uding deptl	ones of po interval	prosity and co	ntents the	reof: Co time too	ored interva ol open, f	uls and all drill-sten lowing and shut-in	n	ion (Log) Markers	.
										T
Formation		Гор	Bottom		Descr	iptions, Co	ntents, etc.		Name	Top Meas.Depth
Formation Queen		Тор 3419	Bottom			nyrite 8	ntents, etc.	Anhydr Yates		Meas.Depth 1510 2660
		·		mir Mix	ked ant nor doi ked ant	nyrite & Iomite	·	Yates Queen	ite	Meas.Depth 1510
Queen	per 3	3419	3764	mir Mix dol Mix	ked and nor dol ked and lomite ked sil	nyrite & lomite nydrite, lt & dol	silt with	Yates	rg	Meas.Depth 1510 2660 3419
Queen Grbg. Upp	per 3 wer 3	3419 3764	3764 3955	mir Mix dol Mix mir	ked and nor dol ked and lomite ked sil	nyrite & lomite nydrite	silt with	Yates Queen Graybu	rg	Meas.Depth 1510 2660 3419 3764
Queen Grbg. Upp Grbg. Low	per 3 wer 3	3419 3764 3955	3764 3955 4057	mir Mix dol Mix mir	ked and nor dol ked and lomite ked sil	nyrite & lomite nydrite, lt & dol	silt with	Yates Queen Graybu	rg	Meas.Depth 1510 2660 3419 3764
Queen Grbg. Upp Grbg. Low	per 3 wer 3	3419 3764 3955	3764 3955 4057	mir Mix dol Mix mir	ked and nor dol ked and lomite ked sil	nyrite & lomite nydrite, lt & dol	silt with	Yates Queen Graybu	rg	Meas.Depth 1510 2660 3419 3764

Note: Well was cored, but results are not yet available. Core analysis will be submitted at a later date.

33. Indicate which items have bee attached by placing a check in the appropriate boxes:		
Electrical/Mechanical Logs (1 full set req'd)	ST Report	Directional Survey
Sundry Notice for plugging and cement verification Core Analysis	ther De	viation Report
34. 1 hereby certify that the foregoing and attached information is complete and correct as de	etermined 1	from all available records (see attached instructions)*
Name (please print)Mark Stephens	Title	Regulatory Compliance Analyst
Signature Mark Stephen	Date	8/29/05
		88:01 NV 18:00 967
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter within i	erson know ts jurisdicti	ingly and willfully to make to any department or agency of the United

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Relea :	ntify that the foregoing is true and correct ned/Typed) Mark Stephens Mark Stephens		Title	gulatory Cor	mpliance Analyst	
Relea :	rtify that the foregoing is true and correct		l Title			
Relea						a mana a sa
				2	2	
ND BO	se drilling rig at 1:30 p.m	n., 8/2/05.		(AUG	1 1 2005
	P. Set slips, cut off casir	ng, and NU tubing	spool. Jet x clea	n pits.		DFOR RECOV
Bump	plug, drop bomb, and circul fill 'C' (lead) and 100 sx.	late 70 sx. to sur	face. WOC. Cement	second sta	age with 600 sx.	
	to TD at 4430'. RU casing alizers and set at 4430'. R					
7/31/	05 - 8/2/05:					
determine	ed that the final site is ready for final inspe	ction.)				
following testing ha	e Bond under which the work will be pe g completion of the involved operations. I as been completed. Final Abandonment 1	If the operation results in a Notices shall be filed only	a multiple completion or re-	completion in a n	new interval, a Form 310	50-4 shall be filed once
If the pro	Proposed or Completed Operation (clearl oposal is to deepen directionally or recomp	plete horizontally, give sub	surface locations and measur	ured and true ver	rtical depths of all pertin	ent markers and zones.
Ľ.	Phiai Adardonment Nonce	Convert to Injection	Plug Back	Water Disp		
с. Г	Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporaril		other <u>Run 5-1/2"</u> Iduction Casing
ס	Subsequent Report	Alter Casing	Fracture Treat	Reclamatio		'ell Integrity
	Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Vater Shut-Off
	TYPE OF SUBMISSION			E OF ACTION		
1	12. CHECK APPROPRIATE		CATE NATURE OF N	OTICE, REPO	Lea Co. ORT. OR OTHER D	<u> </u>
1755' FN	NL & 977' FWL, Sec. 29. Let	ter E, T-18-S, R-	38-E (SHL)		11. County or Parish,	State
	Nell (Footage, Sec., T., R., M., or Survey I				Hobbs: Graybur	. ,
Ba. Address P.O. Box	x 4294. Houston, TX 77210-		b. Phone No. (<i>include area</i> (713) 366-515	,	30-025-37213 10. Field and Pool, or	Exploratory Area
Occident	tal Permian Limited Partner		k Stephens, 19.013		Unit 9. API Well No.	<u> </u>
X Oil Well					8. Well Name and No. North Hobbs G/	SA No. 625
. Type of Well					·	
<u></u>	SUBMIT IN TRIPLICATE				7. If Unit or CA/Agree	ment, Name and/or No.
	Do not use this form for p abandoned well. Use Form	proposals to drill or a n 3160-3 (APD) for s	to re-enter an uch proposals.		6. If Indian, Allottee or	Tribe Name
	SUNDRY NOTICES				LC-032233(A)	Tribe Manag
		AND MANAGEMENT			Expires Marc 5. Lease Serial No.	h 31, 2007
April 2004)	DEPARTMÉ	FD STATES	OPERATOR'S C	IOF IOI	FORM APP OMB NO. 1	004-0137

THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	L

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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X	OYER	TON'S COPY				
	UNTED STATES				M APPROVED	
	M. OF THE INTERIO		· ,		NO. 1004-0137 s March 31, 2007	
BUREAU	OF LAND MANAGEMEN	1		5. Lease Serial N	No.	
	ES AND REPORTS C			LC-032233(
Do not use this form abandoned well. Use	for proposals to drill o Form 3160-3 (APD) for	r to re-enter an such proposals.		6. If Indian, Allo	ttee or Tribe Name	
SUBMIT IN TRIPLICA	TE - Other instructions	on reverse side		7. If Unit or CA/	Agreement, Name a	and/or No.
1. Type of Well X Oil Well Gas Well Other				8. Well Name an North Hobb		625
2. Name of Operator Occidental Permian Limited Par	tnership ATTN: Ma	rk Stephens, 19.01		Unit 9. API Well No.		<u> </u>
3a. Address P.O. Box 4294, Houston, TX <u>77</u>	210 1201	3b. Phone No. (<i>include are</i> (713) 366-51		30-025-372		
4. Location of Well (Footage, Sec., T., R., M., or St		(713)_500*51.			ool, or Exploratory	
1755' FNL & 977' FWL, Sec. 29,	Letter E, T-18-S, R	-38-E (SHL)		11. County or I	Parish, State	
12. CHECK APPROPR	ATE BOX(ES) TO IND		NOTICE, REP	Lea Co. PORT, OR OTH		<u>NM</u>
TYPE OF SUBMISSION		TYF	PE OF ACTION		• <u>••••</u> •••	<u></u>
Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamati	· / [Well Integrity	
X Subsequent Report		New Construction	Recomple	ete	X Other Spud	& Run
	Change Plans	Plug and Abandon			Surface Cas	
Final Abandonment Notice	Convert to Injection		Water Dis	•		<u></u>
If the proposal is to deepen directionally or a Attach the Bond under which the work will following completion of the involved operative testing has been completed. Final Abandon determined that the final site is ready for fina 7/20/05; MI x RU, Spud 12-	be performed or provide the I ons. If the operation results in ment Notices shall be filed on	Bond No. on file with BLM. a multiple completion or re- ly after all requirements, inc	/BIA. Required completion in a cluding reclamati	subsequent reports new interval, a Fo on, have been con	s shall be filed with rm 3160-4 shall be	in 30 days filed once
	1/4 1010 dt 0.00 p			uu).		
Halliburton and ce	, 24#, J-55, ST&C c ment with 450 sx. Pl sx. to surface. WOC	BCZ lead and 300 s	x. Premium	Plus tail. B	ump plug	
test to 2000 psi.	Test annular, pipe a	& blind rams to 20	00 psi (tes	ting withesis	EN BUREC	IORD
representative). D	rill out cement and	resume drilling of	perations.	Rectine		
	,				- 0 00 05	
			\mathcal{Z}	T AUG	g - 9 2005	
						Ĺ
				Grà	KA COPETEX	ER.
 I hereby certify that the foregoing is true and c Name (Printed/Typed) 	orrect	Title				
Mark Stephens		Re	gulatory Co	ompliance Ana	lyst	
Mark Stepher		Date 7,	/27/05			
	THIS SPACE FOR FED					
Approved by		Title		Dai	.e	_
Conditions of approval, if any, are attached. Appr certify that the applicant holds legal or equitable t which would entitle the applicant to conduct operat	itle to those rights in the subj	arrant or Office ect lease		I		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. States any false, fictitious or fraudulent statements	Section 1212, makes it a crime	e for any person knowingly a atter within its jurisdiction.	nd willfully to m	ake to any departn	cent or agency of th	ne United

12. •	
Submit 3 Copies To Appropriate District State of New Me	
Office Energy, Minerals and Nature	
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-37250
1301 W. Grand Ave., Artesia, NM 88210 01L CONSERVATION	DIVISION 6 Ladiante Time of Lagre
District III 1220 South St. 17a 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL	LS 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101	R PLUG BACK TO A
PROPOSALS.)	NORTH HODDS G/SA UNIT
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	9. OGRID Number
Occidental Permian Limited Partnership	157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294	Hobbs; Grayburg - San Andres
4. Well Location	
Unit Letter K : 2320 feet from the Sou	th line and <u>2225</u> feet from the <u>West</u> line
	Range 38-E NMPM County Lea
11. Elevation (Show whether	
	6' <u>GR</u>
Pit or Below-grade Tank Application or Closure Dit type Distance from nearest fresh	water well Distance from neonest surface water
	bbls; Construction Material
TR LINET THERMESS: IIIA DECON-OTAGE TAIRS. VOLUME_	
NOTICE OF INTENTION TO:	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND
OTHER:	OTHER: Run 5-1/2" Production Casing
 Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 1103. For Multiple or recompletion. 	tinent details, and give pertinent dates, including estimated date
See Attac	nment
	- 07.92.82
I hereby certify that the information above is true and complete to the	best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines	
	<u>E_Regulatory Compliance Analyst</u> DATE7/6/05
Type or print name Mark Stephens	ail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only	
APPROVED BYORIGINAL SIGNEDT	
Conditions of Approval, if any: PAUL F KAUTZ PETROLEUM ENGINE	
Contraction of the Contraction o	· •

PAULIF	KAUTZ
PETRON FUM	ENGINEER

6/27/05 -

6/28/05: Drill to TD at 4403'. RU casing crew and run 107 jts. 5-1/2", 15.5#. J-55. LT&C casing with 10 centralizers and set at 4403'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug x drop bomb x open DV tool. Circulate 135 sx to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 191 sx. to surface. ND BOP x set casing slips. Cut off casing x NU tubing spool.

Release drilling rig at 6:00 a.m., 6/28/05.

