

12/20/05

DHC-3623 PWVJ 0602031243

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP P.O.Box 4289 Farmington, NM 87499
Operator Address

GRAMBLING C 200 Unit A, Sec. 012, 030N, 010W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7056 API No. 30045270540000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE <u>UNDES BLANCO</u>	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	FRUITLAND SAND		FRUITLAND COAL
Pool Code	<u>72280</u> NOT ASSIGNED		71629
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2730-2930' Estimated		2930-3040' Estimated
Method of Production (Flowing or Artificial Lift)	NEW ZONE		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A - 150% Rule		N/A - 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	NEW ZONE		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: see attachment	Date: Rates:	Date: Dec 2005 Rates: 30 MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas % %	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Cory McKee TITLE Engineer DATE 12/20/05
TYPE OR PRINT NAME Cory McKee, Engineer TELEPHONE NO. (505) 326-9700
E-MAIL ADDRESS cmckee@br-inc.com

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720District II1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720District III1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170District IV1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-27054	2. Pool Code	3. Pool Name WC 30N10W12; FRUITLAND SAND
4. Property Code 7056	5. Property Name GRAMBLING C	6. Well No. 200
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6339

10. Surface Location

UL - Lot A	Section 12	Township 30N	Range 10W	Lot Idn	Feet From 1180	N/S Line N	Feet From 605	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 142.74		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>E-Signed By: <i>Antonia Thompson</i></p> <p>Title: <i>Regulatory Associate II</i></p> <p>Date: <i>12/9/05</i></p>
	SURVEYOR CERTIFICATION
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: R. Howard Daggett</p> <p>Date of Survey: 6/18/1988</p> <p>Certificate Number: 9679</p>

All distances must be from the outer boundaries of the Section.

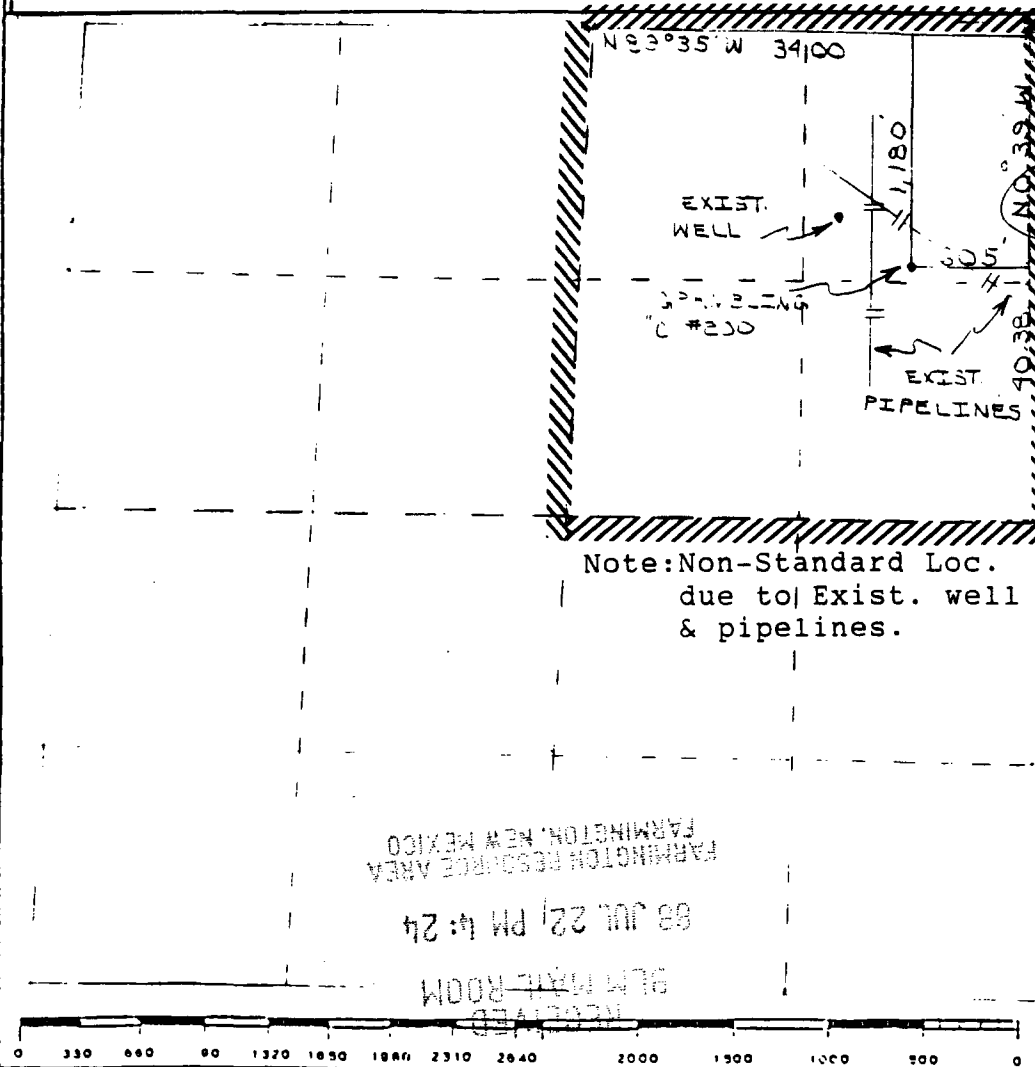
Operator Meridian Oil Co.		Lease Grambling C SF-078200A		Well No. 200
Unit Letter A	Section 12	Township T30N	Range R10W	County San Juan County
Actual Footage Location of Well: 1180 feet from the North line and 605 feet from the East line				
Ground Level Elev. 6337	Producing Formation Fruitland Coal		Pool Undesignated	Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.
Reissued to show moved location.

