

APPROVED
12.13.05

SA

PC
12.21.05

HEC PETROLEUM
SPILL - BASS FED. #3
Unit J Section 30, T. 20 S., R. 33 E.
GPS: 32 32' 24" N & 103 42' 00" W

FINAL REPORT

Prepared By
Eddie Seay Consulting
November 2005



November 15, 2005

NMOCD Environmental
ATTN: Larry Johnson
1625 N. French Drive
Hobbs, NM 88240

RE: HEC Petroleum (Pure)
Leak, Bass Fed. #3
Sect. 30, Tws. 20 S., R. 33 E. Unit J

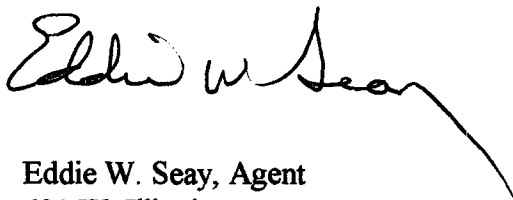
Mr. Johnson:

HEC (Pure) has completed the final cleanup and backfilling as approved. A total of 2068 cu. yds. of soil was taken to Lazy 8 Landfarm, Berry Ranch, and clean soil purchased from Berry was used to backfill and level. When the weather gets appropriate, we will seed the site.

Find final photos attached.

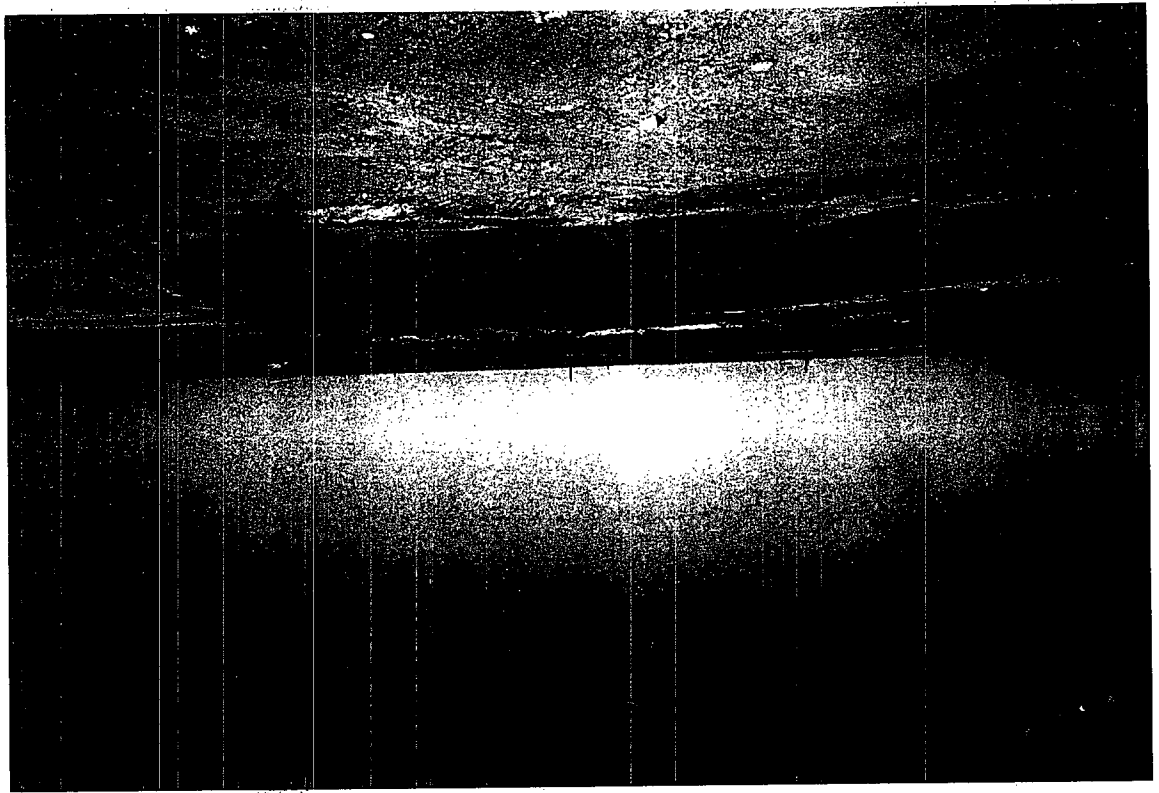
If you have any questions, please call.