Submit 3 Copies To Appropriate District State of Nev	v Mexico		Fo	orm C-103			
Office Energy, Minerals and N	May 27, 2004						
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-025-37250					
1301 MZ Crond Asia Artesia NM XX/I()	District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION						
District III 1220 South St		5. Indicate Type STATE					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N District IV	IM 8/303	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Of & C	Jas Lease No.				
SUNDRY NOTICES AND REPORTS ON	WELLS	7. Lease Name	or Unit Agreeme	nt Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE!	PEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	C-101) FOR SUCH	North	Hobbs G/SA Un	it			
1. Type of Well:		8. Well Number	r				
Oil Well 🚺 Gas Well 🗍 Other			626				
2. Name of Operator		9. OGRID Num	ber				
Occidental Permian Limited Partnership			.57984				
3. Address of Operator		10. Pool name					
P.O. Box 4294. Houston. TX 77210-4294	<u> </u>	Hobbs; G	<u>rayburg - San</u>	Andres			
4. Well Location							
SHL: Unit Letter K : 2320 feet from the	South line and	2225 feet	from the Wes	st line			
BHL: F 2614	North	2225	Wea				
	S Range 38-E	NMPM	County	Lea			
11. Elevation (Show whe	ether DR, RKB, RT, GR, e	etc.)					
	3646' <u>GR</u>						
Pit or Below-grade Tank Application or Closure							
Pit type Depth to Groundwater Distance from neares	st fresh water well D	istance from nearest s	surface water	-			
Pit Liner Thickness: mil Below-Grade Tank: Vo	olumebbls; Construct	tion Material	· · · · · · · · · · · · · · · · · · ·				
12. Check Appropriate Box to Ind NOTICE OF INTENTION TO:	SUE	BSEQUENT R	EPORT OF:				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON [EMPORARILY ABANDON CHANGE PLANS [PULL OR ALTER CASING MULTIPLE [SUE REMEDIAL WORK						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON [EMPORARILY ABANDON CHANGE PLANS [PULL OR ALTER CASING MULTIPLE COMPLETION [SUE REMEDIAL WORK		EPORT OF: ALTERING PLUG ANE ABANDON				
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON I EMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: [] 13. Describe proposed or completed operations. (Clearly state a of starting any proposed work). SEE RULE 1103. For Ma or recompletion. See . I hereby certify that the information above is true and complete to grade tank has been/will be constructed or closed according to NMOCD guides SIGNATURE Mark Stephens	SUE REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: Spud all pertinent details, and giv ultiple Completions: Attac Attachment	BSEQUENT R	EPORT OF: ALTERING PLUG ANE ABANDON Casing including estimat n of proposed co	DIMENT			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For Man or recompletion. See I hereby certify that the information above is true and complete to grade tank has been/will be constructed or closed according to NMOCD guid SIGNATURE Mark Stephens Type or print name Mark Stephens Eor State Use Only	SUE REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: Spud all pertinent details, and giv ultiple Completions: Attac Attachment Attachment	BSEQUENT R	EPORT OF: ALTERING PLUG ANE ABANDON Casing including estimat n of proposed co	DIMENT			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON I EMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: [] 13. Describe proposed or completed operations. (Clearly state a of starting any proposed work). SEE RULE 1103. For Ma or recompletion. See . I hereby certify that the information above is true and complete to grade tank has been/will be constructed or closed according to NMOCD gui SIGNATURE Mark Stephen_	SUE REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER: Spud all pertinent details, and giv ultiple Completions: Attac Attachment	BSEQUENT R	EPORT OF: ALTERING PLUG ANE ABANDON Casing including estimat n of proposed co	DIMENT			

Page 2 (C-103 Attachment)

6/21/05: MI x RU. Spud 12-1/4" hole at 6:45 p.m. (NMOCD notified)

6/22/05 -

6/23/05: Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1540'. RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 10 bbls FW x 85 bbls brine and circulate 104 sx. cement to surface. WOC 4 hrs. Cut off casing x weld on wellhead x NU BOP. Pressure test blind rams and casing to 1500 psi. Pressure test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.

u fitti e

Submit to Appropriate D State Lease - 6 copies Fee Lease - 5 copies	vistrict Office	En		ate of Ne rals and l		exico al Resource	s				Revis	Form C-105 ed June 10, 2003
District 1	ND 4 00040							WELL A	PIN	10.		
1625 N. French, Hobbs, District II	OIL CONSERVATION DIVISION										5- <u>37128</u>	
1301 W. Grand Avenue, District III	Artesia, NM	88210		South St.				5. Indica STA				
1000 Rio Brazos Rd., Az	ztec, NM 874	10	San	ta Fe, NM	87505	5		6. State	-			
District IV 1220 S. St. Francis Dr., 1	Santa Fel NM	87505						0. State				
WELL COMP						100						
1a. Type of Well:	LETION	JK KECU	WFLETION	REPORT	AND	100		7. Lease N	ame (or Unit Ag	eement N	ame
OIL WELL	GAS	WELL 🗌	dry 🗌	OTHER_				7. 2000		or onic rep	oomone r	
b. Type of Completion NEW X WORK WELL X OVER				SVR. O	THER			Nor	th F	iobbs G/	'SA Uni	t
2. Name of Operator						· ·		8. Well No	·. ·			
Occidental Pe	ermian Li	<u>nited Par</u>	tnership	- <u></u> .		· · · · · · · · · · · · · · · · · · ·		636	-			
3. Address of Operator								9. Pool na				
P.O. Box 4294	Housto	<u>n. TX 77</u>	210-4294	· · · · ·				Hob	bs;	Graybur	<u>`g - Sa</u>	n Andres
4. Well Location												ļ
Unit Letter	<u>F_: 1</u>	. <u>760</u> Fee	From The	Nort	h	Line and	241	<u>12</u> Fe	et Fro	om The	We	<u>st</u> Line
Section	29	To		<u> 18-S</u>	Range	<u>38-E</u>		MPM	_	Lea		County
10. Date Spudded 8/13/05	11. Date T.D 8/1	Reached 8/05	12. Date Cor	mpl. (Ready to 9/8/05		13. Eleva	tions (DF	F & RKB, R 3644' GI	-	t, etc.)	14. Elev.	Casinghead
15. Total Depth	16. F	lug Back T.D		7. If Multiple Many Zone	Compl.		Intervals ed By	Rotar			Cable To	ols
4357		4298		·					435		10	
19. Producing Interval(4158' - 4266';									20). was Dir No		urvey Made
21. Type Electric and O						<u></u>		22. Was	Well			
CNL-NGR-CCL; N									No			
23.		CAS				l strings set i						
CASING SIZE	WEIG	HT LB./FT.	DEPTH	I SET	HO	OLE SIZE		CEMENTIN				10UNT PULLED
16	Conc	luctor	40)		26		100	<u>sx.</u>			
8-5/8	2	24	146	57	12	2-1/4		750	<u>sx.</u>			
5-1/2	1	5.5	435		7	7-7/8		950				· ·
24. SIZE	ТОР		IER RECOR TOM	D SACKS CEI	MENT	SCREEN	25. Slž		<u>UB</u>	ING REC DEPTH S		PACKER SET
SIZE		B01		SACKS CEI	VILSIVI	SCILLIN	54	2-7/8"		409		FACKER SET
								2-110		+03	J	
26. Perforation record (interval, size.	and number)		· · · · · · · · · · · · · · · · · · ·		27. ACID, SI	HOT F	RACTURE	CE	MENT S	DEEZE	L FTC
						DEPTH INTE						IAL USED
4158'-71'; 41			; 4243 - 48			4158' -	4266'	3	<u>500</u>	<u>Gal. 15</u>	X NEFE	HCL
4255'-66' (2 4209' - 4922'												
28.	(1 501,	14 110163)		PRODUC	TTO							
Date First Production		Production M				Nize and type pum	(n)			Well Sta	tus (Prod	or Shut-in)
9/12/05				nping - E			P/				Produ	
Date of Test 9/19/05	Hours Tes 24		Choke Size N/A	Prod'n For Test Perio		Оіl - Вы. 10	Gas - N 1(· ·		г - ВЫ. 56	Gas -	Oil Ratio L000
Flow Tubing	Casing Pro	essure	Calculated 24-	Oil - Bbl.		Gas - MCF	Wa	ater - Bbl.		Oil Grav	ity - API	
Press. N/A	35		Hour Rate	10		10		756		3		
29. Disposition of Gas			etc)	10		1 10			et 11/i	tnessed By	4	
-	•	•		North Ho	bbs II	nit CO2 flo	bod	1		nitley		
30. List Attachments		<u> </u>							. 11	y		- <u>.</u>
Logs (<u>2 ea.): [</u>	<u>eviation</u>	Report					<u> </u>			·	4
31. I hereby certify the	at the inform	nation show	n on both side. Printe	<i>s of this forr</i> ed	m is true	e and complete	to the b	est of my k	nowl	edge and	belief	
	V Æ Ste rk Stephe		Name		Mark S	Stephens	Ti	tle Reg.	Com	p. Anal	yst Da	_{te} 9/21/05
Le-mail audicess Md	ik stephe	inservity. CC	/141									

.,	Otata of Now Ma	viao		Form C 1	^2
Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natur			Form C-1 May 27, 20	
District I 1625 N. French Dr., Hobbs, NM 87240	2		WELL API NO.		Ť
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		<u>30-025-3</u> 5. Indicate Type of I		
District III	1220 South St. Fra		STATE X	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	/505			
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L	ease NO.	
	ES AND REPORTS ON WEL		7. Lease Name or U	nit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC					
PROPOSALS.)	,	,	North Hobl 8. Well Number	bs G/SA Unit	
1. Type of Well: Oil Well X Gas Well	Other		8. Well Nulliber 636		
2. Name of Operator			9. OGRID Number	<u></u>	
Occidental Permian Limited	d Partnership		15798	34	
3. Address of Operator			10. Pool name or W		
P.O. Box 4294. Houston. T	<u>x 77210-4294</u>		Hobbs: Graybi	urg - San Andres	_
4. Well Location					
Unit LetterF:	1760 feet from the Nor	th line and	2412 feet from	the <u>West</u> 1	ine
Section 29	Township 18-S	Panga 38-F	NMPM	County	
	11. Elevation (Show whether			County Lea	55 2
		4' GR			
Pit or Below-grade Tank Application	or Closure				
Pit type Depth to Groundwater _	Distance from nearest fresh	water well Dis	tance from nearest surface	e water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material		
12. Check A	ppropriate Box to Indicate	Nature of Notice.	Report, or Other I	Data	
NOTICE OF INTE	••••		SEQUENT REPO		
	() () () () () () () () () ()	1		ALTERING CASING	
	CHANGE PLANS		NG OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		ADANDONMENT	
	COMPLETION	CEMENT JOB			
OTHER:		OTHER: Run 5	1/2" Production C	asing	
13. Describe proposed or completed	operations (Clearly state all per				
of starting any proposed work).					
or recompletion.					
			, jî		
				1. All All	
			2		
	See Attac	hment		Lo	
<i>,</i>				ୁକ୍ତି ଂଦ୍ୱ	
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge	e and belief. I further co	ertify that any pit or belo	w-
grade tank has been/will be constructed or cl	1			• •	in 🗀
SIGNATURE Mark Ste			pliance Analyst [
Type or print name Mark Stephen	E-n	nail address:	Mark_Stephens@oxy		5150
Type of print name that is beeplet	·•	ORIGINAL SIGNED	BY	one No. (713) 366-	2130
For State Use Only		PAUL F. KAUTZ		000	
APPROVED BY	T f	ETROLEUM ENGIN	IEEN DA	ате <u>SEP 1 3 201</u>	15_
Conditions of Approval, if any:					

Page 2 (C-103 Attachment)

8/18/05 -

8/19/05: Drill to TD at 4357'. RU casing crew and run 100 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4357'. Cement first stage with 250 sx. Premium Plus. Open DV tool and circulate 13 sx. to surface. WOC. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 65 sx. to surface. ND BOP and set casing slips. Cut off casing and install tubing hanger spool.

