DHC 5/19/97

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I	
P.O. Box 1980, Hobbs, NM 8824	0
DISTRICT II	
811 South First St., Artesia, NM	8821
DISTRICT III	

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION APR 28 1997

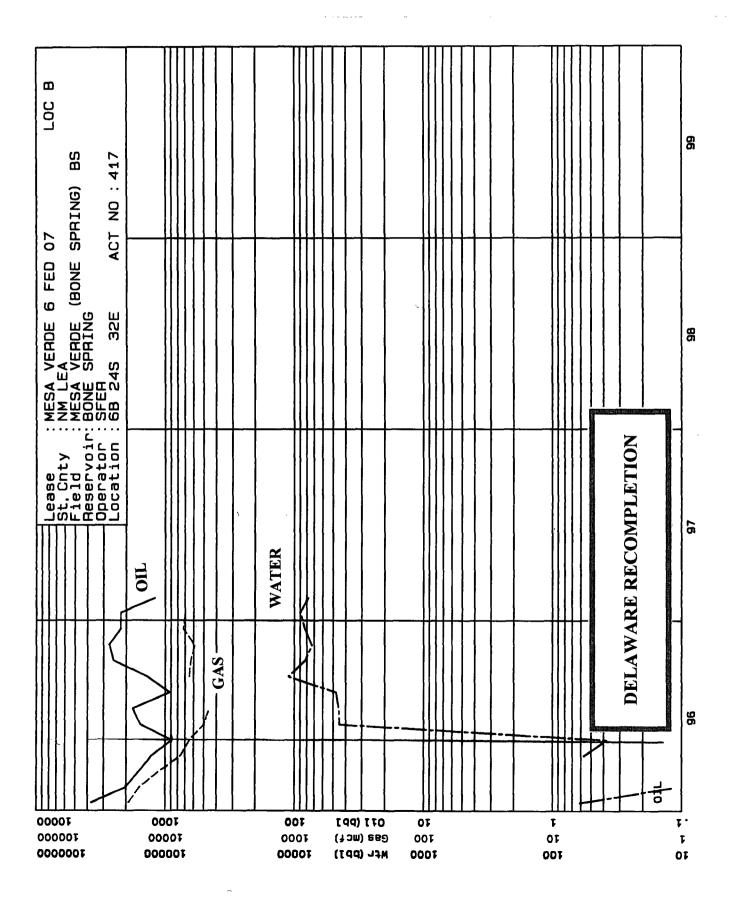
Form C-107-A New 3-12-96

X Administrative Hearing

Santa Fe, New Mexico 87505 6429 CONCERVATION DIVISIONEXISTING WELLBORE

DO Rio Brazos Rd, Aztac, NM 87410	APPLICATION FOR DOW	MHOLE COMMINGLING	X YES N
Santa Fe Energy Resourc	ces, Inc. 550 W	V. Texas, Suite 1330, 1	Midland, TX 79701
ator Mesa Verde "6" Federal	#7 (B),	Sec. 6, T-24S, R-32E	Lea Co.
e RID NO. <u>020305</u> Property Cod			pacing Unit Lease Types: (check 1 or more)
he following facts are submitted in upport of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
. Pool Name and Pool Code	Mesa Verde (Delaware) 96191)	Mesa Verde (Bone Spri 96229
. Top and Bottom of Pay Section (Perforations)	7209'-7231'		8579'-8608'
3. Type of production (Oil or Gas)	Oil		0i1
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Battamhale Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current) 2000	a.	a. 1540
Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. ^(Original)	b.	b.
5. Oil Gravity (*API) or Gas BTU Content	40°		42°
7. Producing or Shut-In?	Producing		Shut-in
Production Marginal? (yes or no)	No		No
If Shut-In, give date and oil/gas/ water rates of last production	Date: Rates:	Date: Rates:	Date: 5/1/96 Rates: 30 BO, 200 MCFG, 1 BW
history, applicant shall be required to attach production estimates and supporting data * If Producing, give date andoil/gas/ water rates of recent test (within 60 days)	Date: 4/8/97 Rates: 20 BO, 109 MCFG 60 BW	Date: Rates:	Date: Rates:
8. Fixed Percentage Allocation Formula -% for each zone	Oil: 40 % Gest: 35 %	Oil: Gas: %	Oil: 60 % Gas: 65 %
. If allocation formula is based submit attachments with su	upon something other than cu	rrent or past production, or is	based upon some other meth
	and royalty interests identical in rriding, and royalty interests be n given written notice of the pro		
Will cross-flow occur? flowed production be recove	Yes $\frac{X}{A}$ No If yes, are fluids red, and will the allocation for	compatible, will the formation mula be reliable.	s not be damaged, will any cre No (If No, attach explanat
2. Are all produced fluids from	all commingled zones compatit	ble with each other?	Yes No
3. Will the value of production and the second seco			
	d Management has been notific	ed in writing of this application	n. X Yes No
5. NMOCD Reference Cases for	r Rule 303(C) Exceptions:	ORDER NO(S).	
* Foduction curve to * For zones with no * Data to support al * Notification list of	one to be commingled showing for each zone for at least one to production history, estimated flocation method or formula. all offset operators, working, overriding, and royal tements, data, or documents r	year. (If not available, attach production rates and supporti	explaination.) ng data.
hereby certify that the informat			
SIGNATURE - Jany J.		G D	I
YPE OR PRINT NAMEGar	y L. Travis	TELEPHONE NO.	(915) 686-6613

