SUSPENSE

ENERD GREY

12-9-05 LOGGED IN 9-05 TYPE NSL

DSem0534328588

ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

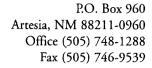
DEC 8 - 2005

OIL

1220 South St. Francis Drive, Santa Fe, NM 87505



| | C PLOTA | ADMINISTRATIVE APPL ANDATORY FOR ALL ADMINISTRATIVE APPLICA | | S AND REGIII ATIONS |
|-------|-----------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| | ation Acronym | WHICH REQUIRE PROCESSING AT T | | S AND REGULATIONS |
| Аррис | [NSL-Non-Sta [DHC-Dov [PC-P | ndard Location] [NSP-Non-Standard F vnhole Commingling] [CTB-Lease Co ool Commingling] [OLS - Off-Lease S [WFX-Waterflood Expansion] [PMX-F [SWD-Salt Water Disposal] [IPI- alified Enhanced Oil Recovery Certific | mmingling] [PLC-Pool/Lease Comr Storage] [OLM-Off-Lease Measuren Pressure Maintenance Expansion] Injection Pressure Increase] | ningling] nent] |
| [1] | TYPE OF AI | PPLICATION - Check Those Which A Location - Spacing Unit - Simultaneo NSL □ NSP □ SD | pply for [A] bus Dedication | |
| | Checl [B] | COne Only for [B] or [C] Commingling - Storage - Measureme DHC CTB PLC | ent PC OLS OLM | |
| | [C] | Injection - Disposal - Pressure Increa | se - Enhanced Oil Recovery IPI | |
| | [D] | Other: Specify | | |
| [21 | NOTIFICAT [A] | TION REQUIRED TO: - Check Those Working, Royalty or Overriding | | |
| | [B] | Offset Operators, Leaseholders | or Surface Owner | |
| | [C] | Application is One Which Requ | ires Published Legal Notice | |
| | [D] | Notification and/or Concurrent U.S. Bureau of Land Management - Commissione | | |
| | [E] | For all of the above, Proof of No | otification or Publication is Attached, | and/or, |
| | [F] | Waivers are Attached | | |
| [31 | | CCURATE AND COMPLETE INFOI ATION INDICATED ABOVE. | RMATION REQUIRED TO PROC | CESS THE TYPE |
| | val is accurate | ATION: I hereby certify that the informand complete to the best of my knowled equired information and notifications as | edge. I also understand that no action | |
| | Note | : Statement must be completed by an individu | | acity. |
| | W. Sherrell | Jeny W. Sherra | Production Clerk | 12/6/2005 |
| Print | or Type Name | الار gnatur&J | Title | Date |
| | | | jerrys@mackenergycorp.com e-mail Address | <u> </u> |





December 6, 2005

Oil Conservation Division Attn: Mike Stogner 1220 South St. Francis Dr. Santa Fe, NM 87505

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location.

The well location and legal description is as follows:

JC Federal #4 1650 FNL & 2310 FWL Sec. 22, T17S R32E Lea County, New Mexico

The well will be completed in the Wolfcamp formation in the Baish Wolfcamp Pool.

Attached to this application are the following exhibits.

- A.) Well location and acreage dedication plat (form C-102) filed with the Hobbs office of the Oil Conservation Division (Exhibit A).
- B.) A plat showing the proposed unorthodox locations, the respective proration units, and the offsetting proration units (Exhibit B).

Mack Energy is proposing to drill the JC Federal #4 to a total depth of 10,500'. The acreage dedicated to this well is 80 acres, E/2 of NW/4 Sec. 22 T17S R32E. Mack Energy Corp. also operates the acreage that we are encroaching upon, via an agreement with Conoco Phillips Company and therefore no offset operators need be notified. Due to special pool rules this well should be located no more than 150' from the center of the QQ. There is a plugged and abandoned injection well located in the center of this QQ. To limit problems associated with drilling thru a pressurized zone, this well has been moved 317' unorthodox, but still within the 330' of the outer boundary. Moving the well to the west would be encroaching upon a different lease.

Thank you for your assistance in this matter. If you have any questions, please feel free to call.

Oil Conservation Division December 6, 2005 Page 2

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Shevell

Jerry W. Sherrell Production Clerk

JWS/

Enclosures

State of New Mexico

DISTRICT I 1625 N. PRENCH DR., BOBBS, NW 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410 Santa Fe, New Mexico 87505

State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PR, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

| API Number | Pool Code | Pool Name | |
|---------------|---------------|----------------|-------------|
| | 4480 | Baish;Wolfcamp | |
| Property Code | Property Name | | Well Number |
| 25101 | JC FEDE | 4 | |
| OGRED No. | Operator Name | | Elevation |
| 013837 | MACK ENERGY (| CORPORATION | 4004' |

Surface Location

| ſ | UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Peet from the | East/West line | County |
|---|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | F | 22 | 17-S | 32-E | | 1650 | NORTH | 2310 | WEST | LEA |

Bottom Hole Location If Different From Surface

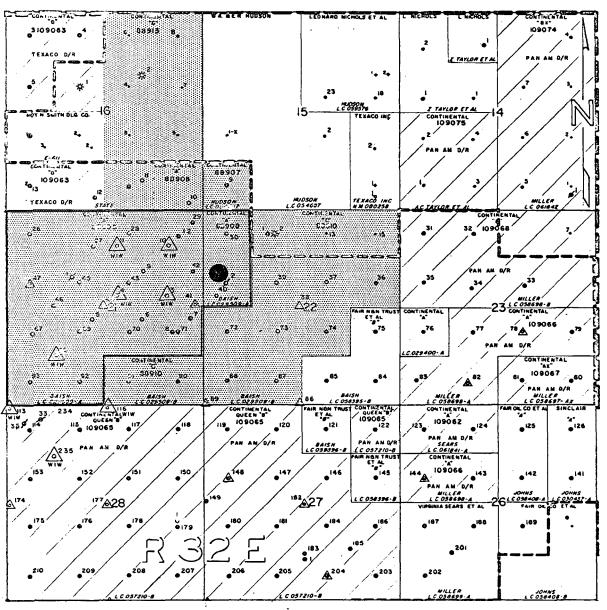
| UL or lot No. Section Township Range Lot Idn Feet from the North/Sout | th line Peet from the Bast/West line County |
|-----------------------------------------------------------------------------------|---------------------------------------------------|
| | |
| Dedicated Acres Joint or Infill Consolidation Code Order No. | |
| 80 | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| , | |
|-------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 4001.5 = 4006.5 = 4006.5 = 3995.2 4001.5 i | OPERATOR CERTIFICATION I hereby certify the the informate contained herein is true and complete to best of my knowledge and belief. Signature Jerry W. Sherrell Printed Name Production Clerk Title 12/1/2005 Date SURVEYOR CERTIFICATION |
| GEODETIC COORDINATES NAD 27 NME Y=663494.9 N X=677717.8 E LAT.=32*49*21.71" N LONG.=103*45*17.35" W | I hereby certify that the well location show on this plat was plotted from field notes actual surveys made by me or under supervison, and that the same is true correct to the best of my belief. NOVEMBER 09, 2005 Date Surveyed Signature & Seal of Professional Surveyor O5.11.1728 Certificate No. CARY EDSON 12 RONALD J. EDSON 32 |

Standard 640-airs Section





CONTINENTAL OIL COMPANY PRODUCTION DEPARTMENT HOBBS DISTRICT MALJAMAR POOL AREA Lea County, New Mexico

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