Release drilling rig at 8:00 a.m., 8/19/05.

· , , 9		
 Submit 3 Copies To Appropriate District 	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-025-37128
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	·	6. State Oil & Gas Lease No.
SUNDRY NOT	CES AND REPORTS ON WELLS	7. Longo Nomo og Unit Agreenent Nu
(DO NOT USE THIS FORM FOR PROI	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well:		8. Well Number
Oil Well 🕅 Gas Well 🗌	Other	636
2. Name of Operator	tod Dantnanshin	9. OGRID Number 157984
Occidental Permian Limit 3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294, Houston.	TX 77210-4294	Hobbs: Grayburg - San Andres
4. Well Location		
Unit Letter F:	1760 feet from the North line and	2412 feet from the West line
Section 29	Township 18-S Range 38-E	
	11. Elevation (Show whether DR, RKB, RT, GR, e 3644' GR	etc.)
Pit or Below-grade Tank Application	or Closure	
Pit type Depth to Groundwate	r Distance from nearest fresh water well D	listance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volumebbls; Construct	tion Material
NOTICE OF IN PERFORM REMEDIAL WORK		BSEQUENT REPORT OF:
OTHER:		& Run Surface Casing
13. Describe proposed or complet	ed operations. (Clearly state all pertinent details, and gi). SEE RULE 1103. For Multiple Completions: Attac	ve pertinent dates, including estimated date
		: · · · ·
	See Attachment	
grade tank has been/will be constructed of	above is true and complete to the best of my knowledger closed according to NMOCD guidelines X, a general permit	tor an (attached) alternative OCD-approved plan
SIGNATURE MANUSH	f	mpliance Analyst DATE 8/18/05
Type or print name Mark Steph		Mark_Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only	ORIGINAL SIGNED IS A PAUL <u>E. KA</u> UTZ	AUG 2 6 2005
APPROVED BY	しんしん しんしん しんしん	
	TITER CANE	DATE

8/13/05: MI x RU. Spud 12-1/4" hole at 5:00 p.m. (NMOCD notified)

8/14/05 -

8/15/05: RU casing crew. Run 36 jts. 8-5/8", 24#, J-55, STC&C casing with 10 centralizers and set at 1467'. RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 32 sx. to surface. WOC. Cut off casing and install wellhead. NU BOP stack and test to 1200 psi. Drill out cement and resume drilling operations.

Form 3160- September	\$ 2001)			RTME	ENT O	STATES F THE IN D MANA			PERAT	or's	S C (урч		E	OMB N xpires J	APPRO NO. 1004 anuary 3	-0135
	WELL	- COMP	LETION	OR	RECO	MPLET	ION REF	PORT	AND LO	G			15.	Lease Serial LC-0322)	
1a. Type of Well X Oil Well Gas Well Dry Other								6.	If Indian, All			me					
b. Type	IN New Well I Work Over I Deepen I Plug Back I Diff Resver								7.	Unit or CA A	greem	ent Name	and No.				
2. Name o	of Operator								<u> </u>				8	Lease Name	and We	II No.	
Occide	<u>ental Perm</u>	<u>ian Li</u> r	<u>nited P</u>	artne	ershi	p		133	Phone No.	linclud	le area	(code)				G/SA (<u>Jnit No.</u> 814
• • • • • • • • • • • • • • • • • • • •	s Box 4294,	Housto	n. TX	7721	0-429	4		54.) 552			9	API Well No. 30-025-		7	
	on of Well (Rep						ederal req	quireme					10	Field and Po	ol, or E	xplorator	у
At surfa	015	FSL &		NL.									iī	.Sec., T., R., Survey or A	M., or i rea	Block and	
At top p	rod. interval re	ported bel	ow										12	Sec. 29 County or Pa		18-S, 13.Stat	
At total	depth 82	1' FSL	& 1237	' FWI	L									Lea	21511	1	im Im
14. Date S			te T.D. Re				16. Da		pleted				17	Elevations	(DF, RI		
4 / 1	1 /02		4/19/0	2				D&A	[<u>]</u> /3/03	[] Rea	dy to	Prod.		3642'G			
	1/03 Depth: MD		4/19/0		lug Bac	k T.D.: N	1 <u></u> 1D		67'	20.	. Dep	th Brid	ge Plu		_		<u> </u>
<u> </u>	TVD	44	.08'			<u>т</u>	VD								2		
21. Type I	Electric & Othe	r Mechani	ical Logs F	Run (Sı	ubmit co	opy of eact)			1		ll cored				ıbmit analy	
	/NGR/CCL									1	Was DS Directio	onal Su	-	No No	-	ıbmit repor es (Submit	
	g and Liner Rec		<u> </u>	T			Stage Cem	enter	No.of S	ks. &		Shurry V	/ol				
Hole Size	Size/Grade	Wi.(#ft.)			Botton	n (MD)	Depth		Type of (Cement		(BBL		Cement To		Amou	int Pulled
20	16	Cond.	Surf	ace	4	<u> </u>			50					Surfac	<u>e</u>		<u> </u>
13-3/4	9-5/8.	32	Surf	ace	151	5'			. 90	0		274		Surfac	e		
	H-40																
8-3/4	7.	23	Surf	ace	461	8'			130	0		459		Surfac	e		
04 m.1:-	J-55		<u>l</u>				;										
24. Tubing	T					<u></u>		(1.(1))						Durit Con (
Size 2-7/8	Depth Set (Packer Dept	h (MD)	·	Size	Depth Set	(MD)	Packer D	epin (M	10)	Siz		Depth Set (1	MD)	Packer	Depth (MD)
	cing Intervals	······					26. Perfor	ation R	lecord				1		-	L	
<u></u>	Formation		Тор			ttóm			Interval			ze .	M	lo. Ho les		Perf. St	
	yburg-San	Andres	424	5'	44	54'	424	5' -	4454'		2 J	SPF		214		0	pen
B) C)						<u> </u>											·····
<u></u> D)																	
	Fracture, Treat	ment, Cen	ent Squee	ze, Etc	 3.					ł			L	+			
	Depth Interval								Amount an	d Type o	of Mate	nai C F	PT	DEOR	RFC	ORD	
424	5' - 4454	·	<u> </u>	CD: 7	7400	gal. 15	<u>X NEFE</u>	HCL	<u></u>							7—	
											+		JUI	- 1 20)03		
												\pm			505		
28. Product	tion - Interval A	\										E	2	PY GOURI	FV		
Date First Produced 5/19/03	Test Date 5/19/03	Hours Tested 24	Test Producti	on B)il 3BL 99	Gas MCF 500	Water BBL 1776	Oil Gravi	¹ 35	Gas Gravit N	Уд	Pre	duction	Method ENC	SINEE	ER ESP	
Choke Size	Tbg. Press. Flwg. SI 50	Csg. Press.	24 Hr.	C	Dil BBL	Gas MCF	Water BBL	Gas: (Ratio	Oil	Well Status					<u>,</u>	<u> </u>	<u></u>
	tion-Interval B	1 33			_99	500	1776	<u> </u>	5051			<u>ิ ราน</u>	<u>t-in</u>				
Date First Produced	Test Date	Hours Tested	Test Productie	on B)il IBL	Gas MCF	Water BBL	Oil Gravi	ty	Gas Gravit	y	Pro	duction	Method	· .		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.)il IBL	Gas MCF	Water BBL	Gas: (Ratio		Well Status			•			· • •	
See Instructions	and spaces for add	iional data a	a roverse tide			ļ	L	L									

(September 2001) DEPARTME BUREAU OF SUNDRY NOTICES Do not use this form fo abandoned well. Use Fo	rm 3160-3 (APD) for s	T N WELLS r to re-enter an such proposals.	ror's cor	Expires J 5. Lease Serial No LC-032233(A) 6. If Indian, Allotto	ee or Tribe Name
SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Gas Well Other 2. Name of Operator Occidental Permian Limited Partne 3a. Address P.O. Box 4294, Houston, TX 77210	rship Attn: Mark -4294	Stephens, 338-B B. Phone No. (include area (281) 552-1		 Well Name and North Hobbs Unit API Well No. 30-025-3552 Field and Poo 	G/SA No. 814 7 L, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey SHL: 819' FSL & 239' FWL, Sec. 2 BHL: 805' FSL & 1220' FWL, Sec. 12. CHECK APPROPRIATE TYPE OF SUBMISSION	9, Letter M. T-18- 29, Letter M. T-18	3-S, R-38-E CATE NATURE OF N	OTICE, REPO	11. County or Par Lea Co.	NM
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Akter Casing Casing Repair Change Plans Convert to Injection			e X	Water Shut-Off Well Integrity Other <u>Run 7"</u> Production Casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/20/03: Run 113 jts. 7", 23#, J-55. LT&C casing with 14 centralizers and set at 4618'. Cement first stage with 600 sx. Premium Plus. Land plug. Open DV tool and circulate 150 sx. to surface. Cement second stage with 600 sx. Interfill 'C' Neat (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 216 sx. to surface. Nipple down, set slips, cut off casing, and rig down.

Release drilling rig at 8:00 p.m., 4/20/03

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	Title	Regulatory Comp	Diance Analyst
Mark Stephenson	Date	4/22/03	
ACCEPTED FOR RECUTHIS SPACE FOR FEDERA	AL OR STA	TE OFFICE USE	· · · · · · · · · · · · · · · · · · ·
Approved by Hange Starten Star	Title	· ·	Date
Conditions of approval i sity, she attacked Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject k which would entitle the applicant to conduct operations thereon.	t or Office ase	· · · · · · · · · · · · · · · · · · ·	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for a States any fake, fictitions or fraudulent statements or representations as to any matter of the statements of the statement	any person knowithin its jurisd	owingly and willfully to make liction.	to any department or agency of the United

(September 2001) DEPARTM BUREAU O SUNDRY NOTICE Do not use this form for	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT S AND REPORTS ON WELLS or proposals to drill or to re-enter an form 3160-3 (APD) for such proposals.	PORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004 5. Lease Serial No. LC-032233(A) 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well X X Oil Well Gas Well Other Other 2. Name of Operator Occidental Permian Limited Partnership Attn: Mark Stephens, 338-B 3a. Address P.O. Box 4294. Houston, TX 77210-4294 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		 8. Well Name and No. North Hobbs G/SA No. 814 Unit 9. API Well No. 30-025-35527 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres 		
SHL: 819' FSL & 239' FWL, Sec. 2 BHL: 805' FSL & 1220' FWL, Sec.	11. County or Parish, State Lea Co. NM			
12. CHECK APPROPRIAT	E BOX(ES) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Akter Casing Fracture Treat Reclau Casing Repair New Construction Record Change Plans Plug and Abandon Temport	ction (Start/Resume) Water Shut-Off mation Well Integrity mplete X Other <u>Spud & Run</u> orarily Abandon Surface Casing Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/11/03: MI x RU. Spud 13-3/4" hole at 10:30 a.m. (BLM notified prior to spud)

4/12/03 -

4/14/03: Run 35 jts. 9-5/8", 32#, H-40, ST&C casing with 12 centralizers and set at 1515'. Cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Plug down x circulate 160 sx. to pit. Cut off casing x weld on wellhead x jet pits. NU x test BOP stack x choke manifold x blind rams. PU Kelly x test casing to 850 psi. Drill out cement and resume drilling operations.

