12/40/05	•
District I	

1625 N. French Drive, Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

State of New Mexico

Energy, Minerals and Natural Resources Department

-3623

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Revised June 10, 2003 APPLICATION TYPE <u>X</u>Single Well

Form C-107A

Fee

APPLICATION FOR DOWNHOLE COMMINGLING

Establish Pre-Approved Pools EXISTING WELLBORE <u>X Yes</u> No

Der -

PWVJ0602031243

Burlington Resources Oil & Gas Company LP	P.O.Box 4289	Farmington, NM 87499	
Operator	Address		

_GRAMBLING C 200	· · · · · · · · · · · · · · · · · · ·	Unit	A, Sec. 012, 030N,	010W		SAN J	UAN	
Lease	Well No.		Unit Letter-Section-Tov	vnship-Range			Count	ţy
OGRID No: 14538	Property Code_7056	API No	30045270540000	_ Lease Type:	<u>X</u>	_Federal	State	

DATA ELEMENT	UPPER ZONE UNDES BLANCO	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	FRUITLAND SAND		FRUITLAND COAL
Pool Code	72280 NOT ASSIGNED		71629
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2730-2930' Estimated		2930-3040' Estimated
Method of Production (Flowing or Artificial Lift)	NEW ZONE		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule		N/A – 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	NEW ZONE		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: see attachment	Date: Rates:	Date: Dec 2005 Rates: 30 MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	Will be supplied upon completion	% %	Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes		No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>X</u>	No
Will commingling decrease the value of production?	Yes		No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well:	Yes	<u>x</u>	No

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE UM Deleter TITLE <u>Engineer</u> DATE 12/20/05 TYPE OR PRINT NAME <u>Cory McKee, Engineer</u> TELEPHONE NO. <u>(505)</u> 326-9700

E-MAIL ADDRESS _____cmckee@br-inc.com

Report

Form C-102

Permit 19697

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30 - 0.45-2, 70.54	2. Pool Code 3. Pool WC 30N10W12; FR		
4. Property Code	5. Prope	6. Well No.	
7056	GRAME	200	
7. OGRID No.	· ·	tor Name	9. Elevation
14538		S OIL & GAS COMPANY LP	6339

	10. Surface Location												
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County				
A	12	30N	10W		1180	N	605	Ε	SAN JUAN				

	11. Bottom Hole Location If Different From Surface											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S L	ine	Feet From	E/W Line	County		
1	cated Acres 2.74	13. J	oint or Infill		14. Consolidation	Code			15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		B	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Phileing Thumpment Title: Regulatory Associate # Date: 12/9/05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: R. Howard Daggett

Date of Survey: 6/18/1988

Certificate Number: 9679

STATE OF NEW MEXICO

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E.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 375

Form C-102

		All distances must be	from the outer ba	inductes of	the Section.	·	Revised (0-)
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	dian Oil Co.		Grambl	ing C	SF-0	78200A	200
IL Letter	Section	Township	Range		County	<u> </u>	
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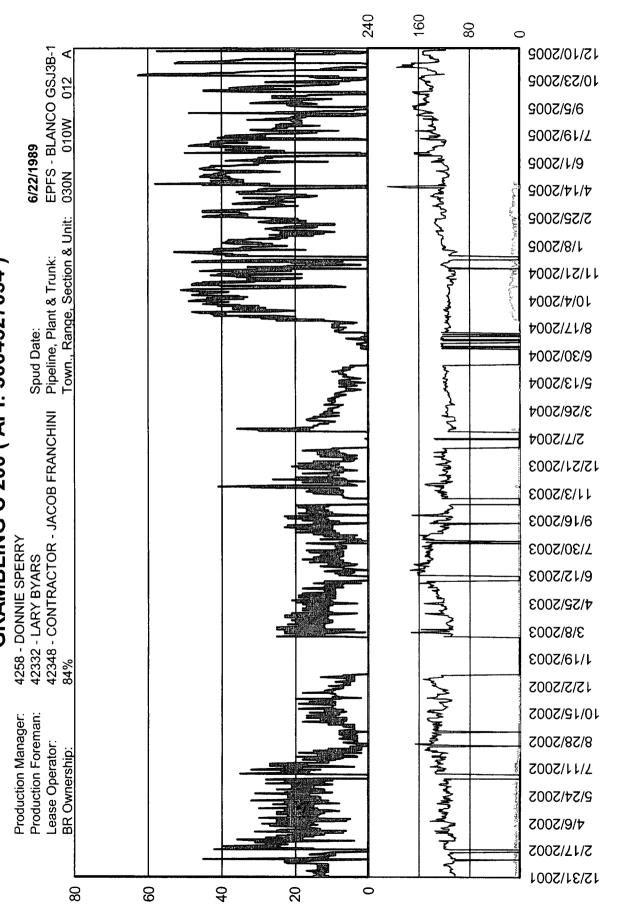
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000)1	001	- Water Rate - Bbl/d	01	
		001	Oil Rate - mcf/d		