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DISTRICT I F. O. Box 1980 Hoobs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 capies

DISTRICT II P. O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec. NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

X AMENDED REPORT

JOB #39987

47 SW

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DISTRICT IV											ŧ		
P. O. Box 2 Santa Fe, N		7-2088 W	ELL	LOCA	ATION A	AND A	CRE	EAGE D	EDICATIO	N I	PLAT		
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* Property Cod	le	5 Property N	ame		MESA			'6' FEI				Well Number	•
OGRID No.	<u> </u>	Operator No	ume		112311	4 5.72					,,	* Elevation	
020305		<u></u>		SA					RCES, IN	IC.		3568	•
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B	6	24 SOUTH	32	Rang EAST,	•	ł	ree	680,	NORTH		2540'	EAST	LEA
		"BOTTO)M	HOLE	LOCAT	ION IF	D	IFFERE	NT FROM	St	JRFACE		
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12 Dedicated Ad	eres (3 Jo	int or Infill	14 Co	nsolidati	on Code	15 Order	No.		<u> </u>		<u> </u>		
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16					660'			2540'			I hereby cert contained here to the best of Signature Frinted Name	R CERTIFIC. ify that the intended in the strue and the strue and the strue and the strue and the strue are strue and the strue are strue and the strue are strucked	formation complete and belief. Letton
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DISTRICT I 7 0. Box 1980 Hoobs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office
State Lease — 4 copies
Fee Lease — 3 copies

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

X AMENDED REPORT

<u>DISTRICT IV</u> P. O. Box 2088 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number			² Pool Code	3 Poc	l Name				
30-0	25-326	13	96229			Mesa Verd	e Bone Spri	ing	
* Property Coo	le	5 Property N						⁵ Well Number	
01712	9	}	MESA	VERD	E '6' FEI	DERAL		7	
'OGRID No.		* Operator N	#DD:0					* Elevation	
02030	5		SANTA FE	ENER	GY RESOU	IRCES, INC.		3568	•
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NOTIFICATION LIST OF OFFSET OPERATORS

Santa Fe Energy Resources
Application for Administrative Approval
Downhole Commingling
Mesa Verde "6" Federal #7
Sec. 6, T-24-S, R-32-E
Lea County, New Mexico

- Texaco Inc.
 P.O. Box 3109
 Midland, TX 79702
- Burlington Resources
 P.O. Box 51810
 Midland, TX 79710-1810
- 3. Sonat Exploration Co. 110 W. Louisiana Midland, TX 79701
- Devon Energy Corporation
 N. Broadway, Ste. 1500
 Oklahoma City, OK 73102-8260

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(B) 660' FNL & 2540' FFL. Sec. 6, T24S, 32E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Mesa Verde (Bone Spring)

5. Lease Designation and Serial No.

NM-77064	064
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SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No.
Mesa Verde "6" X Oil Well 2. Name of Operator Federal No. Santa Fe Energy Resources, Inc. 9. API Well No. 3. Address and Telephone No. 30-025-32613 550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Mesa Verde (Delaware)

,-	, 555 11.2 5 25 15		,,			11. 0	County or Parish, State	NM
12.	CHECK APPROPRIAT	E BOX(s) TO INDICA	TE	NATURE OF NOTICE, REPORT, (OR O		
	TYPE OF SUBMISSION			_	TYPE OF ACTION			-
	X Notice of Intent				Abandonment		Change of Plans	
,	Subsequent Report Final Abandonment Notice	SUBJEC LIKE AI BY STA	PROVAL		Recompletion Plugging Back Casing Repair Altering Casing Other		New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water te: Report results of multiple comp	detion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find our application to downhole commingle the Bone Spring and Delaware formations in the subject well. Currently the Delaware formation is producing and the Bone Spring perforations are plugged with a RBP set at 7501'. Upon approval, it is planned to pull the RBP and downhole commingle the two zones.

RECEIVED AR 21 W

Completion or Recompletion Report and Log form.)

14. I hereby certify that the foregoing is true and correct
Signed Arrive Sr. Production Clerk

(This space for Federal at State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA
Conditions of approval, if any:

PETROLEUM ENGINEER

Date

APR 2 3 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

4/24/97

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 RE: Proposed: MC DHC NSL NSP SWD WFX **PMX** Gentlemen: -#14.C-6-24532e I have examined the application for the: Operator and my recommendations are as follows: very truly,

Gerry Sexton

Supervisor, District 1