 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title			
Mark Stephens	Regulatory Compliance Analyst			
Mark Stephen	Date	4/15/03		
MARTINE COD DE THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title		Date	
Conditions of approved, we any the anatories. Approval of this notice does not warrant or certify that the applicant holds penal of equitable of those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fake, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

Submit to Appropriate	District Offic	e		S	tate of No	w Me	exico					Form C-105
State Linse'- 6 copies Fee Lease - 5 copies			Ene	i) Min	erals and	Natur	al Re	esource	S :	``		Revised March 25, 1999
District I	NI / 00040			,					- F	WELL API	NO.	
1625 N. French, Hobb District II	s, NM 88240		0	IL CON	SERVAT	ΙΟΝ Ι	סועוכ	NOIS			30-025	-36011
811 South First, Artesi	a, NM 87210		U		40 South			51011	5	. Indicate T	ype Of Le	
District III 1000 Rio Brazos Rd., A	Artes NM 87	410			a Fe, NN					STATE		FEE X
District IV	AZIEC, 14141 07	410		Duin		1 075	00			5. State Oil	& Gas Le	ase No.
2040 South Pacheco, S	anta Fe, NM	87505									~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
WELL CON	IPLETIO	N OR	REC	OMPLE	FION REF	PORT	AND	LOG				
la. Type of Well: OIL WELL	X GA	S WELL		dry 🗌	OTHER_					'. Lease Name Nort		eement Name G/SA Unit
b. Type of Completion NEW WOR WELL OVE		PEN	PLUC BACI			THER						
2. Name of Operator	~								1	. Well No.		
<u>Occidental</u>		imited	1 Part	nership						923		······································
3. Address of Operator									ľ). Pool name of		
P.O. Box 42 4. Well Location	94, Houst	con, T	(772	210-4294						Hobbs;	Graybur	<u>ig - San Andres</u>
	N/	0114			Caut	L.			1560			llast
SHL: Unit Letter_		2114	Feet	From The	<u> </u>		Lin	e and	1568	Feet Free	om The	<u>West</u> Line West
BHL: Section	F 29/3	1468	Tow	nship	18-S	Range		38-E	NM		Lea	County
10. Date Spudded	11. Date T.				ompl. (Ready t		T			k RKB, RT, GF		14. Elev. Casinghead
10/24/02	1	16/02	~		1/2/03					3645' GR	,,	
15. Total Depth		Plug Bac	k T.D.	L			How		tervals	Rotary Too	ls I	Cable Tools
7037' MD; 4			37' (H	1D)	7. If Multiple Many Zone	es?		Drille	d By	703		
19. Producing Interval					c					20		ectional Survey Made
5161' - 7037'			an And	ires						l	Yes	
21. Type Electric and										22. Was Wel		
NGR: Micro CFL	<u>/GR;</u> TD-	LD CN/		ISION Res	<u>sistivity</u>	Blend	ed (2	<u>ea;) M</u>	lud log	<u>No.</u>		
23.	WEI	GHT LB.			C ORD (R h set		LE SIZ			I) EMENTING RE	COPD	AMOUNT PULLED
CASING SIZE								<u> </u>				AMOUNT FULLED
16	<u> </u>	onducto	br		0		20			<u>50 sx</u>		
9-5/8		32.3			60		3-3/4			<u>950 sx</u>		and and a second se
7		23			.61 (MD)	8	3-3/4			<u>1450 sx</u>	•	
				40	49 (TVD)				<u> </u>			
24.		<u> </u>		ER RECOL		T			25.		ING REC	
SIZE	TOP		BOTT	OM	SACKS CE	MENT	SCRE	EN	SIZE		DEPTH S	17 . V / .
										2-7/8	505	0. 4055ED
							.					
26. Perforation record	(interval, siz	e, and nur	mber)							CTURE, CE		
							DEP	TH INTER	RVAL		AND KIND	MATERIAL USED
5161' - 7037	7'. Open	Hole								N/A		
	,											
28.					PRODU	CTIO	N					
Date First Production		Producti	on Met	hod (Flowin	g, gas lift, pur			tune numn)		Well Stat	tus (Prod. or Shut-in)
1/3/03					Pumping.			.)pc punp	,			Producing
Date of Test 1/6/03	Hours To		C	hoke Size N/A	Prod'n Fo Test Perio	г. (Oil - Bb 47	۹. ا	Gas - MC		- Bbl. 43	Gas - Oil Ratio 128
Flow Tubing	Casing F			alculated 24-	Oil - Bbl.			- MCF		r - Bbl.		ity - API -(Corr.)
Press. 50	3	5		our Rate	47		6	5	1 11	.43	35	;
29. Disposition of Gas			vented of	etc.)			<u> </u>		<u> </u>		tnessed By	
Sold	, 1001u, 43cu	, juci, i								4	C. Whitle	AV
30. List Attachments											2. AULU	с <u>ј</u>
	(6 ea.).	Direct	ional	Survey	(2 ea.) I	nclin	ation	Renort	Amen	led Form C	-102 (3	ea)
31. I hereby certify 1	hat the info	rmation .	shown	on both side	es of this for	n is true	e and c	omplete to	o the bes	of my knowle	edge and b	elief
Signature MG	UKSt	eples	<u> </u>	<u>_</u>	Printed Name	Ma	rk St	ephens	7	itle Reg. C	omp. Ana	lyst _{Date} 7/22/03

- 				
Submit 3 Copies to Appropriate	State of New Me Energy, Minerals and Natural		ent	Form C-103 Revised 1-1-89
District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II	OIL CONSERVATIO 2040 Pacheco Santa Fe, NM 8	St.	WELL API NO. 30-025-3601;	L
P.O. Drawer DD, Artesia, NM 88210	Bunna Lo, 1997 C		5. Indicate Type of Lease STATE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	ICES AND REPORTS ON WEL DPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreen North Hobbs G/	
1. Type of Well: OIL WELL X GAS WELL	OTHER			
2. Name of Operator	/		8. Well No.	
Occidental Permian Limited 3. Address of Operator	Partnership /		923 9. Pool name or Wildcat	
P.O. Box 4294, Houston, TX	77210-4294		Hobbs: Grayburg	- San Andres
4. Well Location SHL: Unit LetterK: 211		Line and150		West Line
BHL: K 2385 Section 29/32		15 nge 38-E		West
Section 29/32	Township 18.5 Ra			County
		3645' GL		
•	propriate Box to Indicate I	l	• ·	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPOR	T OF:
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING	G OPNS. 🔲 PLUG AND	
PULL OR ALTER CASING		CASING TEST AND C		
OTHER:		OTHER: Run 7" C	asing	X
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent deta	ils, and give pertinent dat	es, including estimated date of s	starting any proposed
centralizers an Plug down. Inf cement with 100 surface. ND 800 and casing to 1 1400 psi x 30 m horizontal hold 11/16/02 - 11/18/02 - Log lateral s	', 23#, J-55, LT&C casing wind set at 4049' TVD (5161' M late ECP x open DV tool. Cir 00 sx. Interfill 'C' x 100 s 0 x set casing slips x cut o 1400 psi x 30 min. Run 6-1/8 min. Drill out cement x circ e) at 5000' TMD. Section and tag TD at 7037' ling rig @ 12:00 p.m., 11/18	D). Pump first sta culate 42 sx. ceme x. Premium Plus. I ff 7" casing. NU f " bit x drill out ulate hole clean. (MD).	age cement with 350 sy ent off DV tool. Pump Plug down x circulate 30P and test blind ran DV tool. Test pipe ra	 Premium Plus. second stage 480 sx. to as, manifold, ams x casing to ling (for
I hereby certify that the information above is the	ue and complete to the best of my knowledge ar	d belief.		
SIGNATURE <u>MANK Stept</u>	en 111	EBusiness Ar	alyst (SG) date	11/21/02
TYPE OR PRINT NAME Mark Steph	ens		TELEPHONE	<u>No. 281/552-1158</u>
(This space for State Use)ORIGINAL SI CHRIS WILLIA OC DISTRICT CONDITIONS OF APPROVAL IF ANY:	GNED BY MS SUPERVISOR/GENERAL MANNA	<u>AEn</u>	DATE	DEC 03 2002