SJD Daily Production Graph by Asset ID Showing API

Asset IDs matching (386501)

GRAMBLING C 200 (API: 3004527054)*



MCFD

Hours PSIG

200400145-0001

Avg Line Pressure

Avg Hours On

11:12:22AM Tuesday, 20 December, 2005

* API Graph includes Total MCFD and Average Hours On and Line Pressure for all completions.

MCFD -

Page 1

Internal Use Only

Production Cums Oil: 0 MSTB Gas: 0 MMSCF Water: 0 MSTB Cond: 0 MSTB	te - Bbl/d Cum: 0.00 Rate - mcf/d Cum: 0.00 Rate - Bbl/d Cum: 0.00			2063
Production Oil: 0 Gas: 0 N Water: 0 Cond: 0	Oil Rate - Bbl/d Cum: 0.00 Cum: 0.00 Lum: 0.00 Lum: 0.00 Lum: 0.00 Cum: 0.00 Cum: 0.00			2060
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Data: Dec.2005-Dec.2005				-
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CCMP) No Active Forecast				s 2036 Year
GRAMBLING C 200 (FTSRCMP) No Active				2033
C 200				2030
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Date: 12/20/2005 Time: 10:50 am

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Burlington Resources Oil & Gas Co. Asset Ownership Report

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Asset #:	386500		na an a	Asset Name:	GRAMBLING C
Completion #:	386501			Completion Name:	GRAMBLING C 200
Stage:	APPROVED			Stage Date:	12/13/2005
Record Type:	WORKING INT	EREST		Operator Name:	BURLINGTON RESOURCES O&G CO LP
Well Type:	GAS WELL			Operator Number:	99902104
Formation:	FRUITLAND CO	JAL		Division:	SAN JUAN DIVISION
Field:	BASIN (FRUITL	LAND COA	L)	Area:	SAN JUAN AREA
Status:	PRODUCING			Basin:	SAN JUAN BASIN
Spud Date:	6/22/1989			Team:	SAN JUAN BASIN - TEAM
Status Date:	10/19/1998			Prospect:	SAN JUAN BASIN (MOI)(42)
Prod Reason:	PLUNGER LIFT	Г		Property #:	012567801
Prod Method:	FLOWING			Reg Base File	NM 202 01
Compltn Date:				Corp Base File	22023300
Landman:	LINDA DEAN			DO Analyst:	THERESSA WRZESINSKI
API Number:	30045270540000	0		Group Num:	000202
Pro Code:	GAS WELL			Group Type:	FEDERAL
PI Entity:	230043045270	5471629		Trunk :	GSJ3B-1
•	I497			Plant :	EPFS - BLANCO
				Pipeline :	EPNG
01/01/1998 R	REGULATORY		<u> </u>		
FED SURF. Legal Descript	REGULATORY ACE tion				
01/01/1998 R FED SURF Legal Descript Surface Locatio	REGULATORY TACE tion on: State:		MEXICO	County:	
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Company Ownership Breakdown:		Gross	Net	Interest		Trust	Current	Block Post
Owner Name:	Product:	Interest:	Interest:	Туре:	Payout:	Code:	Flag:	Flag:
ASHDLA LLC	GAS	100.000000	0.000000	WI	РРН		N	
ASHDLA LLC	GAS	0.000000	0.000000	ORI	РРН		N	

