

DATE IN 12/2/05	SUSPENSE	WSS ENGINEER	12/21/05 LOGGED IN	DHC-3602 TYPE	APP NO. PWT 053553394
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply or Does Not Apply**

- [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Print or Type Name	Signature	Title	Date
		e-mail Address	

**District I**  
 1425 W. Fourth Street, Suite 100, NM 87501  
**District II**  
 1425 W. Grand Avenue, Santa Fe, NM 87501  
**District III**  
 1425 W. Grand Avenue, Santa Fe, NM 87501  
**District IV**  
 1425 W. Grand Avenue, Santa Fe, NM 87501

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-107A  
 Revised June 10, 2003

**Oil Conservation Division**  
 1220 South St. Francis Dr.  
 Santa Fe, New Mexico 87505

**APPLICATION TYPE**  
 Single Well  
 Establish Pre-Approved Pools  
**EXISTING WELLBORE**  
 Yes  No

**APPLICATION FOR DOWNHOLE COMMINGLING**

Burlington Resources Oil & Gas Company LP P.O. Box 4289 Farmington, NM 87499  
 Operator Address

CULPEPPER MARTIN 101 Unit H, Sec. 21, T32N, R12W San Juan  
 Lease Well No. Unit Location-Township-Range County

OGRID No: 14538 Property Code 6935 API No. 30-045-33082 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<u>McDermott Wash FS</u>		<u>BASIN FRUITLAND COAL</u>
Pool Code	<u>96302</u>		<u>71629</u>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	<u>Estimated 2130' - 2250'</u>		<u>Estimated 2250' - 2440'</u>
Method of Production (Flowing or Artificial Lift)	<u>NEW ZONE</u>		<u>NEW ZONE</u>
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	<u>N/A - 150% Rule</u>		<u>N/A - 150% Rule</u>
Oil Gravity or Gas BTU (Specify API or Gas BTU)	<u>BTU 1000</u>		<u>BTU 1000</u>
Producing, Shut-In or New Zone	<u>NEW ZONE</u>		<u>NEW ZONE</u>
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: <u>N/A</u> Rates: <u>see attachment</u>	Date: Rates:	Date: <u>N/A</u> Rates: <u>see attachment</u>
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas <u>Will be supplied upon completion</u>	Oil Gas <u>% %</u>	Oil Gas <u>Will be supplied upon completion</u>

DHC-3602

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
 Are all produced fluids from all commingled zones compatible with each other? Yes  No   
 Will commingling decrease the value of production? Yes  No   
 If this well is on, or commingled with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No   
 NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:  
 C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
 Production curve for each zone for at least one year. (If not available, attach explanation.)  
 For zones with no production history, estimated production rates and supporting data.  
 Data to support allocation method or formula.  
 Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
 Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
 List of all operators within the proposed Pre-Approved Pools  
 Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
 Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Collins TITLE Engineer DATE 06/24/05

TYPE OR PRINT NAME Ken Collins TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS KCollins@br-1-05.com

ADDRESS I  
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

DISTRICT II  
811 South First, Artesia, N.M. 87010

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT III  
1600 Elva Evans Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-		*Pool Code 71629/72280	*Pool Name Basin Fruitland Coal/Blanco Fruitland Sands
*Property Code 6935	*Property Name CULPEPPER MARTIN		*Well Number 101
*ORD No. 14538	*Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP		*Elevation 6081'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Min	Foot from the	North/South line	Foot from the	East/West line	County
H	21	32-N	12-W		1885'	NORTH	985'	EAST	SAN JUAN