	•	<u> </u>					
Submit 3 Copies to Appropriate District Office			tate of New Me als and Natural	exico Resources Departm	ient	Fo Re	orm C-103 evised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs I	NM 88241-1980	_	2040 Pacheco		WELL API NO.	-025-36011	
<u>DISTRICT II</u> P.O. Drawer DD, Artesi	ia, NM 88210	S	anta Fe, NM	87505	5. Indicate Type	of Lease	
DISTRICT III 1000 Rio Brazos Rd., A					6. State Oil & G	STATE L as Lease No.	FEE X
(DO NOT USE THIS DIF	FORM FOR PRO	CES AND REP POSALS TO DRILI VOIR. USE "APPLI 101) FOR SUCH PI	OR TO DEEPEN	OR PLUG BACK TO A		or Unit Agreement	
I. Type of Well: OIL WELL		-	OTHER				
2. Name of Operator					8. Well No.		
Occidental Perm		Partnership				923	
3. Address of Operator P.O. Box 4294.		77210-4294			9. Pool name or Hobbs:	Grayburg - S	San Andres
4. Well Location SHL: Unit Letter	K : 2114	Feet From The	South	Line and15	68 Feet Fro	om The	West Line
BHL:	К 2385		South	1	549	V. 110	West
Section	29/32	Township		ange <u>38-E</u>	NMPM	Lea	County
		10. Eleva	ation (Show whethe	er DF, RKB, RT, GR, etc. 3645' <u>GL</u>)		
11.	Check An	propriate Box	to Indicate	Nature of Notice,	Report or (Other Data	
NOT		ENTION TO			SEQUENT		OF:
PERFORM REMEDIAL	WORK	PLUG AND A		REMEDIAL WORK	П	ALTERING C	
		CHANGE PLA		COMMENCE DRILLIN			BANDONMENT
TEMPORARILY ABANI	—	CHANGE PL/					BANDONMENT
	—	CHANGE PL/	ans 🗌	COMMENCE DRILLIN		PLUG AND A	
PULL OR ALTER CASH OTHER: 12. Describe Proposed o work) SEE RULI	NG	tions (Clearly sta 1d 13-3/4" hol 9-5/8", 32.3#	te all pertinent deta e at 1:30 p.m , H-40, ST&C	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Spud & R</u> ails, and give pertinent dat . (NMOCD notified casing with 13 ce	EMENT JOB un Surface Ca es, including estim d) ntralizers an	PLUG AND A	ting any proposed
PULL OR ALTER CASH OTHER: 12. Describe Proposed of work) SEE RULH 10/24/02: 10/25/02 - 10/27/02:	NG	tions (Clearly sta ud 13-3/4" hol 9-5/8", 32.3# 650 sx. PBCZ urface. WOC. C and manifold t trilling opera	te all pertinent deta e at 1:30 p.m , H-40, ST&C followed by 3 ut off casing o 1000 psi. T tions.	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Spud & R</u> ails, and give pertinent dat t. (NMOCD notified casing with 13 ce 00 sx. Premium Pl x weld on wellhe est BOP pipe rams	EMENT JOB un Surface Ca es, including estim d) d) ntralizers an us. Plug down ad x NU BOP 8	PLUG AND A asing mated date of star and set at 15 and circul amanifold.	ting any proposed
PULL OR ALTER CASH OTHER: 12. Describe Proposed of work) SEE RULH 10/24/02: 10/25/02 - 10/27/02:	NG Director Completed Opera E 1103. MI x RU. Spu Run 39 jts. Cement with 72 sx. to su blind rams a and resume co	tions (Clearly sta ud 13-3/4" hol 9-5/8", 32.3# 650 sx. PBCZ urface. WOC. C and manifold t trilling opera	te all pertinent deta e at 1:30 p.m , H-40, ST&C followed by 3 ut off casing o 1000 psi. T tions.	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Spud & R</u> ails, and give pertinent dat a. (NMOCD notified casing with 13 ce 00 sx. Premium Pl x weld on wellhe est BOP pipe rams	EMENT JOB un Surface Ca es, including estim d) d) ntralizers an us. Plug down ad x NU BOP & to 1000 psi.	PLUG AND A asing mated date of star and set at 15 and circul amanifold.	ting any proposed
PULL OR ALTER CASH OTHER: 12. Describe Proposed of work) SEE RULH 10/24/02: 10/25/02 - 10/27/02: I hereby certify that the inf SIGNATURE	NG	tions (Clearly sta 1d 13-3/4" hol 9-5/8", 32.3# 650 sx. PBCZ urface. WOC. C and manifold t frilling opera	te all pertinent deta e at 1:30 p.m , H-40, ST&C followed by 3 ut off casing o 1000 psi. T tions.	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Spud & R</u> ails, and give pertinent dat t. (NMOCD notified casing with 13 ce 00 sx. Premium Pl x weld on wellhe est BOP pipe rams	EMENT JOB un Surface Ca es, including estim d) d) ntralizers an us. Plug down ad x NU BOP & to 1000 psi.	PLUG AND A asing mated date of star and set at 15 and circul amanifold.	ting any proposed
PULL OR ALTER CASH OTHER: 12. Describe Proposed of work) SEE RULH 10/24/02: 10/25/02 - 10/27/02: I hereby certify that the inf SIGNATURE TYPE OR PRINT NAME	NG Director Completed Opera E 1103. MI x RU. Spu Run 39 jts. Cement with 72 sx. to su blind rams a and resume co	tions (Clearly sta 1d 13-3/4" hol 9-5/8", 32.3# 650 sx. PBCZ urface. WOC. C and manifold t frilling opera	te all pertinent deta e at 1:30 p.m , H-40, ST&C followed by 3 ut off casing o 1000 psi. T tions.	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Spud & R</u> ails, and give pertinent dat a. (NMOCD notified casing with 13 ce 00 sx. Premium Pl x weld on wellhe est BOP pipe rams	EMENT JOB un Surface Ca es, including estim d) d) ntralizers an us. Plug down ad x NU BOP & to 1000 psi.	PLUG AND A asing mated date of star and circul manifold. Drill out	ting any proposed
PULL OR ALTER CASH OTHER: 12. Describe Proposed of work) SEE RULH 10/24/02: 10/25/02 - 10/27/02:	NG	tions (Clearly sta 1d 13-3/4" hol 9-5/8", 32.3# 650 sx. PBCZ urface. WOC. C and manifold t frilling opera	te all pertinent deta e at 1:30 p.m , H-40, ST&C followed by 3 ut off casing o 1000 psi. T tions.	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Spud & R</u> ails, and give pertinent dat a. (NMOCD notified casing with 13 ce 00 sx. Premium Pl x weld on wellhe est BOP pipe rams	EMENT JOB un Surface Ca es, including estim d) d) ntralizers an us. Plug down ad x NU BOP & to 1000 psi.	PLUG AND A asing mated date of star and circul manifold. Drill out DATE TELEPHONE NO.	[ting any proposed 60'\LD 30 Test cement
PULL OR ALTER CASH OTHER: 12. Describe Proposed of work) SEE RULH 10/24/02: 10/25/02 - 10/27/02: I hereby certify that the inf SIGNATURE TYPE OR PRINT NAME	NG	tions (Clearly sta 1d 13-3/4" hol 9-5/8", 32.3# 650 sx. PBCZ urface. WOC. C and manifold t frilling opera	te all pertinent deta e at 1:30 p.m . H-40, ST&C followed by 3 ut off casing o 1000 psi. T tions.	COMMENCE DRILLIN CASING TEST AND C OTHER: <u>Spud & R</u> ails, and give pertinent dat a. (NMOCD notified casing with 13 ce 00 sx. Premium Pl x weld on wellhe est BOP pipe rams	EMENT JOB un Surface Ca es, including estim d) d) ntralizers an us. Plug down ad x NU BOP 8 to 1000 psi.	PLUG AND A asing mated date of star and circul manifold. Drill out 	ting any proposed

				. · · .	25.5						• • • • • • • • • • • • • • • • • • •		
form 3160- August, 194	99)	CON	DEP/ BUR	RTA	TED STAT	E INTERI	NT	NDLO	1625	N From	ns. Divis nch Divis 852/00-	NO. 1004-013	7.000.
	TVG		LETIO							5 , NM 1	(-1) /// /i-	A	
a Type (b. Type (of Well		H I Ga X New V		Dry () Work Over	ther Inject		Back	Diff. Res		If Indian, A	llottee or Tribe	Name
	10		Other				•				Unit or CA	Agreement Nar	ne und no.
Text	of Operator and Petrol	eum-Ho	bbs, L.L.	с							B. Lease Name Bowers"A"		39
3. Addre 777	ss Main Stre	et, Ste. 3	200 Fort	Worth,]	x 76102		* *	No. 11ncm 336-275	de area cod l	"	0. API Well N 30-025-357	o .	
					ccordance w					i	ومحمد في المحمد المحمد	ool, or Explora	tory
	rface 2303 prod. interv	· · ·		. Sec.30,	T185, R3	E, NAIPAI	. N W 1/+ 3) <u>E 1/9</u>				M., on Block	ind
	al depth									1	2. County or I Lea	سيم مسمو من المنافق ال	
14. Date			is. Dan	T.D. Rea	hed	· · ·	16. Date Co	mpletea	Ready to P	1	and the second se	DF, RKB, R1	
	5/2001	(020	117	03/2001				·		<u></u>	3650	***	
18. Total	Depth: M	D 6030		19.1	lug Back T.I): MD 60 TVD 60			0. Depth B	ridge Plug Sc	n: MD TVD		
21. Type CNL-	of Electric &	k Other M	ochanical L	ogs Run (S	ubmit copy o	(each)		• • •	Was DS	ll cored? X T run? X nai Survey?	No C Ye	s (Submit anal i (Submit analy Yes (Submit	sis)
23. Casir	ng and Liner	Record/R	eport all str	ungs set in	wellj	C	Cementer	No. of	Sks. &	Sturry Vol.			
	Size/Gra			lop (MD)	Bostom ()	D) [Depth	Type of 800	Cement	(BBL)	Cement To Surface)* Amo	unt Pulled
<u>12 1/4</u> 7 7/8	:8 5/8 5 1/2	24 15.5		rface rface	1537 6025	1537	· · · · · · · · · · · · · · · · · · ·	1350	· · · · · · · · · · · · · · · · · · ·		Surface		
		- [•	• ••••••							
	1		an a						ĺ				
74 Tubi	ng Record							<u> </u>	1.				
Size	· •	Set (MD)	Packer D		Size	Dept	h Set (MD) i	Packer De	pia (MDI)	Size	Depth Se	(MD) Pack	er Depth (MI
2 3/8	5734 scing Interve		5734		1								
	Formatio	2	<u> </u>	Гор	Bottom		Performed I		Si	A No	Holes	Perf. Su	
A,Upp	r Blinebr	2	5785	· <u></u>	5953		5 - 5953		2 SPF	52			n us
81 C1		· · · · · · · · · · · · · · · · · · ·					·····		1				
Di		2007 A.S. 407				1					1 :		
27. Acid	Fracture, To Depth Inter	reaument, (ement See	ezz. Etc.			A	nount and	Type of Ma				
5785	- 5953		Acid	lized w/1	0.000 gals	15% HCL							
										;			
										•••			
28. Proc Date First Produced	Test Due	Hours Tested	Test. Production		Gas	Water BBL	Oil iras Cor: A	1) 1	Ças Gravicy	Production	s Method		
Chorpe Size	Tog. Presa. Flwg.	Cig. Pross.	24 Hr. Rate	0ii 381	Guis MCF	Water BBL	Gas : Oi Ratio		Weil Status	<u> </u>		* *. <u>*</u> .	
Proc	SI Juction - Inte	rval B	->	•									
Date First Produced	Test	Hours Tested	Test Production	Oil BBL	Gess MCF	Water BBL	Oil - Irus Can, Al	i iy 1	Gasi Gravity:	Productio	n Method		
Choke Size	Tbg. Press Flug.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oi Ratio	i Contra	Wall Status				1/
-	SI	<u> </u>	>		1	* . 	1						52

See Instructions and spaces for additional data on reverse side;