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WM. E. BARRETT		34.250000	100.0	00000			
WM. E. BARRETT	ESTATE 0 25000						
0/15/2005. BROG T ASSIGNED TO ASH 70 (CLEAR) EPPC / GNED ALL RIGHT,	ASHDLA LLC. BF VEYED INTERES RUSTAND DLA LLC. (SEE ACQ WM E BARR TITLE, AND	ROG T ON RETT					
S WERE RELEASE).						
	Jnit PA Number	: Expa	nsion #:		U		
				1	1		
	RCHASE THE CON' 10/15/2005. BROG T ASSIGNED TO ASH -70 (CLEAR) EPPC / IGNED ALL RIGHT, AND COAL FORM/ 'S WERE RELEASEI	RCHASE THE CONVEYED INTERES 10/15/2005. BROG TRUSTAND ASSIGNED TO ASHDLA LLC. (SEE -70 (CLEAR) EPPC ACQ WM E BARF IGNED ALL RIGHT, TITLE, AND AND COAL FORMATION BACK TO 'S WERE RELEASED. Number: Unit PA Number 35230100	RCHASE THE CONVEYED INTEREST ON 10/15/2005. BROG TRUSTAND ASSIGNED TO ASHDLA LLC. (SEE -70 (CLEAR) EPPC ACQ WM E BARRETT IGNED ALL RIGHT, TITLE, AND AND COAL FORMATION BACK TO BR & 'S WERE RELEASED. Number: Unit PA Number: Expa 35230100	RCHASE THE CONVEYED INTEREST ON 10/15/2005. BROG TRUSTAND ASSIGNED TO ASHDLA LLC. (SEE -70 (CLEAR) EPPC ACQ WM E BARRETT IGNED ALL RIGHT, TITLE, AND AND COAL FORMATION BACK TO BR & 'S WERE RELEASED. Number: Unit PA Number: Expansion #: 25230100	RCHASE THE CONVEYED INTEREST ON 10/15/2005. BROG TRUSTAND ASSIGNED TO ASHDLA LLC. (SEE -70 (CLEAR) EPPC ACQ WM E BARRETT IGNED ALL RIGHT, TITLE, AND AND COAL FORMATION BACK TO BR & 'S WERE RELEASED. Number: Unit PA Number: Expansion #: Curren 55230100 Y 2646000 Y	RCHASE THE CONVEYED INTEREST ON 10/15/2005. BROG TRUSTAND ASSIGNED TO ASHDLA LLC. (SEE -70 (CLEAR) EPPC ACQ WM E BARRETT IGNED ALL RIGHT, TITLE, AND AND COAL FORMATION BACK TO BR & 'S WERE RELEASED. Number: Unit PA Number: Expansion #: Current Flag: 5230100 Y	RCHASE THE CONVEYED INTEREST ON 10/15/2005. BROG TRUSTAND ASSIGNED TO ASHDLA LLC. (SEE -70 (CLEAR) EPPC ACQ WM E BARRETT IGNED ALL RIGHT, TITLE, AND AND COAL FORMATION BACK TO BR & 'S WERE RELEASED. Number: Unit PA Number: Expansion #: Current Flag: 15230100 Y 12646000 Y N

Date:

04/15/99

Status:

I

Type:

OPERATING AGREEMENT

Legacy File #:

Agreement Name:

ASHDLA LLC

Agreement #:

23910901

Date: 12/20/2005 Time: 10:50 am		Burlington Resources Oil & Gas Co. Asset Ownership Report					386501 001 : 10
24198404		100% WI DEFAULT J		PERATING A	GREEMENT	· · · · · · · · · · · · · · · · · · ·	
23910900	ASHDLA LI	.C	C	THER		04/01/99	I
27033000	ASHDLA LI	<u>ــــــــــــــــــــــــــــــــــــ</u>	C	THER			l
Agreement Remarks:							
Controlling Contract Information	on:						
Contract Number: 24198404				irchase: N			
JOA Effective Date: 4/1/1998 Non-Consent Penalty: Y 1	00/300/300	Expenditur	e Limit: 20	,000.00 DOL	LARS		
Non-Consent Penalty: Y 1 Casing Point Election: N	00/500/500						
Gas Balancing Agreement: Y							
Insurance: Y							
Controlling COPAS Information	<u>n:</u>						
COPAS Effective Date: 11-01-	1980	COPA	AS Model Fo	orm: COP	AS 1984		
Annual Adjustment: Y							
Original Overhead: A. Drill	ing: 2,000.00 DOLL	ARS B: Producin	g: 190.00	DOLLARS			
Current Overhead: A. Drill	ing: 5,493.36 DOLL	ARS B: Producin	g: 521.85	DOLLARS			
District Expense:							
Employee Benefit Rate: 32.00							
Employee Benefit Rate to be Adj	usted: Y						
Controlling Contract Remarks:		- <u></u>			<u></u>		
01/01/1998							
AGREEMENT REFERENCES A SUBJECT TO ASHDLA COAL 4-1-98), WHICHHAS AN EXPE (CONTRACT 23910900). 01-01-2003: ASHDLA LLC ASS INTEREST AS TO THE FRUIT ALL PRODUCTION PAYMEN NO LONGER EFFECTIVE.	SEAM TRANSACTI ENDITURE LIMIT OF SIGNED ALL RIGHT LAND COAL FORM	ON (JOA DATED 5 \$250,000 7, TITLE, AND ATION BACK TO P	3R &				
Payout Information :							
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Payout Remarks:					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Unit Information:	<u>,</u>	·					
<u>Unit Remarks</u>				·······			
<u>Unit Remarks</u> Outside Cost Bearing Interest O)wners:						
Outside Cost Bearing Interest O Owner Name:	Owner Number:	-		rrent Flag:	Eff Date:	Block Pos	t Flag:
Outside Cost Bearing Interest O		Interest: Pay 100.000000 PPH		r rent Flag: N	Eff Date: 11/30/1999	Block Pos N	t Flag:
Outside Cost Bearing Interest O Owner Name:	Owner Number:	-		_			t Flag:
Outside Cost Bearing Interest O Owner Name:	Dwner Number: 999933 01	100.000000 PPH	I	_			t Flag:

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Outside Cost Bearing Interest Owners Remarks:

01/01/1998

PER LWR FROM FARMINGTON LAND. EFF 4/1/98, BROG TRANSFERRED ALL OF THEIR INTTO ASHDLA LLC JS 6/4/98.

Surface Owner/ Use Remarks:

12/13/2005

BUREAU OF LAND MANAGEMENT, KNICKERBOCKER RANCH, GP 5037 - GRAZING PERMITTEE

Special Remarks:

12/12/05: AFE TO RECOMPLETE TO FRUITLAND SAND INCLUDES \$21,500 WELLBORE COMPENSATION TO FRUITLAND COAL. RELEASED FROM PDT LAND AS A FTS/FTC RECOMPLETION COMMINGLE -PGM.

Cross Reference Information:

Date: 12/20/2005 Time: 10:50 am

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Burlington Resources Oil & Gas Co. Asset Ownership Report

