

DATE 6/25/97	SUSPENSE 7/15/97	ENGINEER DC	LOGGED NW	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

### ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

#### Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
 [DD-Directional Drilling] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### 1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

#### 2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

#### 3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, UI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

eggy Bradfield

Print or Type Name

Signature

Regulatory/Compliance Administrator

Title

Date

6/24/97

# **BURLINGTON RESOURCES**

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SAN JUAN DIVISION

June 24, 1997

SENT FEDERAL EXPRESS

Mr. William LeMay  
New Mexico Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

Re: Hampton #4M  
970'FSL, 1680'FWL, Section 13, T-30-N, R-11-W  
30-045-25810

Dear Mr. LeMay:

This is a request for administrative approval for downhole commingling the Blanco Mesa Verde and Basin Dakota in the subject well.

To comply with the New Mexico Oil Conservation Division rules, Burlington Resources Oil & Gas Company is submitting the following for your approval of this commingling:

1. Form C107A - Application for Downhole Commingling;
2. C-102 plat for each zone showing its spacing unit and acreage dedication;
3. Production curves for Mesa Verde and Dakota;
4. Notification list of offset operators;
5. Shut in wellhead pressure and calculated down hole pressure of surrounding wells;
6. Nine-section plats for the Mesa Verde and Dakota.

If you are a working, overriding or royalty interest owner in either of the above described pools, you are being notified of this application as a requirement of the New Mexico Oil Conservation Division Rule #303C. Burlington, as operator, believes this application will be in the best interest of all owners. If you have no objection to this commingling application, you do not have to respond to this notification. Upon establishment of production from this well, you will receive your proportionate share of revenues from the pool in which you own an interest according to the proposed allocation formula.

The Division Director may approve the proposed commingling within 20 days after the receipt of this application, in the absence of valid objection from any offset operator or any interest owner, where ownership is not common in the zones to be commingled.

We will consult with the Supervisor of the Aztec District Office of the New Mexico Oil Conservation Division to establish an allocation formula.

Please let me know if you require additional data.

Sincerely,



Peggy Bradford

Regulatory/Compliance Administrator

xc: Bureau of Land Management - hand delivered

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

811 South First St., Artesia, NM 88210-2835

## DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429Form C-107-A  
New 3-12-96

## APPROVAL PROCESS :

☒ Administrative ☐ Hearing

## APPLICATION FOR DOWNHOLE COMMINGLING

## EXISTING WELLBORE

☒ YES ☐ NO

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

PO Box 4289, Farmington, NM 87499

Operator

Address

HAMPTON

4M

N, Sec. 13, T30N, R11W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7074 API NO. 30-045-25810 Federal ☒ , State (and/or) Fee ☒

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Mesa Verde - 72319		Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	4888'-5123'		7010'-7110'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure	(Current) a. 299 Psia @ 5006'	a.	a. 534 Psia @ 7060'
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Original) b. 964 Psia	b.	b. 2893 Psia
6. Oil Gravity (°API) or Gas BTU Content	1170		1147
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production	Date: Rates:	Date: Rates:	Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: 6/10/97 Rates: 71 MCFD	Date: Rates:	Date: 6/10/97 Rates: 116 MCFD
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: Gas: supplied upon completion	Oil: Gas:	Oil: Gas: supplied upon completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☒ No  
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☒ No  
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☒ No

11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). \_\_\_\_\_

## 16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin L. Midkiff TITLE Operations Engineer DATE 06-23-97

TYPE OR PRINT NAME Kevin L. Midkiff TELEPHONE NO. ( 505) 326-9700

All distances must be from the outer boundaries of the Section.