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	1.2644128	ZIN SCHAPPER			dia Malo	ton Di	tolat k	
(August 1999)	DEPARTMENT BUREAU OF L	OF THE IN	iexico Oil	UUU 1953 V 187 X - X - K - K	net Driva	2011) 148	FORM AP	PROVED
ţ,	BUREAU OF L	AND MANA	GEMENT 102	ohbr. Ni	4 25240		OMB NO Expires: Nove	1004-0137 mber 30, 2000
WELL COMPL	ETION OR REC	OMPLETK	ON REPORT	AND'LO	G	5.	LC 03	2733A
1a. Type of Well Oil Well			- 0 -				If Indian, Allotte	e or Tribe Name
	New Well 🔲 Wo	ink Over Li	Deepen 🗆 P	lug Back 🖵	Diff. Resvr,.	1	Unit or CA Agre	ement Name and no.
2. Name of Operator				n+1-			GRID	1335
- PX	Jana K	end	<u>eum - '</u>	Tob	S L.L.		Lesse Name and	Federal 4()
3. Address 177 Maria	#3200 A	month	IX RIT	* 15. cmch	2751	9.	AN Well No.	26.89-7
4. Location of Well (Report locat	ion clearly and in acc	order of my fit	arai requireme	miz)*			Field and Puol. 4	Y Explorators Is
AI SUITACE 2440' FN	11570'FV	V. Sec.	29, 7.18.	SjRg	S.E.	田	Jobs: W	operBlinebn
At top prod. interval reported t	neiow Say	Ke		л <u>г</u>	MEN	- fi.	Sec., T., R., M., Survey or Arca	
At will depth	11					12	County or Parist	HAME E
	15. Date T.D. Reache	:d		Completed		17	Elevations (DF	, RKB, RT, GL)*
10.17.04	10.31	04		daà 🖬	Ready to Prod.		365	OGL
18. Total Depth:	55 19. Ptu	g Beck T.D.)50 ²	0. Depth Bridg	je Plug Set	MD TVD	
21. Type of Electric & Other Meet	hanical Logs Run (Sul	banit copy of ea	ch)	2	2. Was well or		G D Ya S	chequit analysis)
GROCNLO	CCL				Was DST ru Directional			binir enalysis) (Submit copy)
23. Casing and Liner Record (Rep	ort all strings set in we	(I)			/	N.	A JAN 200	
Hole Size Size/Grade WL (#/	E) Top (MD)	Bottom (MD)	Stage Comente Depth	r No. of Type of		rfý Vol. 1811)	Company, Tool	Amount Pulled
2-44 8-3/8 24	Sunt	ISI		5505	KSCIC	(a)	4 Mar	15
				-100,		125		3.
	+ - C	f-net-		we	. 70		261 81	
1-1/8 5-1/2 5.5	e surt	6054	 	See at	reching al		sint	
24. Tubing Record		Size				Size	1	
Size Depth Set (MD) 7-1/8 595(0	Packer Depth (MD)	3486	Depth Set (MI	/) reciter De		3425	Depth Set (MI	D) Packer Depth (MD)
25. Producing Intervals			26. Perform	ion Record			·	
A) DILLO DATY	5757	Sat	Performe 751	d Interval	Size	No. F	oles	Perf. Status
B)	3134							
<u>ຕ</u>	<u>}</u>						COTED FO	RRECORD
27. Acid. Fracture, Treatment, Cer	pent Soceza, Etc.				·	l i	UEFILOI V	
Depth Interval	7300 a	1 200	7. NEF	Amount and	Type of Materia	165	DEC 31	7 2024
	C. J	······		- ; · «			1 126	
••••••••••••••••••••••••••••••••••••••							GARY C.	URLEY
28. Production - Interval A		10			18		PERKOLEUM	SAUGINIE - R 1
12/1/04-12/14/0 24			5	60	Cas Onevery	Production)		
Chains Tog Fress. Car.	A Hr. Oli BBL			B	Well Status	Rod	римь	
open = 35 10	→ 40	41	5	102	Produ	ucin	a	
Production - Interval B Date First Test Hours T Produced Date Tested T	Fest Oil Foduction BBL	Ches W MCCP BI	/star Qil G BL Carr.	API	Gas Gravity	Production I		
	<u>-></u>		DL COT.	Ari	Gravity		U	Va
Choice Tog. Proso Ceg. Size Five. Prost.	A Hr. Oil Rate BBL		inter Gas	03	Well Status			n.l
Si See Instructions and spaces for addition					<u> </u>			
· · · · · · · · · · · · · · · · · · ·								

Form 3160 (August 19	14 199)		DEP	ART:	TED STATE	INTERIO	OR				•	FORM	APPROV	ED
	WELI	COMP			ECOMPLET			AND LO	G			OMB N Expires: No 5. Lease Serial N		0, 2000
				1								LC-032233-A		
la. Typeb. Type	of Well C	-			Dry Other Work Over			ig Back	Diff.	Resvi,		5. If Indian, Allor	nce or Tri	be Name
	_	C)ther									7. Unit or CA Ag	procement ?	Name and no.
	of Operator and Petrole	num - Ho	bbs LLC	-							. 1	8. Lease Name an	nd Well N	0.
3. Addr							3.a Phone	e No. (Inclu	de area c	ode)	-	Bowers A Fede	eral	
	Main Stree	a, Ste. 32	00 Fort	Worth, '	Tx 76102)336-275			1	9. API Well No.		
	the second s				ccordance with F	ederal req	uirements	τj•				30-025-35756		
					1185 R38E	•						0. Field and Pool Hobbs: Upper		
	prod. intervi			36629	103 8362							 Sec., T., R., M. Survey or Area 	, on Bloc	
	al damb 120	<u>леил</u> (. 176 EV	UT Sec		8						2. County or Pari		3. State
		VI WLO			29 T185 R38E	T	6 Dec 0					Lea 7 Elemeniaria (D		lew Mexico
14. Date: 09/06	Spudded 5/2002			T.D. Rca 20/2002	çnça				Ready to	o Prod.		7. Elevations (D 3644	r, KKB, I	KI, GL)*
18. Total	Depth: MD	6063 0 6063		19, 1	Yug Back T.D.:	MD 600	53	20). Dept	h Bridge	Plug Se	t: MD TVD		
21. Type GR-C	of Elecuic & CFL-CNL	Other Mee	hanical Lo	ogs Run (S	ubmit copy of ea	ich)		2:	Was	well core DST run' tional Su	X	No Ves (S	Submit ans ubmit ans cs (Submi	lysis)
23. Casín	g and Liner F	lecord (Rep	ort all stri	ngs set in	well)	T			r					
Hole Size	Size/Grad	= W1. (#	/ft.) T	op (MD)	Bottom (MD)		ementer pth	No. of S Type of C		Slurry (BB		Cement Top*	An	ount Pulled
12 1/4	8 5/8	24	Sur	faœ	1523	1523		800 Lite				Surface	Circ	
7 7/8	5 1/2	15.5	Sur	face	6063	· ·		2275 L1	°C			Surface	Circ	
								! 		·				
	<u> </u>											• ••• • • • • • • • • • • • • • • • •		
						1								
24. Tubir Size	+	Set (MD)	Packer De	path (MD)	Size	Depth S	Set (MD)	Packer Dep	uh (MD)		ize	Depth Set (M	ID) Pad	ker Depth (MI
2 3/8	5704		5704			+				<u> </u>		1		
25. Produ	ing Intervals				••••••••••••••••••••••••••••••••••••••	26. P	erforation	Record			··	_1		
	Formation		T	ab da	Bottom	Pr	erforated I	nterval	405	Size		Holes	Perf. S	Latus .
A)Bline	лу		5739		5900	5748-	1077		25P	ľ'	42	Open	~	
<u>B)</u> C)			+			+								
¥4			+ 1			1								
D)				e. Etc.							- 21	ED FOR R	FCOS	U
	Fracture, Trea		nam See							farerial !				
27. Acid.	Depth Interv.			ad	(00 mal 160/ T		A	mount and 7	ype of N			······		1
	Depth Interv.			zed w/3:	500 gai 15% F	HCL	A	mount and	lype of N	+		G		
27. Acid.	Depth Interv.			zed w/3:	500 gal 15% F	HCL	A:	mount and 1	lype of N	+		9		
	Depth Interv.			zed w/3:	500 gal 15% F	HCL			lype of N		£			
27. Acid. 5748- 28. Produ	Depth Interv 5899 Inction - Interv	al 	Acidi							-	<u>f</u>			
27. Acid. 5748-	Depth Interv 5899 Intervention - Intervention - Intervention			oa BBL		HCL Vater BL	Cil Grav Corr. AP		Cias Cravity	-				
27. Acid. 5748- 28. Produ Date First	Depth Interv. 5899 section - Interv Test Tog. Press. Flwg.	ALA fours fested	Acidi		Gas W MCF BI			lo.	Cias	Pre				
27. Acid. 5748- 28. Produ Date First Produced Choice Size	Depth Interv. 5899 Test Tog. Press. Flwg. SI	ALA Caura Created Created Press.	Acidi	02 891	Gas W MCF BI	/ater BL	Cil Grav Corr. AP Gas : Oil	lo.	Cias Gravity	Pre	A uction			
27. Acid. 5748- 28. Produ Date First Produced Choice Size Produ	Depth Interv. 5899 section - Interv Test Date Tbg. Press. Flwg. SI section - Interv	Al A fours cented Preis.	Acidi Acidi	Od BBL Od BBL	Gas MCF BI Gas V MCF BI	Vater BL Water BL	Cil Grav Corr. AP Gas : Oil Ratio	i ^{ry}	Gas Gravity Wel: Stat	- Pro				
27. Acid. 5748- 28. Produ Date First Produced Choice Size Produ	Depth Interv. 5899 Ection - Interv Test Flwg, Press. Flwg, SI Ection - Interv Test Date	al A fours fested 1 Csg. 1 Press. 1 Tested 1	Acidi	02 891	Gas MCF BI Gas MCF BI MCF BI	/ater BL	Cil Grav Corr. AP Gas : Oti Ratio	ità İtà	Gras Gravity Wel: Scatt Gras Gravity	Pro	duction		NEER	

Form 3160 (August 19	-4 99)		DEP	ARTh.	TED STAT	TES E INTE	RIOR	•	•					FORM A OMB NO	PPROVED). 1004-0137 cabber 30, 2000
	WEL	L COM			ECOMPLE			AND I	LOG					ase Serial No 32233-A	
la. Type o	of Well		u 🗆 G	as Well	Dry Ot	her Injo	ction							يتجارجا فالمتحدين وترزي وطلب	ce or Tribe Name
	of Completi	on			Wark Over 1			ıg Back		Diff.	Resvt		7. Ur	it or CA Agr	cement Name and no.
2. Name	of Operator												<u></u>		
	and Petro		obbs LL	c										ase Name and	
3. Addre 777 1		et, Ste. 3	200 For	t Worth, I	Fx. 76102		3.a Phone (817	t No. (In 1)336-2		area	code)		9. AI	ers A Fede 21 Well No.	ral <u>43</u>
4. Locati	ion of Well	(Report loc	ation clea	rly and in a	ccordance with	h Federal	l requirements	V*				-		25-35852 ald and Pool.	or Exploratory
	rface 1243 prod. inter			'L Sec.29	T18S R38	E						-	Hobi 11. Se	s: Upper l	Blinebry on Block and
•	•	-		NUT See	29 T185 R3	2012						-	12. C	unty or Paris	h 13. State
14. Date 5		43 52 0		T.D. Read		JOE .	16. Date C	omoleter					Lea	Institute (DE	New Mexico
	/2002		1	/30/2002						eady (o Prod	I.	3644	-	
	Depth: M	D 6060			'lug Back T.D.				20.	Dept	h Brid	ge Plug !		MD n/a	
	Т	/ <u>ው 6060_</u>	chanical I	OPS RUD (S	ubmit copy of		6060	r	22.		م العبد	wred? X	1 140	TVD n/a	ubmit analysis)
GR-C	NL-CCL									Was	DST r	un? 🕅	No	Yes (Su	uomit analysis) ibmit analysis) s (Submit copy)
23. Casin	g and Liner	Record (Re	port all st	rings set in	well)										Y
Hole Size	Size/Gra	de WL (#/ft.)	Top (MD)	Bozon (M	D) Sta	ge Cementer Depth	No. c Type	of Ska.			urry Vol. (BBL)	Ce	ment Top*	Amount Pulled
12 1/4	8 5/8	24		rface	1530			800 L		The second s			Sur		Circ
7 7/8	5 1/2	17	Su	rface	6060			1525	H&C	<u> </u>				face	Circ
	<u> </u>				+	_			·····				4	· · · · · · · · · · · · · · · · · · ·	+
<u></u>	1			<u></u>							乙		ħ		
	<u> </u>										i de la		- yr	<u>, , , , , , , , , , , , , , , , , , , </u>	
24. Tubin Size	-	Set (MD)	Packer	opth (MD)	Size	Der	pth Set (MD)	Packer	Denth	MD	R.	Size		And Set (MI	D) Packer Depth (MD)
2 3/8	5727	364 (1911)	5727								<u>e:</u>	h	- her		by rouxer Depth (MD)
	ing Interva	ls.			L	26	Perforation	Record			1.2		CI	<u>v</u>	
	Formation	·		Ton	Bottom		Perforated	(nterva)			Size		. Holes	-	Perf. Status
ABline	y .		5742		5900	57	46-5899			2 S	PF	50		Open	
B) C)															
D)			1							-					
27. Acid.	Fracture. Tr	councet. Co	ment Squ	eze, Etc.										<u> </u>	1
5749-	Depth Inter		Acid	ize w/35(00 gai 15%	HCI	A1	mount a	aa typ		VISICAL	ц 			<u></u>
	J077				o gai 1576										<u> </u>
28. Produ	ction - Inte	rval A	Tart	101		Mer	140 4	1	1.14						
Date First Produced	Tesi Deta	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP	49 1	G	d Bvity		Productio	n Metho	d	1/
Choice Size	Tbg. Press. Flwg. Si	Cag. Press.	24 Hr. Rais	Oil BBL	Gas MCF	Weter BBL	Gas : Oil Ratio	I	W	eil Sta	105				K
	ction - Inte	rval B	-	1		1				· · · · ·				·	I
Date First Produced	Test Date	Hours Testad	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gray Corr. AF	ity 1	Ga	s Bvity		Productio	a Metho	d	
Choice Size	Tbg. Press Fiwg. Si	Csg. Press.	24 Hr. Rate	Oli BBL	Gaas MCF	Weter BBL	Gas ; Oil Ratio	1	W	eil Sta	 1925	<u></u>		······	
(See Instruc	tions and spi	ses for addi	ional data	on reverse sid	(e)	1	k,								