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StageAPPROVEDStage Date:12/13/2005Record Type:PROPOSEDOperator Name:BURLINGTON RESOURCES O&G CO LPWell Type:GAS WELLOperator Number:9990104Formation:FRUITLAND SANDDivision:SAN JUAN DIVISIONField:UNDESIGNATED FRUITLANDArea:SAN JUAN AREAStatus:Famine:SAN JUAN BASINSpud Date:FrequenciesRespectiveFord Reason:FrequenciesProspect:SAN JUAN BASIN (MOI)(42)Prod Method:FrequenciesReg Base FileNM 202 01Complt Date:Frank SCHILLINGDo Analyst:FrequenciesAPI Number:GAS WELLGroup Num:000202Pro Code:GAS WELLGroup Type:FEDERALPlentity:Frank:Trunk :GSJ3B-1	Asset #:	386500	Asset Name:	GRAMBLING C
Record Type:PROPOSEDOperator Name:BURLINGTON RESOURCES O&G CO LPWell Type:GAS WELLOperator Name:99902104Formation:FRUITLAND SANDDivision:SAN JUAN DIVISIONField:UNDESIGNATED FRUITLANDArea:SAN JUAN AREAStatus:San JUAN BASINTeam:SAN JUAN BASINSpud Date:-Frospect:SAN JUAN BASIN - TEAMStatus Date:-Prospect:SAN JUAN BASIN (MOI)(42)Prod Reason:-Reg Base FileNM 202 01Compltn Date:-Corp Base FileNM 202 01Compltn Date:Group Num:0000202000202Pro Code:GAS WELLGroup Type:FEDERALPI Entity:-Trunk :GSJ3B-1AFE:Vant :EPFS - BLANCO	Completion #:	386502	Completion Name:	GRAMBLING C 200
Well Type:GAS WELLOperator Number:99902104Formation:FRUITLAND SANDDivision:SAN JUAN DIVISIONField:UNDESIGNATED FRUITLANDArea:SAN JUAN AREAStatus:Basin:SAN JUAN BASINSpud Date:Team:SAN JUAN BASIN - TEAMStatus Date:Prospect:SAN JUAN BASIN (MOI)(42)Prod Reason:Prospect:SAN JUAN BASIN (MOI)(42)Prod Method:Reg Base FileNM 202 01Compltn Date:Corp Base FileNM 202 01Landman:FRANK SCHILLINGDO Analyst:API Number:Group Num:000202Pro Code:GAS WELLGroup Type:FEDERALPI Entity:Trunk :GSJ3B-1AFE:Plant :EPFS - BLANCO	Stage:	APPROVED	Stage Date:	12/13/2005
Formation:FRUITLAND SANDDivision:SAN JUAN DIVISIONField:UNDESIGNATED FRUITLANDArea:SAN JUAN AREAStatus:Basin:SAN JUAN BASINSpud Date:-Feam:SAN JUAN BASIN - TEAMStatus Date:-Frospect:SAN JUAN BASIN (MOI)(42)Prod Reason:-Property #:103977300Prod Method:-Reg Base FileNM 202 01Compltn Date:-Corp Base FileNM 202 01Landman:FRANK SCHILLINGDO Analyst:-API Number:Group Num:00020200202Pro Code:GAS WELLGroup Type:FEDERALPI Entity:-Trunk :GSJ3B-1AFE:Ilant:EPFS - BLANCO	Record Type:	PROPOSED	Operator Name:	BURLINGTON RESOURCES O&G CO LP
Field:UNDESIGNATED FRUITLANDArea:SAN JUAN AREAStatus:Basin:SAN JUAN BASINSpud Date:Team:SAN JUAN BASIN - TEAMStatus Date:Forspect:SAN JUAN BASIN (MOI)(42)Prod Reason:Forspect:103977300Prod Method:Reg Base FileNM 202 01Complt Date:Corp Base FileNM 202 01Landman:FANK SCHILLINGOO Analyst:Pro Code:Group Num:000202Pro Code:Gas WELLGroup Type:PI Entity:Fank:Gas JB-1AFE:Plan :EPS - BLANCO	Well Type:	GAS WELL	Operator Number:	99902104
Status:Basin:SAN JUAN BASINSpud Date:Team:SAN JUAN BASIN - TEAMStatus Date:Prospect:SAN JUAN BASIN (MOI)(42)Prod Reason:Property #:103977300Prod Method:Reg Base FileNM 202 01Compltn Date:Corp Base FileNM 202 01Landman:FRANK SCHILLINGDO Analyst:API Number:Group Num:000202Pro Code:GAS WELLGroup Type:FEDERALPI Entity:Trunk :GSJ3B-1AFE:Plant :EPFS - BLANCO	Formation:	FRUITLAND SAND	Division:	SAN JUAN DIVISION
Spud Date: Team: SAN JUAN BASIN - TEAM Status Date: Prospect: SAN JUAN BASIN (MOI)(42) Prod Reason: Property #: 103977300 Prod Method: Reg Base File NM 202 01 Compltn Date: Corp Base File NM 202 01 Landman: FRANK SCHILLING DO Analyst: API Number: Group Num: 000202 Pro Code: GAS WELL Group Type: FEDERAL PI Entity: Trunk : GSJ3B-1 AFE: Plant : EPFS - BLANCO	Field:	UNDESIGNATED FRUITLAND	Area:	SAN JUAN AREA
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Prod Reason:Property #:103977300Prod Method:Reg Base FileNM 202 01Compltn Date:Corp Base FileNM 202 01Landman:FRANK SCHILLINGDO Analyst:API Number:Group Num:000202API Number:Gas WELLGroup Type:Pro Code:GAS WELLGroup Type:PI Entity:Trunk :GSJ3B-1AFE:Plant :EPFS - BLANCO	Spud Date:		Team:	SAN JUAN BASIN - TEAM
Prod Method:Reg Base FileNM 202 01Compltn Date:Corp Base FileNM 202 01Landman:FRANK SCHILLINGDO Analyst:API Number:Group Num:000202Pro Code:GAS WELLGroup Type:FEDERALPI Entity:Trunk :GSJ3B-1AFE:Plant :EPFS - BLANCO	Status Date:		Prospect:	SAN JUAN BASIN (MOI)(42)
Complete Date:Corp Base FileLandman:FRANK SCHILLINGDO Analyst:API Number:Group Num:000202Pro Code:GAS WELLGroup Type:FEDERALPI Entity:Trunk :GSJ3B-1AFE:Plant :EPFS - BLANCO	Prod Reason:		Property #:	103977300
Landman:FRANK SCHILLINGDO Analyst:API Number:Group Num:000202Pro Code:GAS WELLGroup Type:FEDERALPI Entity:Trunk :GSJ3B-1AFE:Plant :EPFS - BLANCO	Prod Method:		Reg Base File	NM 202 01
API Number:Group Num:000202Pro Code:GAS WELLGroup Type:FEDERALPI Entity:Trunk :GSJ3B-1AFE:Plant :EPFS - BLANCO	Compltn Date:		Corp Base File	
Pro Code:GAS WELLGroup Type:FEDERALPI Entity:Trunk :GSJ3B-1AFE:Plant :EPFS - BLANCO	Landman:	FRANK SCHILLING	DO Analyst:	
PI Entity:Trunk :GSJ3B-1AFE:Plant :EPFS - BLANCO	API Number:		Group Num:	000202
AFE: Plant : EPFS - BLANCO	Pro Code:	GAS WELL	Group Type:	FEDERAL
	PI Entity:		Trunk :	GSJ3B-1
Pipeline : EPNG	AFE:		Plant :	EPFS - BLANCO
			Pipeline :	EPNG