	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name <u>Roger J. Field</u> Position <u>Drilling Clerk</u> Company <u>Meridian Oil Inc.</u> Date <u>7-22-88</u>
	 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed <u>June 1, 1988</u> Registered Land Surveyor <u>R. Howard Padgett</u> Registered Professional <u>Land Surveyor</u> Certificate No. <u>9679</u>

GRAMBLING C 200 (FTCPA) Data: Dec.2005-Dec.2005

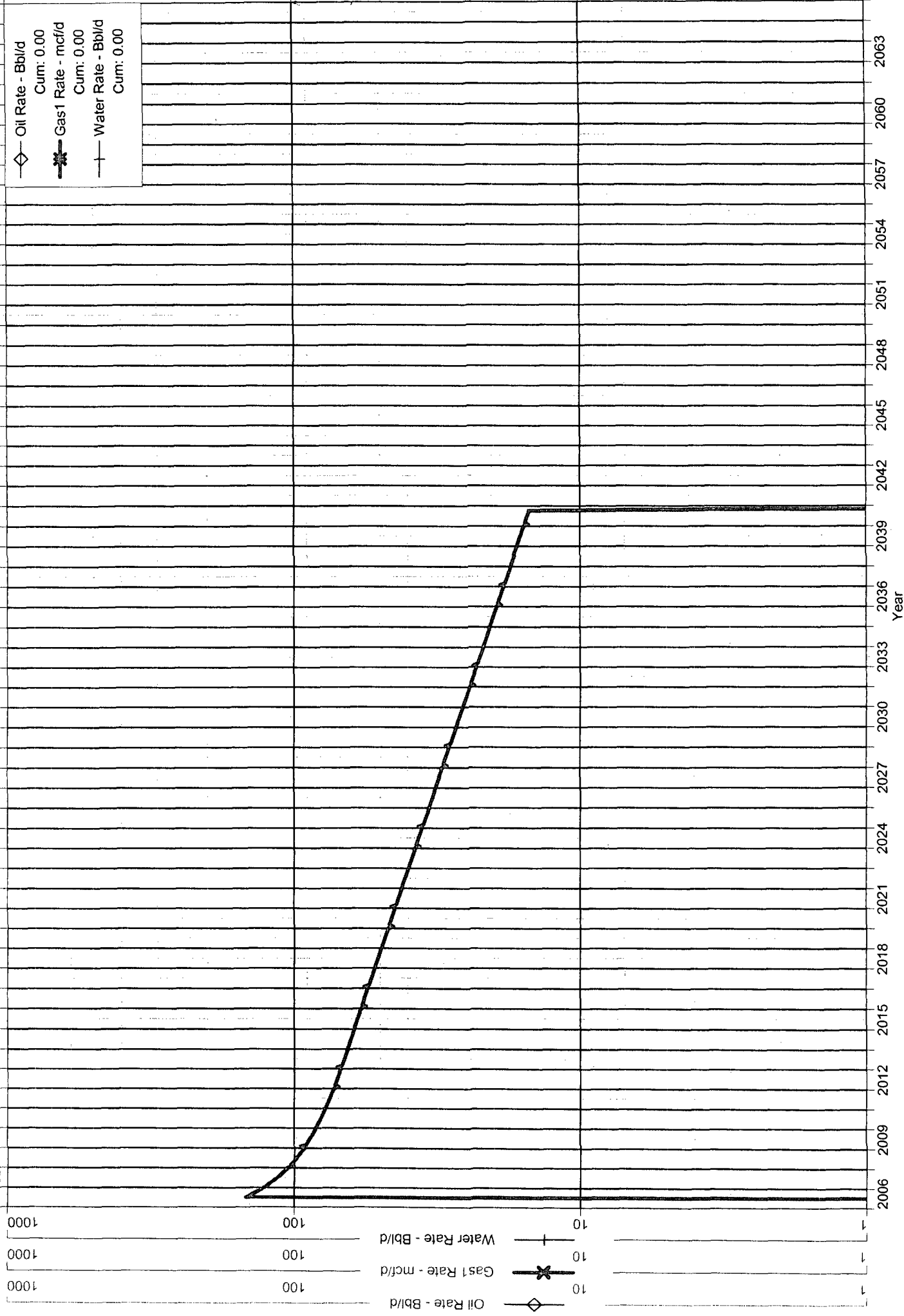
Operator:
Field:
Zone:
Type:
Group:

No
Active
Forecast

Other
None

Production Cum's
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00





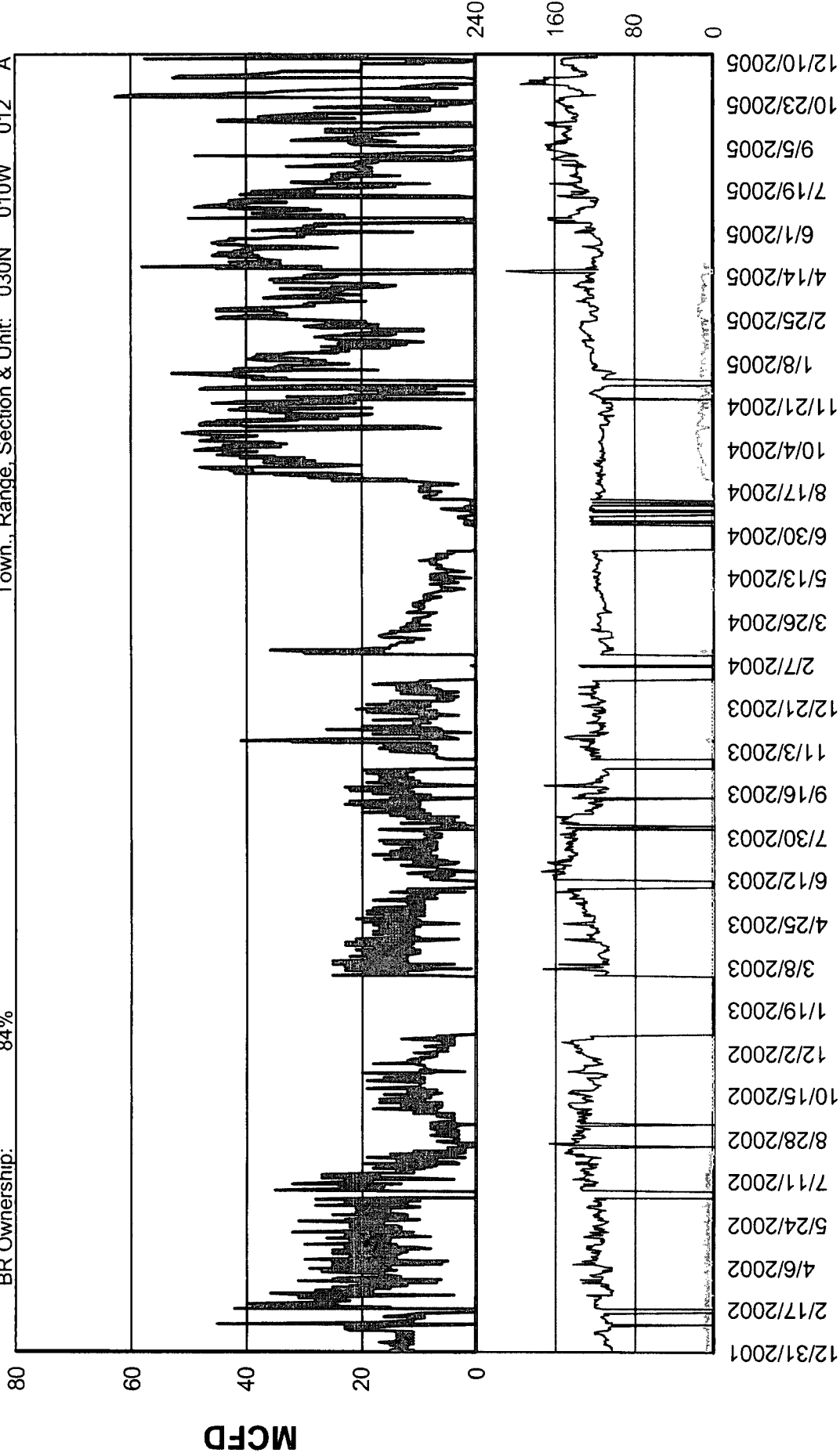
SJD Daily Production Graph by Asset ID Showing API

Asset IDs matching (386501)

GRAMBLING C 200 (API: 3004527054)*

Production Manager: 4258 - DONNIE SPERRY
Production Foreman: 42332 - LARY BYARS
Lease Operator: 42348 - CONTRACTOR - JACOB FRANCHINI
BR Ownership: 84%
Spud Date: 6/22/1989
Pipeline, Plant & Trunk: EPFS - BLANCO GSJ3B-1
Town, Range, Section & Unit: 030N 010W 012 A