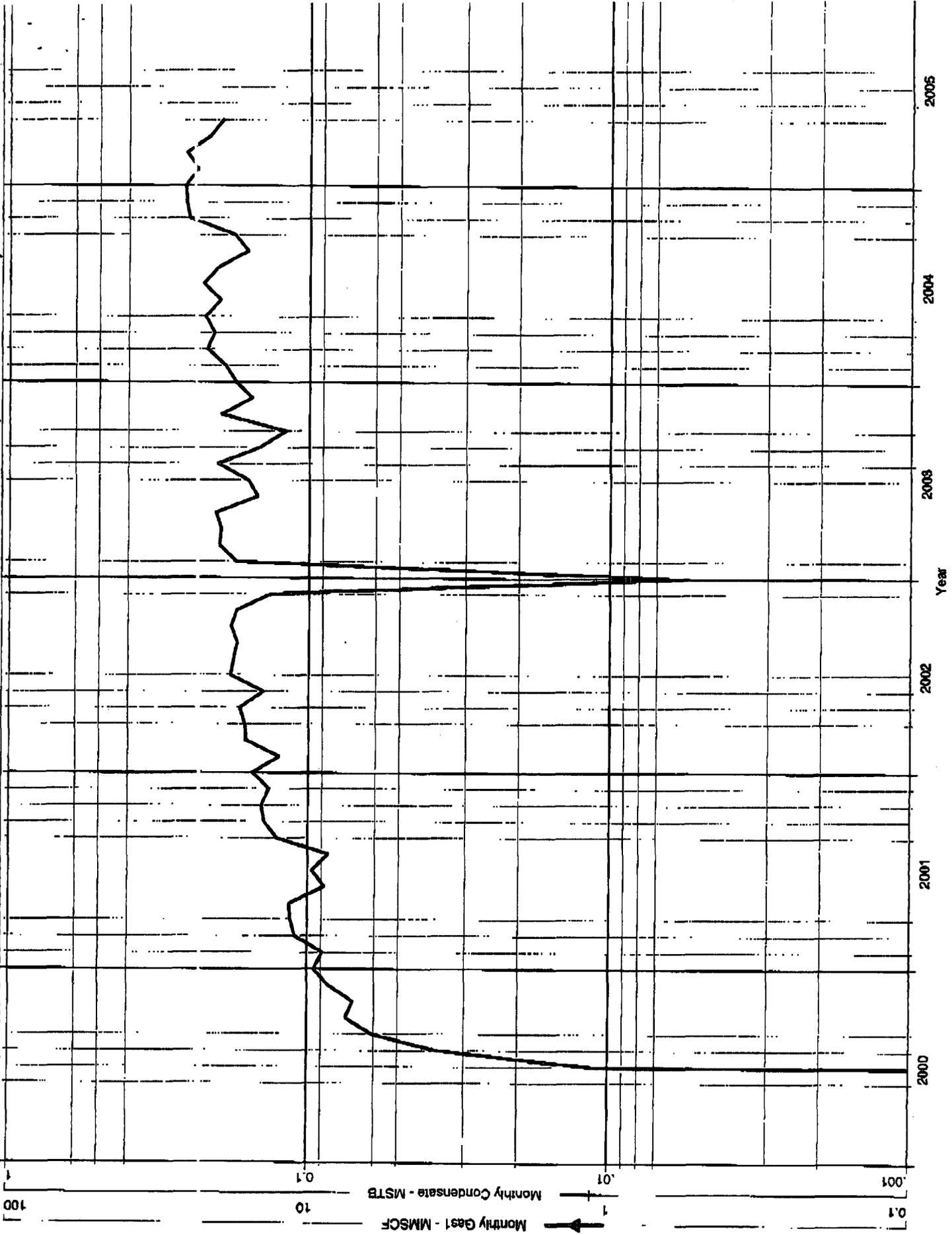
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Min	Foot from the	North/South line	Foot from the	East/West line	County
*Dedicated Acres 320 E/2 FC 160 NE/2 FS		*Joint or Infill		*Consolidation Code		*Order No.			

