

# BURLINGTON RESOURCES

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SAN JUAN DIVISION

August 8, 1997

AUG 11 1997

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

Re: San Juan 29-7 Unit #128M  
790'FNL, 790'FWL Section 27, T-29-N, R-7-W, Rio Arriba County, NM  
API #30-039-25652

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1590 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	77 % gas	0 % oil
Dakota -	23 % gas	100 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

xc: Bureau of Land Management

**PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION**

**San Juan 29-7 Unit #128M  
(Mesaverde/Dakota)Commingle  
Unit D, 27-T29N-R07W  
Rio Arriba County, New Mexico**

AUG 11 1997

**Allocation Formula Method:**

**3 Hour Flow Test from Mesaverde = 2130 MCFD & 0 BO**

**3 Hour Flow Test from Dakota = 620 MCFD & 2 BO**

**GAS:**

$$\frac{(MV) 2130 \text{ MCFD}}{(MV \& DK) 2750 \text{ MCFD}} = (MV) \% \text{ Mesaverde 77\%}$$

$$\frac{(DK) 620 \text{ MCFD}}{(MV \& DK) 2750 \text{ MCFD}} = (DK) \% \text{ Dakota 23\%}$$

**OIL:**

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 2 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 2 \text{ BO}}{(MV \& DK) 2 \text{ BO}} = (DK) \% \text{ Dakota 100\%}$$