Internal Use Only



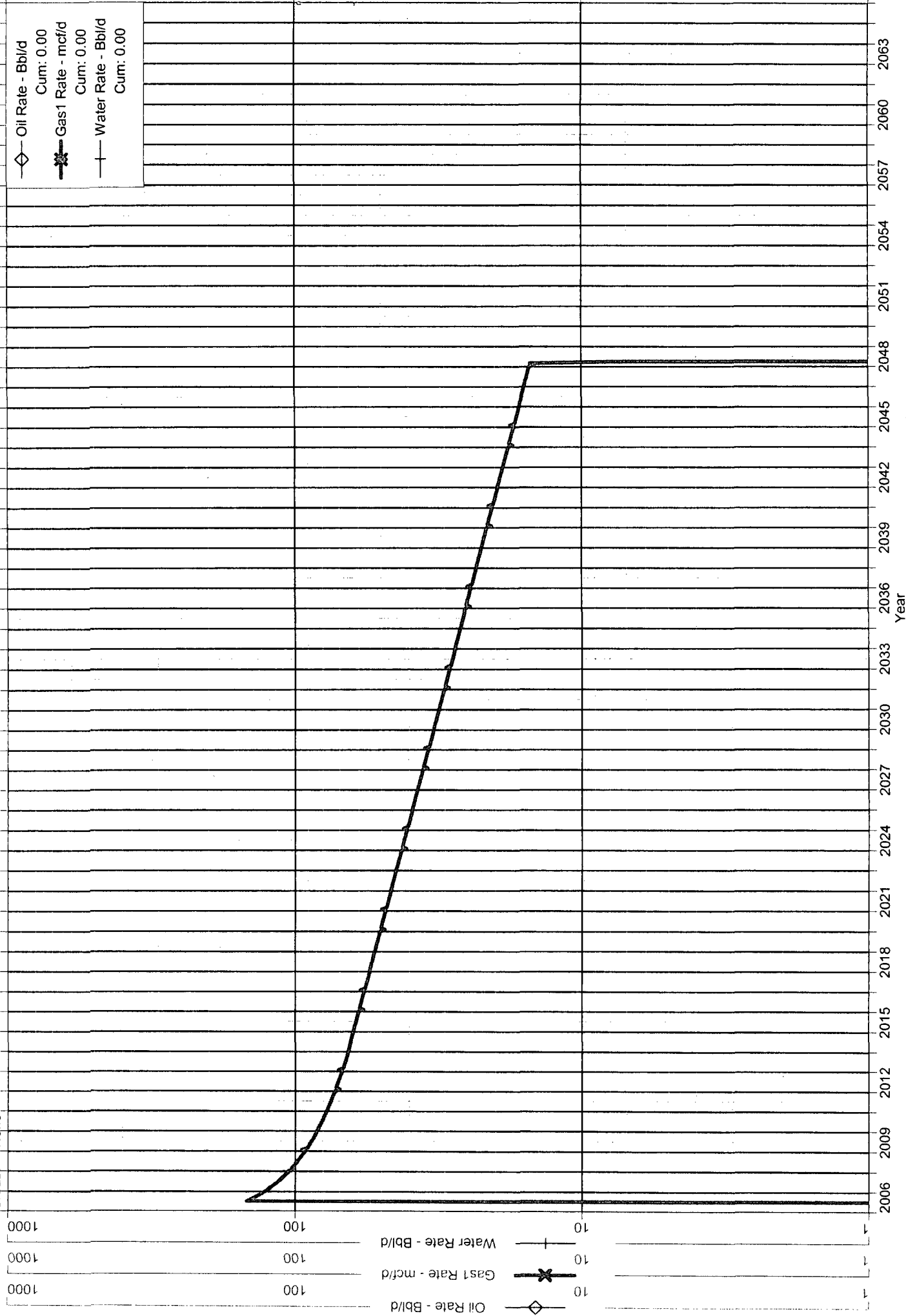
MCFD — Avg Hours On — Avg Line Pressure —

* API Graph includes Total MCFD and Average Hours On and Line Pressure for all completions.

GRAMBLING C 200 (FTSRCMP) Data: Dec. 2005-Dec. 2005

Operator: No Active Forecast
Field: MSTB
Zone: 0
Type: Other
Group: None

Production Cumis
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB



Date: 12/20/2005
Time: 10:50 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 386501

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Asset #:	386500	Asset Name:	GRAMBLING C
Completion #:	386501	Completion Name:	GRAMBLING C 200
Stage:	APPROVED	Stage Date:	12/13/2005
Record Type:	WORKING INTEREST	Operator Name:	BURLINGTON RESOURCES O&G CO LP
Well Type:	GAS WELL	Operator Number:	99902104
Formation:	FRUITLAND COAL	Division:	SAN JUAN DIVISION
Field:	BASIN (FRUITLAND COAL)	Area:	SAN JUAN AREA
Status:	PRODUCING	Basin:	SAN JUAN BASIN
Spud Date:	6/22/1989	Team:	SAN JUAN BASIN - TEAM
Status Date:	10/19/1998	Prospect:	SAN JUAN BASIN (MOI)(42)
Prod Reason:	PLUNGER LIFT	Property #:	012567801
Prod Method:	FLOWING	Reg Base File	NM 202 01
Compltn Date:	7/31/1989	Corp Base File	22023300
Landman:	LINDA DEAN	DO Analyst:	THERESSA WRZESINSKI
API Number:	30045270540000	Group Num:	000202
Pro Code:	GAS WELL	Group Type:	FEDERAL
PI Entity:	2300430452705471629	Trunk :	GSJ3B-1
AFE:	I497	Plant :	EPFS - BLANCO
		Pipeline :	EPNG