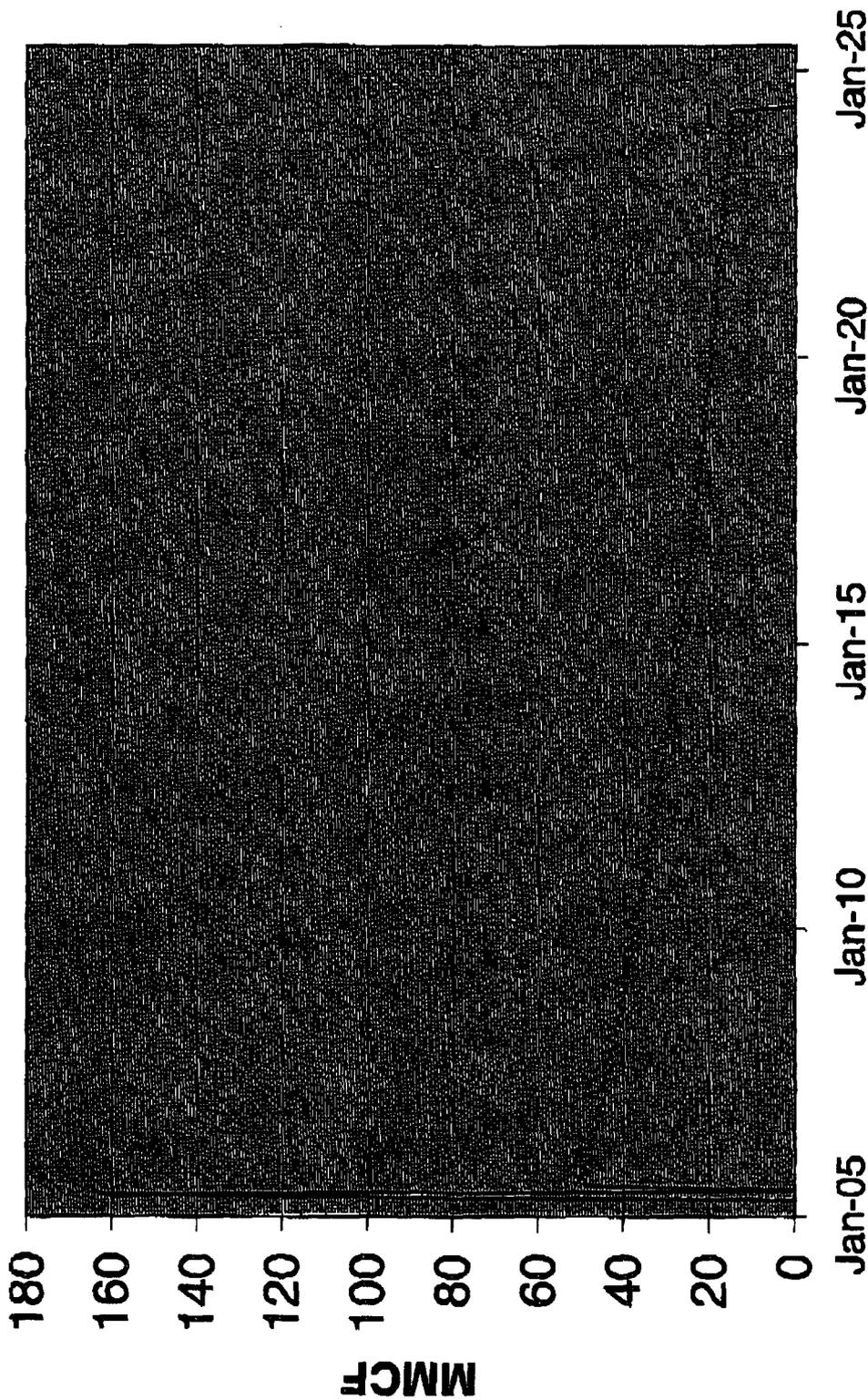
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18	21	<p>N 87° 35' 00" W 1888.71'</p> <p>LAT: 3658.4374' N. LONG: 10705.6802' W. MAD 1987</p> <p>1885'</p> <p>985'</p> <p>S 0° 00' 00" E 984.11'</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature Amanda Sandoval</p> <p>Printed Name Regulatory Assistant II</p> <p>Title 4-20-05</p> <p>Date</p>
		<p>CULPEPPER MARTIN, C. C.</p>	

Fruitland Co. CULPEPPER MARTIN 103 386801 (CULPEPPER MARTIN135cdabe9) Data: Jan. 1990-May.2005



# Culpepper Martin 101 Fruitland Sand estimated production = 205 MMCF



TRANSACTION REPORT

P.01

DEC-20-2005 TUE 03:55 PM

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DATE	START	SENDER	RX TIME	PAGES	TYPE	NOTE	M#	DP
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