Operator <b>Southland Royalty Company</b>			Lease <b>Hampton</b>		Well No. <b>LM</b>
Unit Letter <b>N</b>	Section <b>13</b>	Township <b>30N</b>	Range <b>11W</b>	County <b>San Juan</b>	
Actual Footage Location of Wells <b>970</b> feet from the <b>South</b> line and <b>1680</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6124' GL</b>	Producing Formation <b>Dakota/Mesaverde</b>		Pool <b>Basin/Blanco</b>	Dedicated Acreage <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

FEE	SF-078198	
FEE	Sec	
FEE	13	
1680'	SF-078198	
	SF-078144	

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*R. E. Fielder*

Name

**R. E. Fielder**

Position

**District Engineer**

Company

**Southland Royalty Company**

Date

**August 9, 1983**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

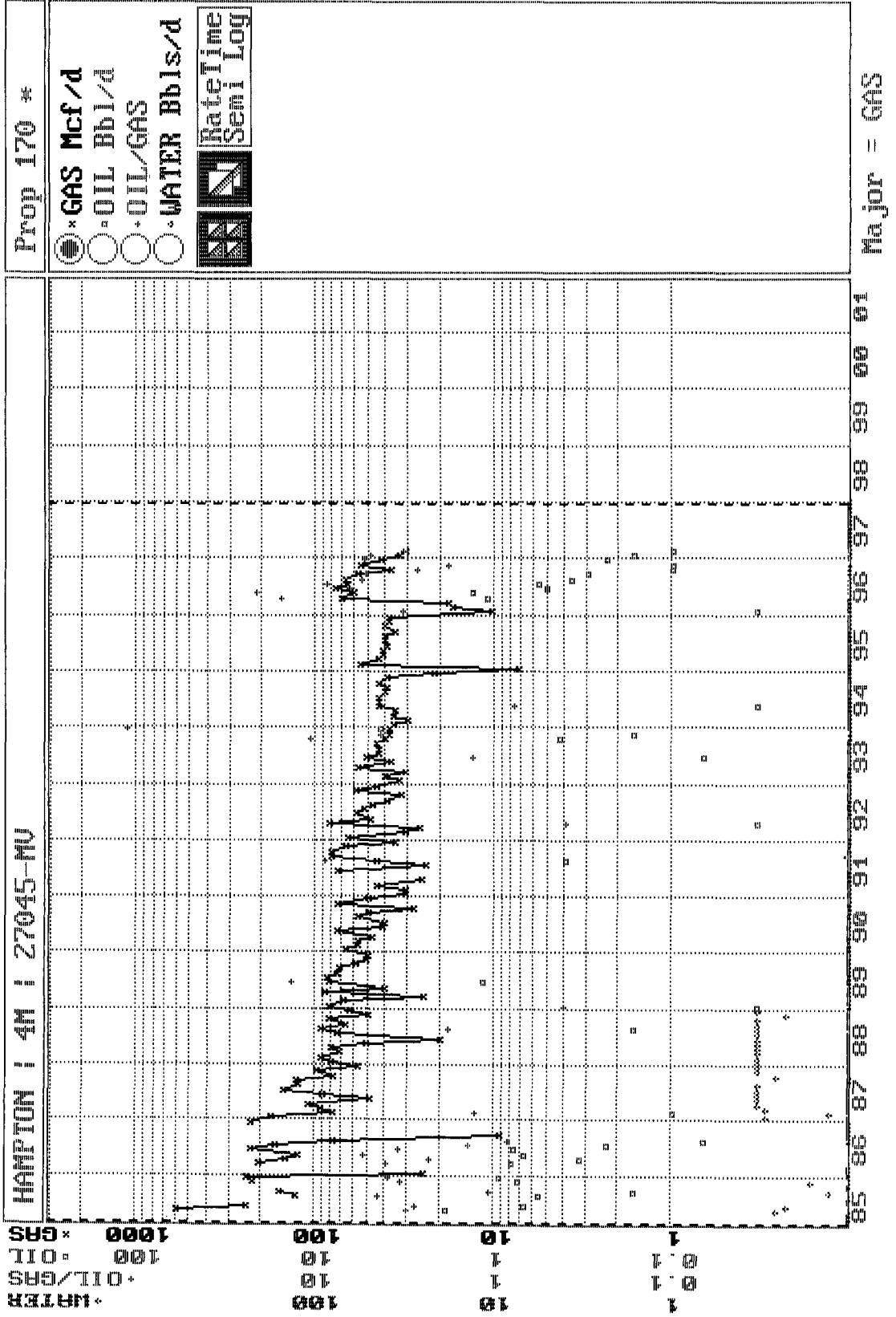
Date Surveyed

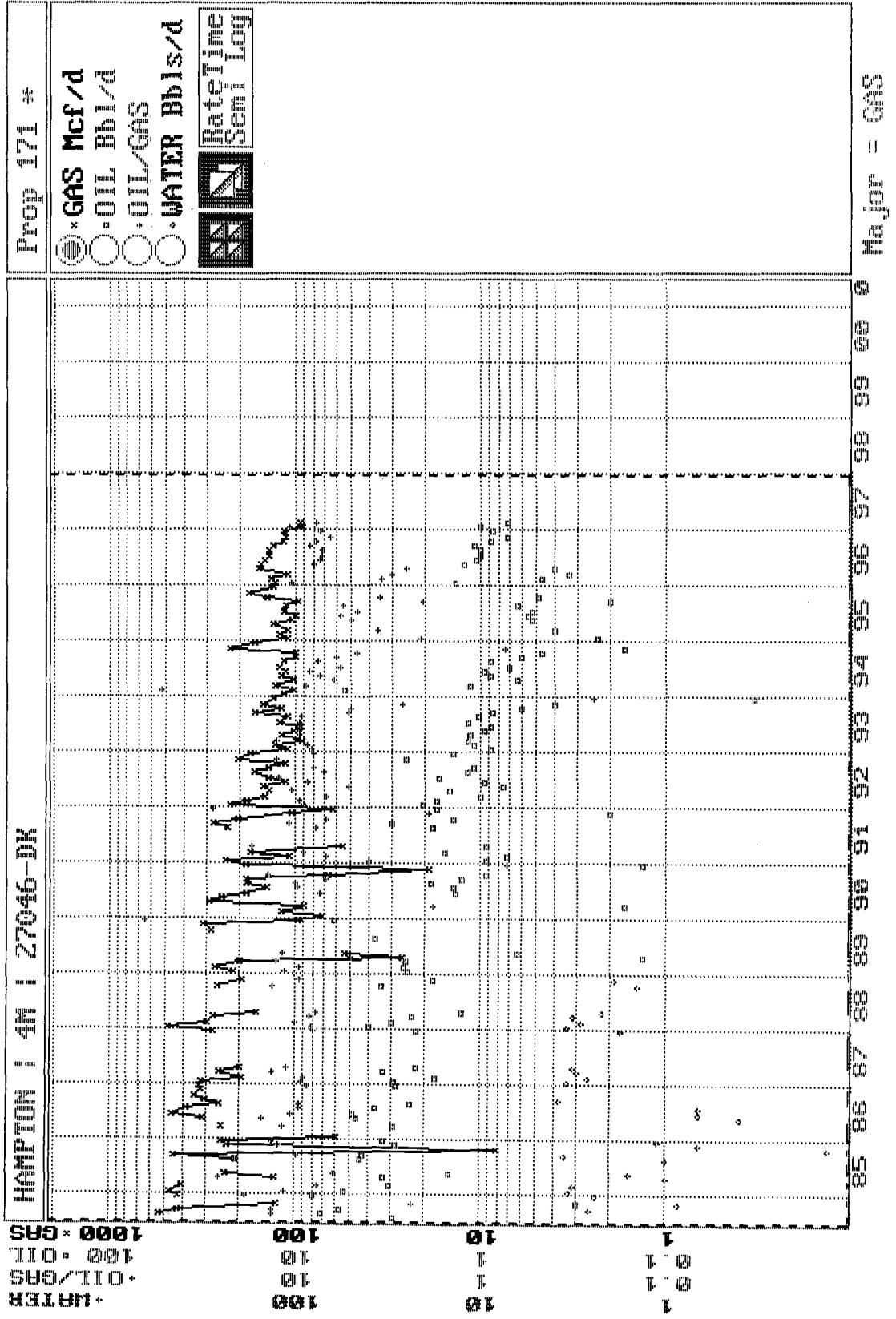
**Reissue Plat-February 7, 1983**

Registered Professional Engineer and Land Surveyor

*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**

Certificate No. **3950**



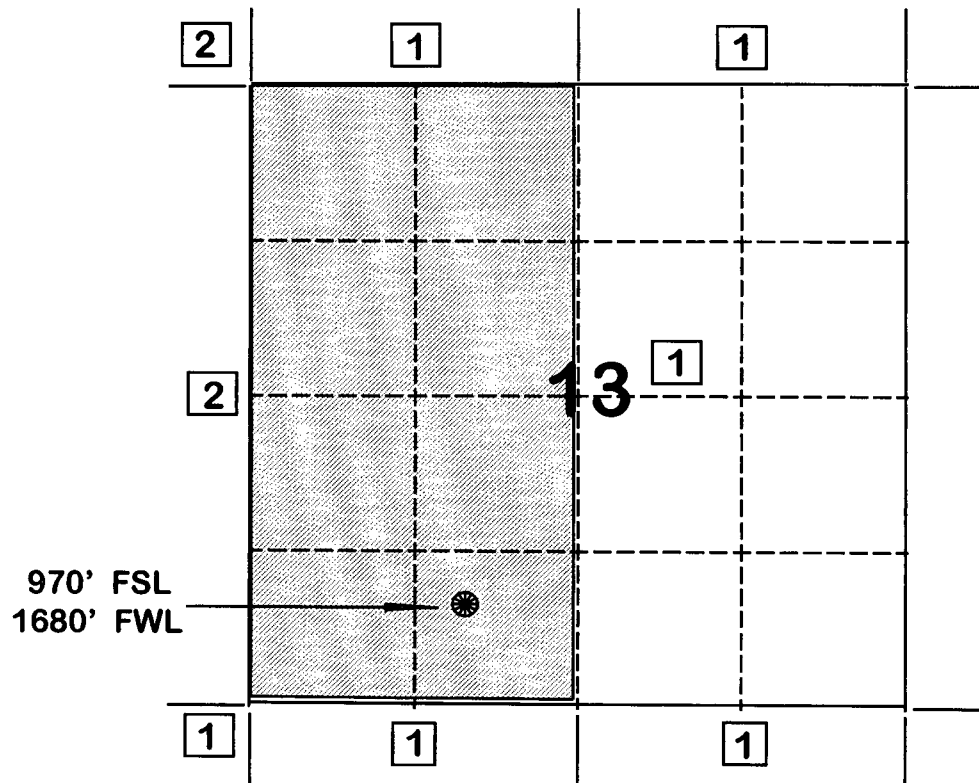


***BURLINGTON RESOURCES OIL AND GAS COMPANY***

**Hampton #4M  
OFFSET OPERATOR \ OWNER PLAT**

**Mesaverde/Dakota Formations Commingle Well**

**Township 30 North, Range 11 West**



- 1) Burlington Resources Oil and Gas Company
  - 2) Amoco Production Company
- Attn: Bruce Zimney  
P.O. Box 800  
Denver, CO 80201

FDG055M4 S004  
START OF DATA  