Well Completion Remarks

01/01/1998 REGULATORY
FED SURFACE

Legal Description

Surface Location:	State:	NEW MEXICO	County:	SAN JUAN		
Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
012	030N	010W		A NE/4 NE/4	1180 FNL 605 FEL	36.8304200/-107.82888

Bottom Hole Location:

Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
012	030N	010W		A NE/4 NE/4	1180 FNL 605 FEL	36.8304200/-107.82888

Depth Remarks:

Dedicated Subdivision

Subdivision:	E2	Dedicated Acres:	296.000000					
State:	County:	Town:	Range:	Section:	Block:	Survey/Area:	Abstract:	Acreage:
NEW MEXICO	SAN JUAN	030N	010W	012				296.000

Lot Description: LOT(S) 1 (NE NE), 2 (NW NE), 7 (SW NE), 8 (SE NE), 9 (NE SE), 10 (NW SE), 15 (SW SE), 16 (SE SE)

Lot Acres: 35, 34.93, 36.37, 36.44, 37.65, 37.63, 38.98, 39

Legal Description Remarks:

Company Ownership Breakdown:

Owner Name:	Product:	Gross Interest:	Net Interest:	Interest Type:	Payout:	Trust Code:	Current Flag:	Block Post Flag:
ASHDLA LLC	GAS	100.000000	0.000000	WI	PPH		N	
ASHDLA LLC	GAS	0.000000	0.000000	ORI	PPH		N	

Date: 12/20/2005
Time: 10:50 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

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ASHDLA LLC	OIL	0.000000	0.000000	ORI	PPH	N
BURLINGTON RESOURCES O&G CO LP	OIL	100.000000	84.000000	WI	PPH	N
GLACIER PARK ASHDLA	GAS	0.000000	84.250000	PP	PPH	N
GLACIER PARK ASHDLA	OIL	0.000000	0.250000	PP	PPH	N
BURLINGTON RESOURCES O&G CO LP	GAS	100.000000	84.000000	WI	NONE	Y
BURLINGTON RESOURCES O&G CO LP	GAS	0.000000	0.250000	ORI	NONE	Y
BURLINGTON RESOURCES O&G CO LP	OIL	100.000000	84.000000	WI	NONE	Y
BURLINGTON RESOURCES O&G CO LP	OIL	0.000000	0.250000	ORI	NONE	Y

Total Company Revenue Interest:

	Total Net:	Total Gross:	Total Net w/o Trust:	Total Gross w/o Trust:
Gas:	84.250000	100.000000	84.250000	100.000000
Oil:	84.250000	100.000000	84.250000	100.000000

Company Ownership Remarks:

01/01/1998 OWNERSHIP

LWR: EPPC ACQUIRED ALL OF WM. E. BARRETT ESTATE 0.250000%
ORRI, EFFECTIVE 5/1/95 BROG CONVEYED FRUITLAND COAL
INTEREST IT OWNED AS OF APRIL 1, 1998 TO ASHDLA LLC.
ASHDLA LLC CONVEYED A JUNIOR AND SENIOR PRODUCTION
PAYMENT TO GLACIER PARK COMPANY WHICH EFFECTIVELY
RE-CONVEYS THE NRI BROG CONVEYED TO ASHDLA LLC. BROG
HAS THE OPTION TO REPURCHASE THE CONVEYED INTEREST ON
10/15/2002, 10/15/2003 AND 10/15/2005. BROG TRUST AND
UMI INTEREST WERE NOT ASSIGNED TO ASHDLA LLC. (SEE
CONTRACT # 23910900)
LWM: TITLE OPINION DD 3-19-70 (CLEAR) EPPC ACQ WM E BARRETT
EST ORRI EFF 5-1-95.

