

Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

May 8, 1998

Mr. David Catanach New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87504

RE: Reames COM # 3Y API # 30-039-25686 Section 19, T-26-N, R-6-W, 870' FNL & 1645' FWL Rio Arriba County, New Mexico

Maddy



Dear Mr. Catanach.

Please find attached a copy of the DHC Administrative Order 1647 issued for the Reames COM #3M. Also attached is a sundry explaining that this well encountered downhole problems resulting in the need for the original wellbore to be plugged. The rig was skidded and the above listed location is the current location of this well. This new wellbore also necessitated a name change, from the Reames COM #3M to the Reames COM #3Y. Conoco Inc. does not believe that this affects our commingle order however we thought that you needed to be aware of this change.

If there are any further questions regarding this matter please call me at (915) 686-5798. Thank you very much.

Sincerely,

Kay Maddox

KM/

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Sacar Fradis Made 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1904-0113 Expires March 1 1,1991
	BUREAU OF LAND MANAGEMENT	1. Lease Designation and Series No.
	SF 079296	
	SUNDRY NOTICES AND REPORTS ON WELLS orm for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	5. If Indian, Allunee or Tribe Name
	7. If Unit or CA, Agreement Designation	
1 Type of Weil		
Oll Gas	8 Well Name and No.	
2. Name of Operator	Reams Com 3Y	
	9. API Well No	
3 Address and Telephone	30-039-25686	
10 DESTA DR.	10 Field and Pool, or Exploratory Area	
4 Location of Well (Foo	Blanco MV/Basin Dakota	
Reams Con	11. County or Parish, State	
Reams Co	m 3Y, Sec. 19, T26N, R6W, 870' FNL & 1645' FWL, Elevation 6447' GR	Rio Arriba, NM
. CHECK	APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA

TYPE OF SUBMISSION TYPE OF ACTION Abandonm ent Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracrunng Final Abandonment Notice
Reams Com Other Location Change 13. Describe Proposed or Completed Operations (Clearly state sil pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While drilling the Reams Com 3M Conoco Inc. experienced downhole problems that were not possible to overcome and resulted in the need to plug and abandon this wellbore. Notified BLM (Mr. Duane Spencer) on 12/22/97 of need to P&A the Reams Com #3M wellbore, skid rig over and start on a new wellbore. Verbal approval was given by Mr. Spencer. Doing this resulted in the need for a new well name, Reams Com 3Y, and C-102 Form (attached).

4. I hereby certify that the foregoing is true and correct Mike L. Mankin Title Right-of-Way Agent		12/30/97
(This space for Rederat or State office use) Approved by Title To-	. Date	JAN 0 0 1993
JLM(6), SHEAR, PONCA, COST ASST, FILE ROOM		

or representations as to any matter within its junediction

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State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 2088

Santa Fe. NM 87504-2088

District II PPDnawer DD. Antesia, NM 88211-0719

Form 1-102 Hevised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Cobjes Fee Lease - 3 Cobjes OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

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'API Number				ATLUN AND	ACREAGE DED	CREAGE DEDICATION PLAT				
			72319/	71599	Blanco	Mesaverde,	/Basin D	Dakota		
'Property Code				Property Name			*Well Numper			
				AMS COM			3 Y			
'0GRID No. 05073			·	'Operator Name CONOCO, INC.			*Elevation 6447			
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		11 Bo	ttom Hol	e Location	If Different	From Surf	ace	MUUIDA		
UL	or lot no. Section	Township	Range Lot	Idn Feet from the	North/South line	Feet from the	East/West 1:	ine County		
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OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

ADMINISTRATIVE ORDER DHC-1647

Conoco Inc. 10 Desta Drive Suite 100W Midland, Texas 79705-4500

Attention: Ms. Ann E. Ritchie

Reames Com No. 3M API No.-N/A

Unit C, Section 19, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

Blanco-Mesaverde (Prorated Gas - 72319) and

Basin-Dakota (Prorated Gas - 71599) Gas Pools

Dear Ms. Ritchie:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon

Administrative Order DHC-1647 Conoco Inc. September 3, 1997 Page 2

implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 3rd day of September, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION/DIVISION

WILLIAM J. LEMAY

Director

SEAL

WJL/DRC

cc: Oil Conservation Division - Aztec

Bureau of Land Management-Farmington