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Fonn 3160 (August 19	-4 99)		DEP		TED STATE	S IN FEF	RIOR	N. 16	. M . 525	Oil N.	ן גר ינ	ons, I ench	ivis Dr.	FORM AL	PPROVED
	WEL	L COMF	PLETIO	N OR RE	IED STATE	ION F	REPORT			s, I	NM	882	40 ^{Ex} i. Less LC-03.	e Serial No. 2233-A	Hilder 50, 2000
	of Well	X Oil We	II 🗆 Ga	is Well		r					Resvr,	(e or Tribe Name
b. Type o	of Completi		Other			Серс		g Dark					7. Unit	or CA Agre	ement Name and no.
	of Operator	leum - He	obles I I	C										e Name and	
3. Addre			5003, 1.1				3.a Phone			trea c	ode;			<mark>s "A" Fec</mark> Well No.	leral 44
					Tx. 76102)336-2	751					weil No. 5-35914	
					cordance with l	rederal	requirements) •						and Pool, (Upper E	or Exploratory tlinhry
		val reported		366, 27 1	100, 1001								i. Sec.,		on Block and
-													2. Cou	nty or Parisi	
14. Date 5	ai depth		Lis Det	: T.D. Reac	hed		16. Date C	ominieter					Lea 7 Fie	vations (DF	Mexico , RKB, RT, GL)*
	v2002			15/2002	19696		DD	& Å	X Re	ady li	o Prod	. !	3 64 2'	FRANKING (DI	, (((0, (1, 02)
	Depth: M	D 6020	1 00/		lug Back T.D.:	MD	<u>I</u>		20.	Dept	h Brid	ge Plug Sc		(D	· · · · · · · · · · · · · · · · · · ·
	<u> </u>	/D 6020			÷	TVD		γ	22.			10 571		VD	
GR-C	NL-CCL	R. Ulier Me	CRANICHI L	ogs kun (Si	ubmit copy of a	icit)				Was	DST n	ored? X un? X Survey?		Yes (Su	ıbmit analysis) bmit analysis) ; (Submit copy)
23. Casin	g and Liner	Record (Re	port all sur	ings set in v	vell)		<u> </u>		2.00	. 1					
Hole Size	Size/Gra	de WL (#/ft.) 1	Cop (MD)	Bottom (MD)		e Cementer Depth		of Sks of Cem			ury Vol. BBL)	Cem	ent Top*	Amount Pulied
12 1/4	8 5/8	24		rface rface	1529	152		800 s					Surfa Surfa		
7 7/8	5 1/2		Su	Tace	0020	1300	<u> </u>	7/3 8	xc		·		Suria	<u></u>	
	1														
·	+					+		<u> </u>			.				
24. Tubiz	-												<u>.</u>		
Size 2 7/8	5736	Set (MD)	Packer D	cpth (MD)	Size	Dep	th Set (MD)	Packer	Depta	(MD)		Size	De	pth Set (MI	D) Packer Depth (MD)
	cing Interva	ls	4		L	26.	Perforation	Record	ł						
	Formation Blinebry		5749	Гор	Bottom 5978	574	Performed 19-5978	interval		ISP	Size	No. 25	Holes		Perf. Status
B)		<u></u>	5/45					•			•••••				
0												_			
(D) 27. Acid	Fracture Tr	catment. Ce	ment Som	re. Etc.									<u></u>	1	UP AL
-	Depth Inter	val						mount at		e of N	Asteria	1	·····		
5749	- 5978		Acid	12¢ w/500	0 gals of 159	% HC	L & 40 bal	l scale	rs		••				· 00
	·····				· · · · · · · · · · · ·		·								<u>~ 00;</u>
			;						• ••			<u></u>			
28. Produ Date First Produced	Test Dute	Hours I Tested	Test Production	Oil BBL	Gas MCF	Valer IBL	Oil Gray Corr. Al	ity.	Ga	i Ivity		Production	Method	an salah san si sa arang a	
06/27/20	027/12/2	GE	\rightarrow	18	3	339	36.8		.7			Pumpin	g		
Choice Size	Tog. Press. Flwg.	Cag. Press.	24 Hr. Rate	Oil BBL	Ges MCP E	Water BBL	Gas : Oi Ratio		We	ll Suc	US.				
Open	SI 35	35	\rightarrow	18	3	339	167		Pu	mpi	ng				
Produ Date First Produced	Test Dute	Hours Tested	Test Production	Oil BBL	Gas Y MCF E	Vater IBL	Oil Grav Corr. Al	ity 1	Gad Gra	ivity		Production	Method		
Choke Size	Tbg. Press Fiwg. Si	Cag. Press.	24 Hr. Rate	Oij BBL	Ges MCF	Vater BBL	Gas : Oi Ratio	L	We	U Stat	115				WKE

iSee Instructions and spaces for additional data on reverse side;

 (Ai))			UNIT	ED STATI	Sew M	estes (174-		1		SOB		WED	
•	Š	•	•	-	RIMEN LEAU OF L	T OF THE AND MAN	AGEMEN	SIC.	1625 N	ા દ દિ	V. Li	on Di l	sion, P		NO. 100	4-0137 # 30, 200	0
		WELL	COMP	LETIO	N OR RE	COMPLET	ION RE	PORT		Ç _N	M I	4 Drij 18248	7 S len	e Serial	233	-	
14	Type of	Weli ᢓ	Oil Wel		s Well	Dry Óth		_		-			6. If It	dian, Al	lottee or	Tribe Na	mç
b.	Type of	Completio			Vell 🗆 W	ork Over	Deepen	🗆 Plu	g Back		diff. Re	svr.	7. Uni	torCA	Адгесты	at Name	and no.
7	Named	f Oderator					TIT	<u> </u>		$\overline{\Lambda}$							
-		Ňā	nd.	<i>en</i>	deu	<u>m -1</u>	teb	os l	-h-	Ľ	<u>. </u>		Boi	se Nama ANG IC	: and ₩c	"her	m045
3.	the state of the s	main	#32		that	RTX.T	6102	\$17	No. (Inc.	<u>).</u> Z	15		, <u>^</u>		25	.36	837005
4.	Locatio	n of Well () 7 C	Report loc 5 FS	ation clea	rly and in ac	EL Sec	h Federal re	18.S	SS-E		2a (<u>م</u> ک	19 Ft	and P	ool, or E	xplorator	
		nce 15	_	•	sar					1-	🔪		-TC 11. Sec Su	300 ., T., R. vey or /	, M., os		-18-5. R-3
	At tota	death			1								12. Co	unity or l		13.5	
14	Date S			15. Dat	r T.D. Reaci	hed		16. Date C					17. E	evation		KB, RT, (HL)*
	Ċ	7.79	.14	1 1	0.12.1	24		DD		7. (ady to	Prod.		36	.4	5 (GL
1	8. Total I	Ceptie MI		170	19. Pl	ug Back T.D.		168		20.	Depth	Bridge Plu		MD TVD			
2	1. Type e			echanical	Logs Run (S	ubmit copy of	(each)					ell cored?	X No	U Ye		uit analysi	
_		Den	sit	1/14	uto	n/Gra	LOF	ł				IST run?			•	t analysis ubmit cor	•
-					rings set in v	•	Stage	Cementer	No. of	f Shos.	A	Shirry V	ol. Ce	nem To	at	Amount	Pulled
ן ז ר ו	ole Size	Size/Grad	50 WL	(#/8.)	Top (MD)	Bottom (M		epth	Type o	-		(BBL)					
12	-71	3-71	+-	EFP 3	ant	1261				<u>*</u>	A	7		4	•		
-					· .				250 5	_	16				1		
1	-7/8	5-1/2	2 15	520	TIRE	1167	39	44 5	e at	Z/C	man	ł	SA	ii f	<u>-</u>	:	
••		I.		H.					173	0.9				1		<u></u>	
-	A. Tubin Size,	g Record Depth	Set (MD)	Packer	Depth (MD)	Size	Depth	Set (MD)	Pecker I)cpth	(MD)	Size		and Se	: (MD)		Depth (MD)
4	7-1/1	59	76	158	50				1				. हह	<u> </u>			
-	5. Probac	ing Inferva										15	8	<u> </u>			
-	w Bl	Formation	ru	57	46	5962		2 SP			S		Hotes	+	B	erf. Status	
3	3)		A			0.10							÷	1		/	
	ວ ວ)		\mathbf{O}											· -	2/		
	7. Acid I	Fracture, Tr	entroent. (Cement So	eze. Etc.												
	ราน	Depth Inter		-17	Maa	00 10	50N				c of M		27				
•			100	10	<u>up</u>				1					<u> </u>	I¥.		
										·							
		ction - Inte										·····	····		·		
16		Test Dote	Hours Tested	Test Production	ゆう	鄂,	Water BBL	Car .	A C	G	s Ivity	Produ	ction Metho	d	116		
II.		Tog. Press	Cag Press	24 Hz.		Gaa	30	Gas ; O			di Statu	<u>I</u>	Mpi	ng	<u>1-72</u>	K	ABC
Ô	PEN	Fiwe 30	30	Rate	- 28	2.6	BBI 30		3		P	ROC		YG.	-		
	Data Fask	Test	Hours Tested	Test		Gas MCF	Water BBL	Oti Gra Corr. A	vity	Ga	AC	CEPT	ED FO		COR	LASS	
	Produced	Date	10520	Productio	n <u>5181,</u> ►	MCF	3151.	Corr. A	11	Gri	Tity (C	RG.S	GD.) E		R.G		
	Choine Size	The Press Flwg.	Cag. Press.	24 Hr. Rain	Oil BBL	Gas MCF	Water BBL	Cas : 0 Ratio	ü	_	J Statu			2004	<u>-</u>	- <u>-</u>	/
	See Instru	SI	aces for ada		on reverse sid	61	I				Ļ	L					Ka-
						7					L	DAV PETRO:	/ID R. G	LASS	ER		