03/24/2004 OWNERSHIP

01-01-2003: ASHDLA LLC ASSIGNED ALL RIGHT, TITLE, AND
INTEREST AS TO THE FRUITLAND COAL FORMATION BACK TO BR &
ALL PRODUCTION PAYMENTS WERE RELEASED.

DO/Unit Link:

Payout:	Product:	DO Number:	Unit PA Number:	Expansion #:	Current Flag:
NONE	OIL	85230100			Y
NONE	GAS	82646000			Y
PPH	OIL				N
PPH	GAS				N

DO/Unit Link Remarks:

Description of Dedicated Leases:

Type:	Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
FPD	22023300	NM 202 300	USA SF-078200-A	LSE	296.00	296.00	02/01/1953	
		Remark: LOTS 1, 2, 7-10, 15, 16 (AKA E/2)						

Related Agreements:

Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Expiration Date:	Status:
23910901		ASHDLA LLC	OPERATING AGREEMENT	04/15/99	I

Date: 12/20/2005
Time: 10:50 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 386501
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24198404	SAN JUAN 100% WI DEFAULT JOA	OPERATING AGREEMENT		
23910900	ASHDLA LLC	OTHER	04/01/99	1
27033000	ASHDLA LLC	OTHER		1

Agreement Remarks:

Controlling Contract Information:

Contract Number: 24198404 Preferential Right to Purchase: N
JOA Effective Date: 4/1/1998 Expenditure Limit: 25,000.00 DOLLARS
Non-Consent Penalty: Y 100/300/300
Casing Point Election: N
Gas Balancing Agreement: Y
Insurance: Y

Controlling COPAS Information:

COPAS Effective Date: 11-01-1980 COPAS Model Form: COPAS 1984
Annual Adjustment: Y
Original Overhead: A. Drilling: 2,000.00 DOLLARS B: Producing: 190.00 DOLLARS
Current Overhead: A. Drilling: 5,493.36 DOLLARS B: Producing: 521.85 DOLLARS
District Expense:
Employee Benefit Rate: 32.00
Employee Benefit Rate to be Adjusted: Y

Controlling Contract Remarks:

01/01/1998
AGREEMENT REFERENCES AND REMARKS/SPECIAL PROVISIONS: ALSO
SUBJECT TO ASHDLA COAL SEAM TRANSACTION (JOA DATED
4-1-98), WHICH HAS AN EXPENDITURE LIMIT OF \$250,000
(CONTRACT 23910900).
01-01-2003: ASHDLA LLC ASSIGNED ALL RIGHT, TITLE, AND
INTEREST AS TO THE FRUITLAND COAL FORMATION BACK TO BR &
ALL PRODUCTION PAYMENTS WERE RELEASED. O/A 23910901 IS
NO LONGER EFFECTIVE.

Payout Information :

0 0 0 0 0 0 0

Payout Remarks:

Unit Information:

Unit Remarks

Outside Cost Bearing Interest Owners:

Owner Name:	Owner Number:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
ASHDLA LLC	999933 01	100.000000	PPH	N	11/30/1999	N
	Total Interest :	100.000000				
BURLINGTON RESOURCES O&G CO	999021 01	100.000000	NONE	Y	11/01/1998	N
	Total Interest :	100.000000				

Date: 12/20/2005
Time: 10:50 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

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Outside Cost Bearing Interest Owners Remarks:

01/01/1998

PER LWR FROM FARMINGTON LAND. EFF 4/1/98, BROG TRANSFERRED
ALL OF THEIR INTO ASHDLA LLC JS 6/4/98.