DP NO: 27045\_  
HAMPTON

WELL PRODUCTION 8/8'S VOLUME

06/17/97 11:10:18

*MESA VERDE*

DATE: 970615 (YYMMDD FORMAT)

4M SCROLL FORWARD BY DATE: \_

S	E	DATE	HOURS	-OIL PRODN-	-GAS PRODN-	-WATER PRODN-
L		PRODUCED	ON	(BOPD BOPM)	(MCFD MCFM)	(BWPD BWPM)
-		06/15/97	24.0	0.00 0.00	0 568	0.00 0.00
-		06/14/97	24.0	0.00 0.00	0 568	0.00 0.00
-		06/13/97	24.0	0.00 0.00	0 568	0.00 0.00
-		06/12/97	24.0	0.00 0.00	0 568	0.00 0.00
-		06/11/97	24.0	0.00 0.00	0 568	0.00 0.00
-		06/10/97	24.0	0.00 0.00	71 568	0.00 0.00
-		06/09/97	24.0	0.00 0.00	71 497	0.00 0.00
-		06/08/97	24.0	0.00 0.00	71 426	0.00 0.00
-		06/07/97	24.0	0.00 0.00	71 355	0.00 0.00
-		06/06/97	24.0	0.00 0.00	71 284	0.00 0.00
-		06/05/97	24.0	0.00 0.00	71 213	0.00 0.00