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Submit To Appropriate State Long - 6 copics	e District Office			-	tate of New M			Τ				Form C-	
Fos Lease - 5 copies <u>District I</u> 1625 N. French Dr., H	obbs, NM 8824	0	Ene		finerals and Nat			h	WELL APIN	10.		vised June 10,	2003
District II 1301 W. Grand Avenu					Conservation 1 0 South St. Fra			F	5. Indicate T	ype of Le	ase		
District II] 1000 Rio Brazos Ré-, - District IV					Santa Fe, NM 8		1.		STAT State Oil & G		FEE No.	<u> </u>	
VELL CC			RRECO	MPLE	TION REPOR		LOG						
a. Type of Well: OIL WEL	L 🗍 GAS	WELL	DRY	ভ	OTHER Brine	Wate	<u>, </u>	7	7. Losse Name o	-		me	
NEW DY W	etioa:				DIFF. Resvr. 🗂 othe				Hobbs	s Sta	12		
. Name of Operato	r	T						1	8. Well No.			······	
. Address of Opera								-	9. Pool name or	Wildcat		· · · · · · · · · · · · · · · · · · ·	
the second se	<u>Box 5</u>	102	Hob	bs,	Am 88.)			BSW	5a1a	do		
. Well Location Unit Letter	<u> </u>	29	Feet From	n The_c	2565 Nort	∱Lin	c and O	133	50Fee	From The	We	54	Line
Section 10. Date Spudded	<u>ZG</u> 11. Date T.I	Percha	Township		S Rat		8E.		MPM RKB, RT, GR, a			La Cour	ty
6502	6/11/0	2	7	1311	02	3	1655.	3 (GR		وماتى	57.3	
5. Total Depth		ng Back 1			duttiple Compl. How nes?	Мапу	18. Interv Drilled B		Rotary Tools		Cuble T	ools	
9. Producing Inter	Val(s), of this ALAD	completio	a - Top, Bot	iom, Na					20		ctions) Su	rvey Made	
ري 21. Type Electric at	nd Other Loga	Run		<u> </u>	2400				22. Was Well (~~~~		
23.		Nor	JE	CAS	SING RECOR	D (Re	port all s	trin	gs set in we		0		
CASING SIZE		VEIGHTI	B/FT.		DEPTH SET	HC	OLE SIZE		CEMENTING	RÉCORD	<u></u>	MOUNT PULLE	D
9518		28#			150		≥14 ≤18		1505			03450	
3.5	++	vbing	;	t or	- 2000		012		NON		<u>k</u> ~	24.002	
										10		0 . 0	
A.	TOP	T	BOTTOM	LIN	ER RECORD BACKS CEMENT	SCREE	N	25. 817.		BING SE		PACKERSET	<u> </u>
									2718	ာမ်င	0 7	NONE	
26. Perforation n	•	l, size, and	l aumber)	"". 	L		CID, SHOT		ACTURE, CEN			ETC.	- A
No	NE										<u>ج</u>	>A,	
	·····				PD(DDUC	TION						
Date First Product		Pro	duction Met	had (Fie	wing, gas lift, pumpis			<i>א</i>	Well Status (ut-in)		
	92				Triplex	<u> </u>			Prod				
Date of Test	Hours Teste	~	Choiz Size		Prod's Far Test Period	O:l - B2	16		- MCF	Water - B	DK.	Gas - Oli Ratio	
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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop **Cabinet Secretary**

Mark E. Fesmire, P.E. Director **Oil Conservation Division**

July 8, 2004

Texland Petroleum LP ATT: Regulator 777 Main Street, Suite 2300 Fort Worth, TX 76102

RE: CANCELLATION OF INTENT TO DRILL

Apache State #1

F-29-18s-38e

API # 30-025-36715

Gentlemen:

Twelve months or more have elapsed since Division Form C-101, Notice of Intention to drill, for the subject well was approved. To date no progress reports, form C-103, have not been received. Therefore, approval of your permit to drill this well has now expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this location will be considered as an abandoned location.

If drilling has been done, please file subsequent reports of this work immediately to bring this file into current status.

Truly yours,

OIL CONSERVATION DIVISION

BERVATION LIVE

Chris Williams District I, Supervisor

CW:dm

CC: **OCD** Santa Fe **OCD Hobbs** BLM State Land Office

Void 12/01/04 30.025.36315

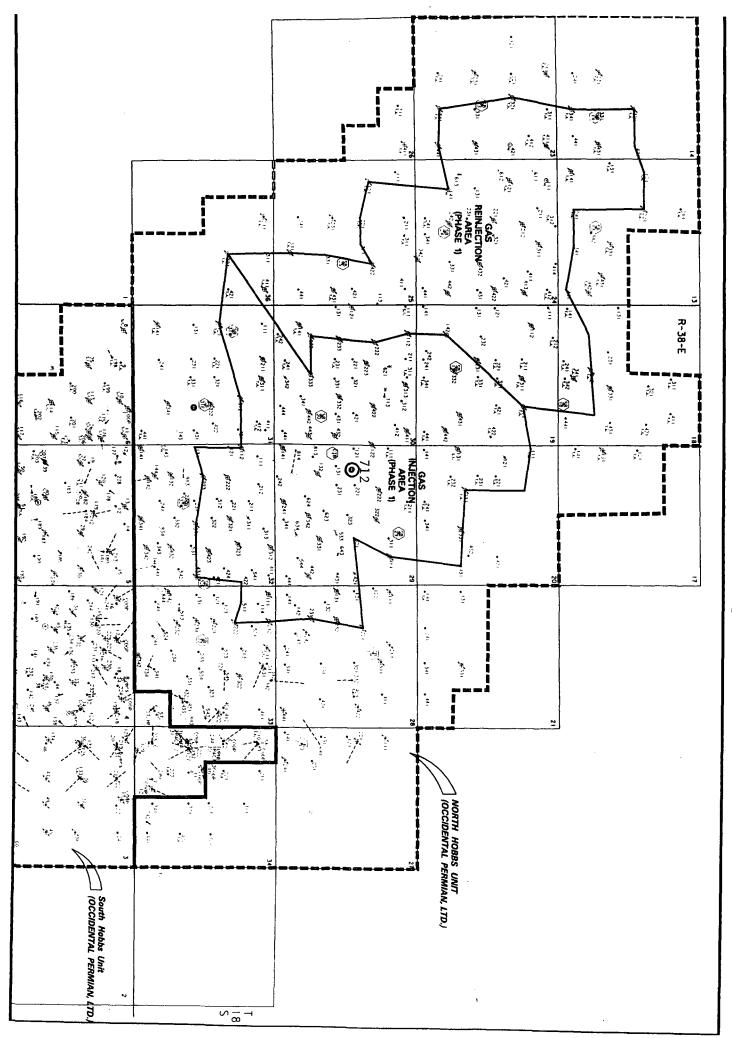


Exhibit 2.0 1 Showing the location of Well No. 712 in the Phase F Gas Injection Area

LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit Well No. 712 API No. 30-025-37558 Letter E, Section 29, T-18-S, R-38-E Lea County, New Mexico

Offset Operators

Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294

Texland Petroleum – Hobbs, LLC 777 Main, Suite 3200 Ft. Worth, TX 76102

Apache Corporation Two Warren Place 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 Rice Operating Co. 122 West Taylor Hobbs, NM 88240

McClure Oil Company, Inc. P.O. Box 14 Midland, TX 79702

HRC, Inc. P.O. Box 5102 Hobbs, NM 88241

Surface Owner

Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294

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	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	A. Received by (Please Print Clearly) B. Date of Delivery C. Signature A. Received by (Please Print Clearly) C. Signature Agent
	or on the front if space permits.	X Addressee
	1. Article Addressed to:	D. Is delivery address different from item 1? Ses If YES, enter delivery address below: No
	Texland Petroleum-Hobbs, LLC 777 Main, Suite 3200 Ft. Worth, TX 76102	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
		4. Restricted Delivery? (Extra Fee) Yes
	2. Article Number (Copy from service label) 700	0 0600 0025 0797 2494
	PS Form 3811, July 1999 Domestic	Return Receipt 102595-00-M-0952
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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	 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	C. Signature
	1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	Rice Operating Co. 122 West Taylor	
	Hobbs, NM 88240	3. Service Type ∑ Certified Mail □ Registered □ Insured Mail □ C.O.D.
		4. Restricted Delivery? (Extra Fee)
	2. Article Number (Copy from service label) 7000	0 0600 0025 0797 2500
	PS Form 3811, July 1999 Domestic	Return Receipt 102595-00-M-0952
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	 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	C. Signature
	1. Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: No
	McClure Oil Company, Inc. P.O. Box 14 Midland, TX 79702	
	nivianu, 14 /7/02	3. Service Type
	2. Article Number (Copy from service label)	· · · · · · · · · · · · · · · · · · ·
	700	00 0600 0025 0797 2517
	PS Form 3811, July 1999 Domestic	Return Receipt 102595-00-M-0952

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Article Addressed to:	D. Is delivery address different from ite If YES, enter delivery address belo	65
Apache Corporation Two Warren Place 6120 South Yale, Suite 1500		
Tulsa, OK 74136-4224	3. Service Type ♀ Certified Mall □ Express Ma □ Registered ♀ Return Rec □ Insured Mail □ C.O.D.	ail eipt for Merchandis
	4. Restricted Delivery? (Extra Fee)	C Yes
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 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: HRC, Inc. P.O. Box 5102 	 A. Received by (Please Print Clearly) C. Signature X D. Is delivery address different from it If YES, enter delivery address being 3. Service Type Certified Mail	B. Date of Delive
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AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

1

of _____

weeks.

____ 2005

Beginning with the issue dated

October 27 2005 and ending with the issue dated

October 27

Publisher Sworn and subscribed to before

me this <u>27th</u> day of	of
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October 2005 Notary Public. My Commission expires February 07, 2009 (Seal) **OFFICIAL SEAL** DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

02101173000 67534111 OCCIDENTAL PERMIAN LIMITED P. O. BOX 4294 HOUSTON, TX 77210-4294

LEGAL NOTICE October 27, 2005

Notice is hereby given of the application of Occidental Permian Limited Partnership, Attn: Mark Stephens, P.O. Box 4294, Rm. 19.013 - GRWY 5, Houston, TX 77210-4294 (713/366-5159), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection well for the purpose of tertiary recovery:

Pool Name; Hobbs; Grayburg - San Andres Lease/Unit Name: North Hobbs G/SA Unit Well No. 712 (proposed new drill) Loc: 2378' FNL & 1086' FWL, Unit Letter E, Sec. 29, T-18-S, R-38-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg - San Andres Pool between the intervals of +/-3680' and +/-5300' below the surface of the ground. Expected maximum injection rate is 9000 B/D (water)/15,000 MCF/D (C02), and the expected maximum injection pressure is approximately 1100 psi (water)/1250 psi (C02). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504 within fifteen (15) days. #21884