

BURLINGTON RESOURCES

July 17, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #103E
P Section 14, T-27-N, R-5-W
30-039-23897

Gentlemen:

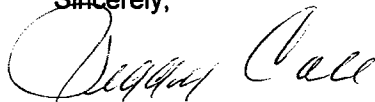
Attached is a copy of the allocation for the Lewis pay add to the subject well that was completed 5-31-01. (DHC-1506) was issued for this well.

Gas:	Mesaverde	23%
	Dakota	77%
Oil:	Mesaverde	36%
	Dakota	64%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the condensate production did not increase with the addition of the Lewis formation, the condensate allocation did not change.

Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 27-5 Unit #103E

Production Allocation

Based on Remaining Reserves

Lewis Payadd July 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	737.7	77%
All	<u>959.7</u>	
Mesaverde	222.0	23%

Condensate

Since an increase in condensate was not seen with the addition of the Lewis pay, condensate remains allocated solely to the Dakota formation.

SAN JUAN 27-5 103E (ALL) (93270753772.9536) Data: May.1999-Jun.2002

Operator: BURLINGTON RESOURCES OG CO LP

Field:

Zone:

Type: Gas

Group: Well::28_5LW

AllocALL (Rate-Time)

qi: 10.3792 MMSCF, Aug, 2001

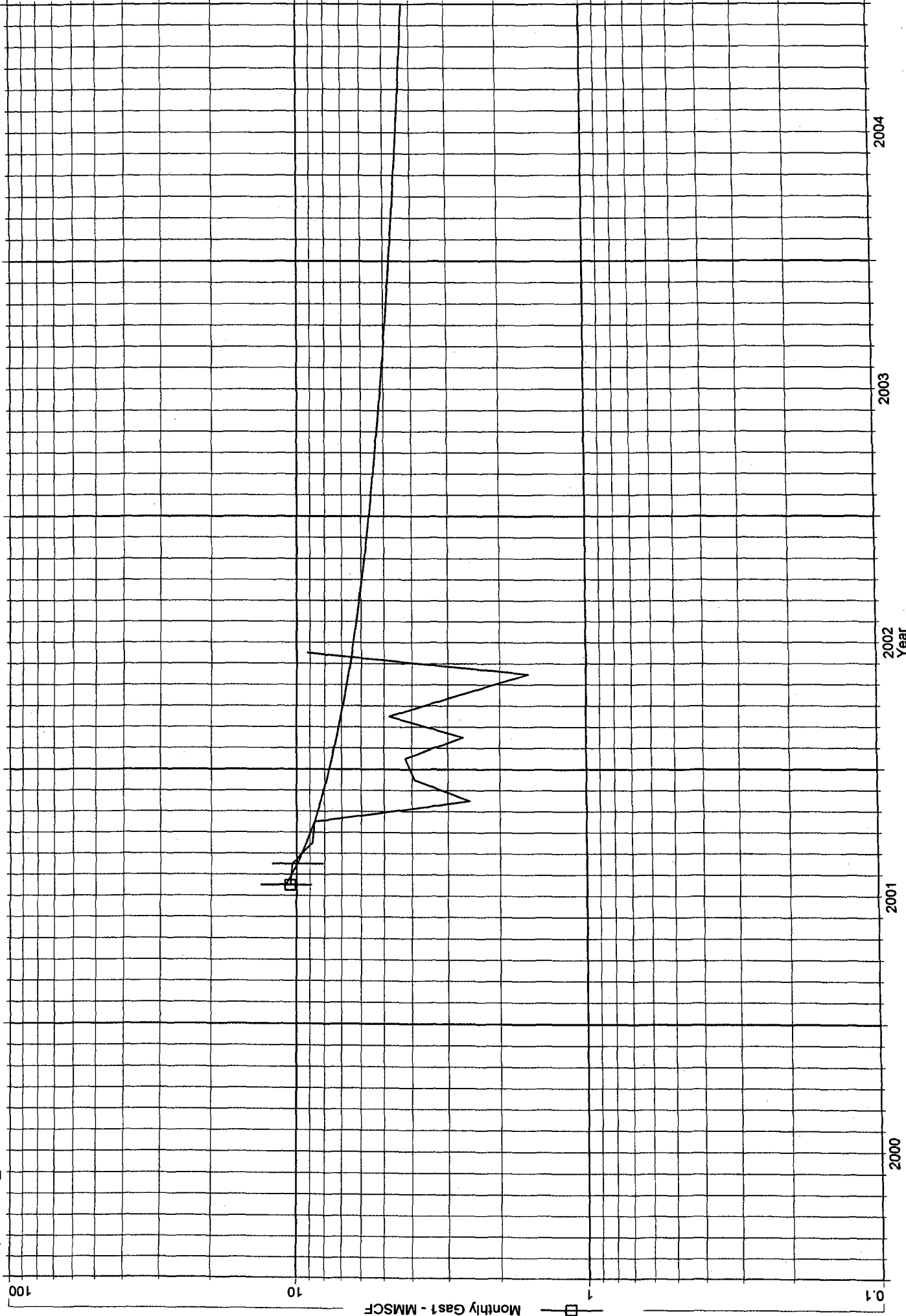
qf: 0.456651 MMSCF, Aug, 2044

di(Hyp): 40

RR: 959.717 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0 MSTB
Cond: 0 MSTB



SAN JUAN 27-5 103E (DK) 3619402 (29098016915.7917) Data: Jan. 1986-Jun. 2001

Operator: BURLINGTON RESOURCES OG CO LP

Field: BASIN DAKOTA (PRORATED GAS)

Zone:

Type: Gas

Group: Well: 28_5LW

AllocDK (Rate-Time)

qi: 8.58337 MMSCF, Aug, 1997

qf: 0.45741 MMSCF, Jun, 2040

di(Hyp): 28

RR: 737.729 MMSCF

Production Cums
Oil: 0 MSTB

Water: 0 MSTB
Cond: 0 MSTB