ENTER I UNDER SEL FOR MAINTENANCE

PF12=MAIN MENU PF6=NRI PF10=BROWSE MENU PF11=INQ/UPDATE MENU  
B MY JOB ENTER=BACKWARDS PF24=HELP  
LU #6

FDG055M4 S004  
START OF DATA  
DP NO: 27046\_  
HAMPTON

WELL PRODUCTION 8/8'S VOLUME

06/17/97 11:10:34

*DAKOTA*

DATE: 970615 (YYMMDD FORMAT)

4M SCROLL FORWARD BY DATE: \_

S	E	DATE	HOURS	-OIL PRODN-	-GAS PRODN-	-WATER PRODN-
L		PRODUCED	ON	(BOPD BOPM)	(MCFD MCFM)	(BWPD BWPM)
-		06/15/97	24.0	0.29 4.35	0 928	0.00 0.00
-		06/14/97	24.0	0.29 4.06	0 928	0.00 0.00
-		06/13/97	24.0	0.29 3.77	0 928	0.00 0.00
-		06/12/97	24.0	0.29 3.48	0 928	0.00 0.00
-		06/11/97	24.0	0.29 3.19	0 928	0.00 0.00
-		06/10/97	24.0	0.29 2.90	116 928	0.00 0.00
-		06/09/97	24.0	0.29 2.61	116 812	0.00 0.00
-		06/08/97	24.0	0.29 2.32	116 696	0.00 0.00
-		06/07/97	24.0	0.29 2.03	116 580	0.00 0.00
-		06/06/97	24.0	0.29 1.74	116 464	0.00 0.00
-		06/05/97	24.0	0.29 1.45	116 348	0.00 0.00

ENTER I UNDER SEL FOR MAINTENANCE

PF12=MAIN MENU PF6=NRI PF10=BROWSE MENU PF11=INQ/UPDATE MENU  
B MY JOB ENTER=BACKWARDS PF24=HELP  
LU #6



Organize Data ScreenGraph Economics Report Plot Utility Quit  
 Editing: HAMPTON | 4M | 27045-1 *MESA VERDE* Property No.: 170  
 Table(T): TEST/M,P,H,T,Z,C,A,O,D,1,2,3,B,U,S Rec: 1/7/1122  
 Item: 2/3/33 Name: DATE Type: Date Len: 8/27/203

--DATE--	---CUM GAS--	M SIWHP
	Mcf	Psi
11/30/85	0	964.0
12/25/86	84730	452.0
10/20/87	117328	268.0
02/14/90	174820	429.0
05/20/91	194726	571.0
08/20/91	199085	583.0
04/30/97	287800	265.0

F1=Help F3=PrvProp F5=PrvTbl F7=InsRcd F9=Utils Alt+TableLtr=Change Table  
 F2=Jump F4=NxtProp F6=NxtTbl F8=DelRcd F10=Exit Shift+<- ->=Fast Tbl R & L

Organize Data ScreenGraph Economics Report Plot Utility Quit  
 Editing: HAMPTON | 4M | 27046-1 *DAKOTA* Property No.: 171  
 Table(T): TEST/M,P,H,T,Z,C,A,O,D,1,2,3,B,U,S Rec: 1/9/1122  
 Item: 2/3/33 Name: DATE Type: Date Len: 8/27/203

--DATE--	---CUM GAS--	M SIWHP
	Mcf	Psi
03/28/84	0	1762.0
09/05/84	29247	1330.0
05/15/85	84029	1056.0
04/29/87	240536	802.0
04/20/88	286151	824.0
02/21/91	409073	760.0
06/03/92	471782	765.0
05/19/93	520333	652.0
04/30/97	688146	450.0