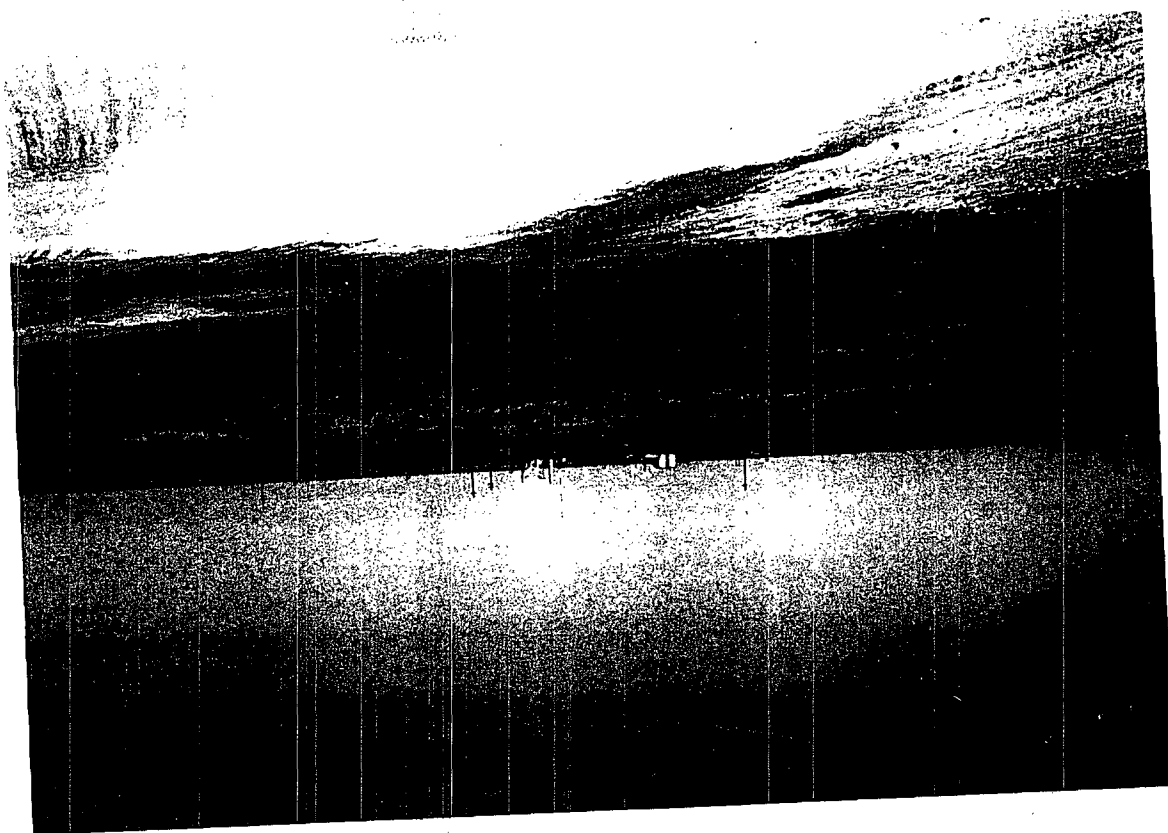
Sincerely,

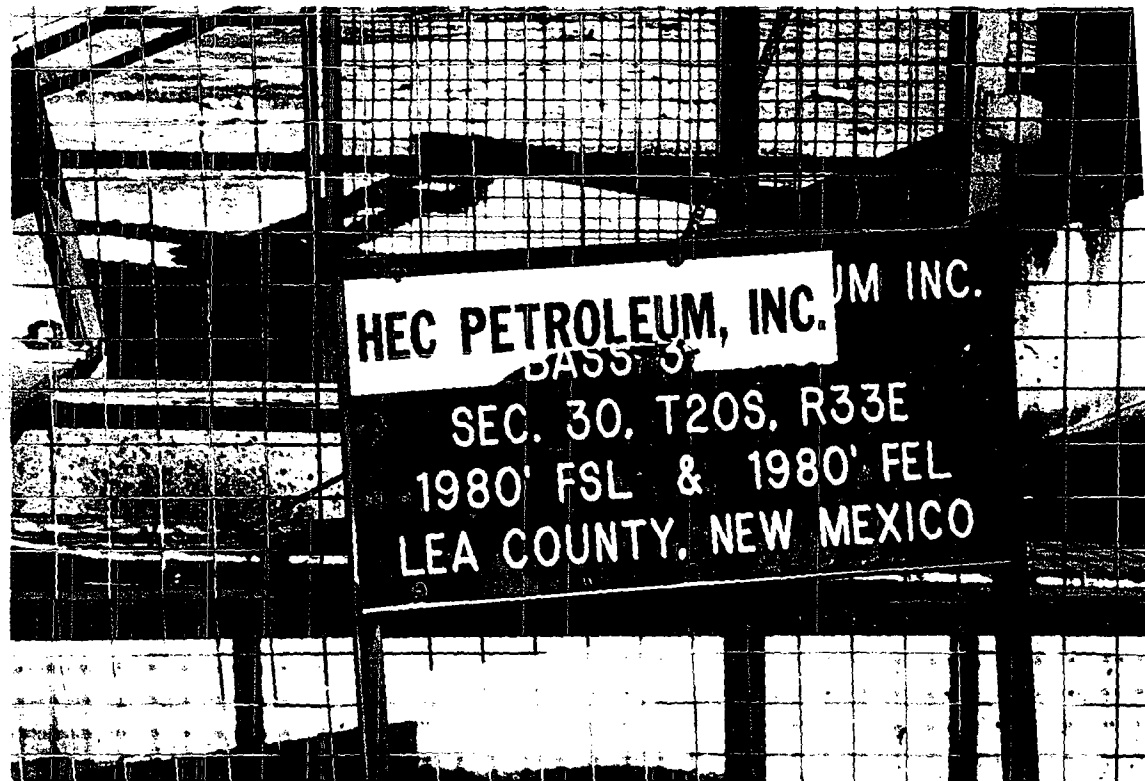
A handwritten signature in black ink, appearing to read "Eddie W. Seay", with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236
seay04@leaco.net

cc: Pure Resources, Chevron







HEC PETROLEUM, INC. UM INC.

BASS 3

SEC. 30, T20S, R33E
1980' FSL & 1980' FEL
LEA COUNTY, NEW MEXICO

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Pure Resources	Contact CECIL D. TATE
Address P.O. Box 609 Lovington, NM 88260	Telephone No. Off. 505-396-7503 Cell - 505-441-3749
Facility Name BASS #3	Facility Type - FLOW LINE
Surface Owner -	Mineral Owner - FEDERAL Lease No.

LOCATION OF RELEASE

Unit Letter J	Section 30	Township 20S	Range 33E	Feet from the 1980'	North/South Line South	Feet from the 1980	East/West Line EAST	County Lea
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Latitude - N32 degrees 32,5388' Longitude - W103 degrees 42,0259,

NATURE OF RELEASE

Type of Release - Produced Water & OIL	Volume of Release - Est. 18-OIL & 22 WTR.(bbls)	Volume Recovered - 8-OIL & 12 WTR.
Source of Release - 3" POLY. LINE	Date and Hour of Occurrence 8-21-05 AFTER 5:00 PM	Date and Hour of Discovery 8-22-05 2:20 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? SYLIVA DICKY	
By Whom?	Date and Hour 2:50P.M MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action.. FAILURE IN FLOW LINE, WILL REPLACE FLOW LINE		
Describe Area Affected and Cleanup Action Taken.* Produced water&Oil leaked over pasture land and vegetation & well pad. Fluid mostly contained on pad. Pasture land and vegetation affected was 4,000 sq. ft. Leak was isolated and fluids were picked by trucks and hauled to disposal. Spill site will be tested and cleaned up per NMOCD regulations. Joint will be replaced before using again.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Cecil D. Tate</i>	Approved by District Supervisor:	
Printed Name: Cecil D. Tate	Approval Date:	Expiration Date:
Title: Production Foreman	Conditions of Approval:	
E-mail Address: ctate@pureresources.com	Attached <input type="checkbox"/>	
Date: 8-23-05 Cell #505-441-3749 Phone: 505-396-7503 office		