

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, January 18, 2006 10:30 AM
To: 'Tom Erwin'
Cc: Hayden, Steven, EMNRD; Perrin, Charlie, EMNRD; Ezeanyim, Richard, EMNRD
Subject: RE: Salty Dog #6 - Perforations

Hello Tom:
 Thanks for the information and good luck with the well.

The recommended perforations are slightly different than those stated in the permit. However, since the upper depth is very close and the lower depth is within the permitted interval, the engineering bureau is OK with your revised perforation depths, and no formal revision to the SWD order will be required - unless the Aztec District office has additional reasons.

I am copying Charlie and Steve on this.

I am placing this email into the permit file and revising OCD records to reflect your actual perforation depths.

Because the upper perforation is so close to the permitted depth, I will not be changing the approved maximum surface injection pressure.

Regards,

William V. Jones Engineering Bureau Oil Conservation Division Santa Fe

From: Tom Erwin [mailto:terwin@westerngas.com]
Sent: Wednesday, January 18, 2006 9:45 AM
To: Jones, William V., EMNRD
Cc: Dave Gomendi; Bill Lyons; Doug Barone
Subject: Salty Dog #6 - Perforations

Will,

Thanks for taking my call this morning. Bill Lyons with Lance has picked the Salty Dog #6 perforation intervals (Entrada) located in Section 19, T29N – R13E, San Juan County, New Mexico. I've attached Bill Lyons composite log for your perusal. The perforation intervals are only slightly different than that approved with Administrative Order SWD – 974 dated April 4, 2005. However, following the misunderstanding with the Salty Dog #5 well, I thought it best to notify your office prior to perforating. The Salty Dog #6 pre-approved drilling perforations and actual proposed perforations are as follows:

Salty Dog #6		
Pre-Approved Perforations	-	6,780' – 6,905' KB Entrada
Actual Proposed Perforations	-	6,775' – 6,880' KB Entrada

Your timely concurrence would be appreciated. We have secured a larger rig to commence completion operations on both water disposal wells. It is our desire to keep the rig throughout the duration for both wells alternating between wells as necessary.

Thanks,

Thomas M. Erwin, P.E.

1/18/2006

Senior Production Engineer

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