Well Completion Remarks

<u>Legal De</u>	<u>scription</u>						
<u>Surface l</u>	Location:	State:	NEW N	AEXICO	County:	SAN JUAN	
Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude	
012	030N	010W		A NE/4 NE/4	1180 FNL 605 FEL	36.8304200/-107.82888	
<u>Bottom H</u>	<u>ole Locatio</u>	<u>n:</u>					
Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude	
012	030N	010W		A NE/4 NE/4	1180 FNL 605 FEL	36.8304200/-107.82888	
Depth R	emarks:	<u></u>					

Dedicated Subdivision

Subdivision:	NE4	Dedic	cated Acr	es:		142.740000		
State:	County:	Town:	Range:	Section:	Block:	Survey/Area:	Abstract:	Acreage:
NEW MEXICO	SAN JUAN	030N	010W	012				142.740
Lot Dese	cription: LOT(S) 1 (NE	E NE), 2 (NW	V NE), 7 (SW NE), 8	(SE NE)			
Lo	ot Acres: 35, 34.93, 36.	37, 36.44						
Call Des	cription:							

Legal Description Remarks:

<u>Company Ownership Breakdown:</u>		Gross	Net	Interest		Trust	Current	Block Post
Owner Name:	Product:	Interest:	Interest:	Type:	Payout:	Code:	Flag:	Flag:
BURLINGTON RESOURCES O&G CO LP	GAS	100.000000	84.000000	WI	NONE		Y	N
BURLINGTON RESOURCES O&G CO LP	GAS	0.000000	0.250000	ORI	NONE		Y	Ν
BURLINGTON RESOURCES O&G CO LP	OIL	100.000000	84.000000	WI	NONE		Y	