F1=Help F3=PrvProp F5=PrvTbl F7=InsRcd F9=Utils Alt+TableLtr=Change Table  
 F2=Jump F4=NxtProp F6=NxtTbl F8=DelRcd F10=Exit Shift+<- ->=Fast Tbl R & L

**Hampton #4M**  
**Bottom Hole Pressures**  
**Flowing and Static BHP**  
**Cullender and Smith Method**  
Version 1.0 3/13/94

<b>Mesa Verde</b>		<b>Dakota</b>	
<u><b>MV-Current</b></u>		<u><b>DK-Current</b></u>	
GAS GRAVITY	0.684	GAS GRAVITY	0.6888
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.2	%N2	0.43
%CO2	0.89	%CO2	1.84
%H2S	0	%H2S	0
DIAMETER (IN)	7.625	DIAMETER (IN)	2.375
DEPTH (FT)	5006	DEPTH (FT)	7060
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	169
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	265	SURFACE PRESSURE (PSIA)	450
BOTTOMHOLE PRESSURE (PSIA)	298.9	BOTTOMHOLE PRESSURE (PSIA)	533.9
<u><b>MV-Original</b></u>		<u><b>DK-Original</b></u>	
GAS GRAVITY	0.684	GAS GRAVITY	0.73
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.2	%N2	0.4
%CO2	0.89	%CO2	1.26
%H2S	0	%H2S	0
DIAMETER (IN)	7.625	DIAMETER (IN)	1.9
DEPTH (FT)	5006	DEPTH (FT)	6061
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	170
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	964	SURFACE PRESSURE (PSIA)	1762
BOTTOMHOLE PRESSURE (PSIA)	1104.4	BOTTOMHOLE PRESSURE (PSIA)	2128.4



Hampton #4M  
DP# 27046  
GWI, NWI, RI, ORRI Owners

WELL ID	NAME	BA ADDRESSEE NAME	INT TYPE
27046	AMOCO PRODUCTION COMPANY		GWI
27046	BARBARA BERNSTEIN		ORRI
27046	BILLIE-DALE NEWBRO WILLIAMS		ORRI
27046	BRADFORD L KIMPLE		ORRI
27046	CARROLL D BRANYON		ORRI
27046	CHARLES H BRADSHAW		ORRI
27046	CLETUS ODEAN WILLIAMS		ORRI
27046	CONOCO INC		GWI
27046	DAVID G NEWBRO		ORRI
27046	DORIS WALDMAN		ORRI
27046	ELIZABETH A JOHNSON		ORRI
27046	ELLIS W DARBY		ORRI
27046	EST LOUIS T KIMPLE DECD	ROSALEE F KIMPLE IND ADM	ORRI
27046	EUGENE DEBOGORY ESTATE	FRANCES H ROSI & PETER E	ORRI
27046	FIRST PRESBYTERIAN CHURCH		ORRI
27046	FRANKLIN NEWBRO		ORRI
27046	GAYNOR NEWBRO WILLSON		ORRI
27046	GLADYS K VERRILL TRUST	TX COMMERCE BK DALLAS TRUSTEE	ORRI
27046	H W SMITH ESTATE	GARY W HARVEY INDEP EXEC	ORRI
27046	ILENE GROSS		ORRI
27046	J BURTON VETETO		ORRI
27046	JEAN B JR & ALINE G MILLER TR		ORRI
27046	JIM L SHARP		ORRI
27046	JULIE ANN ANTWEIL TRUST		ORRI
27046	KAREN KIMPLE NOBREGA		ORRI
27046	KEYS M ARNOLD		ORRI
27046	LOUIE KIMPLE TR #2	TX COMMERCE BK DAL TR #2 TRSTE	ORRI
27046	LOUIS DREYFUS NATURAL GAS CORP		ORRI
27046	LOUIS T KIMPLE JR EST	MARJORIE SUE MOORE ADMIN	ORRI
27046	MARATHON OIL COMPANY		ORRI
27046	MELVIN A ASTRAHAN		ORRI
27046	MINERALS MANAGEMENT SERVICE		RI
27046	PALMER L LONG		ORRI
27046	PAUL AND LAURA ALBRIGHT		ORRI
27046	PERRY M BERKE		ORRI
27046	PRISCILLA ANN MILBURN		ORRI
27046	ROBERT M WILLIAMS		ORRI
27046	ROBERT W ULMER		ORRI
27046	SAN JUAN LODGE #25 AF & AM		RI
27046	SCOTT A ARNOLD III		ORRI
27046	SCOTT C KIMPLE		ORRI
27046	SHEFFIELD GORDON REVOCABLE TR	MARCELINE D GORDON TRUSTEE OF	ORRI
27046	SINGER BROS		ORRI
27046	STEVEN H GORDON		ORRI
27046	SUZANNE MARTHA NEWBRO		ORRI
27046	SYRIL ANN JAMES		ORRI
27046	THERESA B ATCLASS LIVING TRUST		ORRI
27046	UNITED PIPE SUPPLY CO		ORRI
27046	W B ULMER JR		ORRI
27046	WILLIAM CARLISLE KIMPLE		ORRI
27046	WILLIAM HALL NEWBRO JR		ORRI

Hampton #4M  
DP# 27045

WELL ID	BA NAME	BA ADDRESSEE NAME	DO INT TYPE CD
27045	AMOCO PRODUCTION COMPANY		ORRI
27045	BARBARA BERNSTEIN		ORRI
27045	BILLIE-DALE NEWBRO WILLIAMS		ORRI
27045	BRADFORD L KIMPLE		ORRI
27045	BURLINGTON RESO O&G (SJBT/PBT)		NWI
27045	CARROLL D BRANYON		ORRI
27045	CHARLES H BRADSHAW		ORRI
27045	CLETUS ODEAN WILLIAMS		ORRI
27045	DAVID G NEWBRO		ORRI
27045	DORIS WALDMAN		ORRI
27045	ELIZABETH A JOHNSON		ORRI
27045	ELLIS W DARBY		ORRI
27045	EST LOUIS T KIMPLE DECD	ROSALEE F KIMPLE IND ADM	ORRI
27045	EUGENE DEBOGORY ESTATE	FRANCES H ROSI & PETER E	ORRI
27045	FIRST PRESBYTERIAN CHURCH		ORRI
27045	FRANKLIN NEWBRO		ORRI
27045	GAYNOR NEWBRO WILLSON		ORRI
27045	GLADYS K VERRILL TRUST	TX COMMERCE BK DALLAS TRUSTEE	ORRI
27045	ILENE GROSS		ORRI
27045	JEAN B JR & ALINE G MILLER TR		ORRI
27045	KAREN KIMPLE NOBREGA		ORRI
27045	KEYS M ARNOLD		ORRI
27045	LOUIE KIMPLE TR #2	TX COMMERCE BK DAL TR #2 TRSTE	ORRI
27045	LOUIS DREYFUS NATURAL GAS CORP		ORRI
27045	LOUIS T KIMPLE JR EST	MARJORIE SUE MOORE ADMIN	ORRI
27045	MARATHON OIL COMPANY		ORRI
27045	MELVIN A ASTRAHAN		ORRI
27045	MINERALS MANAGEMENT SERVICE		RI
27045	PALMER L LONG		ORRI
27045	PAUL AND LAURA ALBRIGHT		ORRI
27045	PERRY M BERKE		ORRI
27045	PRISCILLA ANN MILBURN		ORRI
27045	ROBERT W ULMER		ORRI
27045	SAN JUAN LODGE #25 AF & AM		RI
27045	SCOTT A ARNOLD III		ORRI
27045	SCOTT C KIMPLE		ORRI
27045	SHEFFIELD GORDON REVOCABLE TR	MARCELINE D GORDON TRUSTEE OF	ORRI
27045	STEVEN H GORDON		ORRI
27045	SUZANNE MARTHA NEWBRO		ORRI
27045	SYRIL ANN JAMES		ORRI
27045	THERESA B ATCLASS LIVING TRUST		ORRI
27045	W B ULMER JR		ORRI
27045	WILLIAM CARLISLE KIMPLE		ORRI
27045	WILLIAM HALL NEWBRO JR		ORRI