Date: 12/20/2005 Fime: 10:50 am		Burlington Resources Oil & Gas Co. Asset Ownership Report					Completion #: 386502 AOS001 Page: 22		
BURLINGTON RESOURCES	O&G CO LP	OIL	0.000000 0	0.250000 ORI	NONE		Y	N N	
Total Company Revenu	ue Interest:			<u></u>		<u></u>			
Т	fotal Net: 7	Fotal Gross:	Total Net w/o) Trust: Tots	ıl Gross w/o Trı	ist:			
Gas:	84.250000	100.000000	84.25	50000 10	0.00000.0				
Oil:	84.250000	100.000000	84.25	50000 10	0.00000				
Company Ownership R	Remarks:								
DO/Unit Link:		<u> </u>							
Payout: Product:	DO Numb	er: Uni	t PA Number:	Expansion #:	Curren	t Flag:			
NONE GAS					١	/			
Description of Dedicate Type: Agreement #:	ed Leases: Legacy File #:	Agreement	Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:	
FPD 22023300	NM 202 300 LOTS 1, 2, 7, 8 (A	USA SF-0782 AKA NE/4)	200-A	LSE	142.74	142.74	02/01/1953		
Related Agreements:			·····	Lea			Expiration Date:		
-	Legacy File #:	Agreemen		Тур			Date.	Status:	
		SAN JUAN	1 100% WI DEFAUL	_T JOA OPE	RATING AGREE	MENT		<u> </u>	
24198404									
24198404 Agreement Remarks:									
Agreement Remarks: Controlling Contract I		, <i>,,,</i> ,,,,	Droforon	tial Dight to Duna	Neer N				
Agreement Remarks: Controlling Contract In Contract Number:	24198404			ntial Right to Purc					
Agreement Remarks: Controlling Contract I	24198404 4/1/1998	0/300		ntial Right to Purcl iture Limit: 25,00					
Agreement Remarks: Controlling Contract In Contract Number: JOA Effective Date:	24198404 4/1/1998 : Y 100/30	10/300		-					
Agreement Remarks: Controlling Contract In Contract Number: JOA Effective Date: Non-Consent Penalty:	24198404 4/1/1998 : Y 100/30 : N	10/300		-					
Agreement Remarks: Controlling Contract I Contract Number: JOA Effective Date: Non-Consent Penalty: Casing Point Election	24198404 4/1/1998 : Y 100/30 : N	10/300		-					
Agreement Remarks: Controlling Contract In Contract Number: JOA Effective Date: Non-Consent Penalty: Casing Point Election Gas Balancing Agreer	24198404 4/1/1998 : Y 100/30 : N ment: Y	10/300		-					
Agreement Remarks: Controlling Contract II Contract Number: JOA Effective Date: Non-Consent Penalty: Casing Point Election Gas Balancing Agreer Insurance: Y Controlling COPAS In COPAS Effective Date	24198404 4/1/1998 : Y 100/30 : N ment: Y formation: : 11-01-1980	10/300	Expendi	-	0.00 DOLLARS				
Agreement Remarks: Controlling Contract In Contract Number: JOA Effective Date: Non-Consent Penalty: Casing Point Election Gas Balancing Agreen Insurance: Y Controlling COPAS In COPAS Effective Date Annual Adjustment:	24198404 4/1/1998 : Y 100/30 : N ment: Y formation: : 11-01-1980 Y		Expendit	iture Limit: 25,00	0.00 DOLLARS				
Agreement Remarks: Controlling Contract In Contract Number: JOA Effective Date: Non-Consent Penalty: Casing Point Election Gas Balancing Agreer Insurance: Y Controlling COPAS In COPAS Effective Date Annual Adjustment: Original Overhead:	24198404 4/1/1998 : Y 100/30 : N ment: Y formation: : 11-01-1980 Y A. Drilling:	2,000.00 DOL	Expendit CC	DPAS Model Form	0.00 DOLLARS I: COPAS 193 LLARS				
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Time: 10:50 am Page: **Payout Information :** 0 0 0 0 0 0 0 **Payout Remarks:** Unit Information: **Unit Remarks Outside Cost Bearing Interest Owners:** Current Flag: **Owner Name: Owner Number:** Interest: **Payout:** Eff Date: **Block Post Flag:** BURLINGTON RESOURCES O&G CO 999021 01 100.000000 NONE Y 11/17/2005 Ν **Total Interest :** 100.000000 **Outside Cost Bearing Interest Owners Remarks:** Surface Owner/ Use Remarks: 12/13/2005 BUREAU OF LAND MANAGEMENT, KNICKERBOCKER RANCH, GP 5037 -GRAZING PERMITTEE **Special Remarks:** WILL RECOMPLETE FRUITLAND COAL AND COMMINGLE FRUITLAND SAND. WAIVING TITLE ON BASIS THAT BR OWNS 100% IN LEASE IN ALL DEPTHS. 11/17/05: IM LAND RELEASE TO PDT FOR FURTHER HANDLING.JEJ. 12/12/05: AFE TO RECOMPLETE TO FRUITLAND SAND INCLUDES \$21,500 WELLBORE COMPENSATION TO FRUITLAND COAL. RELEASED FROM PDT LAND AS A FTS/FTC **RECOMPLETION COMMINGLE -PGM.**

Cross Reference Information:

Date: 12/20/2005