Surface Owner/ Use Remarks:

12/13/2005

BUREAU OF LAND MANAGEMENT, KNICKERBOCKER RANCH, GP 5037 -
GRAZING PERMITTEE

Special Remarks:

12/12/05: AFE TO RECOMPLETE TO FRUITLAND SAND INCLUDES
\$21,500 WELLBORE COMPENSATION TO FRUITLAND COAL.
RELEASED FROM PDT LAND AS A FTS/FTC RECOMPLETION
COMMINGLE -PGM.

Cross Reference Information:

Date: 12/20/2005
Time: 10:50 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 386502

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Asset #:	386500	Asset Name:	GRAMBLING C
Completion #:	386502	Completion Name:	GRAMBLING C 200
Stage:	APPROVED	Stage Date:	12/13/2005
Record Type:	PROPOSED	Operator Name:	BURLINGTON RESOURCES O&G CO LP
Well Type:	GAS WELL	Operator Number:	99902104
Formation:	FRUITLAND SAND	Division:	SAN JUAN DIVISION
Field:	UNDESIGNATED FRUITLAND	Area:	SAN JUAN AREA
Status:		Basin:	SAN JUAN BASIN
Spud Date:		Team:	SAN JUAN BASIN - TEAM
Status Date:		Prospect:	SAN JUAN BASIN (MOI)(42)
Prod Reason:		Property #:	103977300
Prod Method:		Reg Base File	NM 202 01
Compltn Date:		Corp Base File	
Landman:	FRANK SCHILLING	DO Analyst:	
API Number:		Group Num:	000202
Pro Code:	GAS WELL	Group Type:	FEDERAL
PI Entity:		Trunk :	GSJ3B-1
AFE:		Plant :	EPFS - BLANCO
		Pipeline :	EPNG

Well Completion Remarks

Legal Description

Surface Location:	State:	NEW MEXICO	County:	SAN JUAN		
Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
012	030N	010W		A NE/4 NE/4	1180 FNL 605 FEL	36.8304200/-107.82888

Bottom Hole Location:

Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
012	030N	010W		A NE/4 NE/4	1180 FNL 605 FEL	36.8304200/-107.82888

Depth Remarks:

Dedicated Subdivision

Subdivision:	NE4	Dedicated Acres:	142.740000					
State:	County:	Town:	Range:	Section:	Block:	Survey/Area:	Abstract:	Acreage:
NEW MEXICO	SAN JUAN	030N	010W	012				142.740

Lot Description: LOT(S) 1 (NE NE), 2 (NW NE), 7 (SW NE), 8 (SE NE)

Lot Acres: 35, 34.93, 36.37, 36.44

Call Description:

Legal Description Remarks:

Company Ownership Breakdown:

Owner Name:	Product:	Gross Interest:	Net Interest:	Interest Type:	Payout:	Trust Code:	Current Flag:	Block Post Flag:
BURLINGTON RESOURCES O&G CO LP	GAS	100.000000	84.000000	WI	NONE		Y	N
BURLINGTON RESOURCES O&G CO LP	GAS	0.000000	0.250000	ORI	NONE		Y	N
BURLINGTON RESOURCES O&G CO LP	OIL	100.000000	84.000000	WI	NONE		Y	

Date: 12/20/2005
Time: 10:50 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

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BURLINGTON RESOURCES O&G CO LP	OIL	0.000000	0.250000	ORI	NONE	Y	N
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Total Company Revenue Interest:

	Total Net:	Total Gross:	Total Net w/o Trust:	Total Gross w/o Trust:
Gas:	84.250000	100.000000	84.250000	100.000000
Oil:	84.250000	100.000000	84.250000	100.000000

Company Ownership Remarks:

DO/Unit Link:

Payout:	Product:	DO Number:	Unit PA Number:	Expansion #:	Current Flag:
NONE	GAS				Y

DO/Unit Link Remarks:

Description of Dedicated Leases:

Type:	Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
FPD	22023300	NM 202 300	USA SF-078200-A	LSE	142.74	142.74	02/01/1953	
		LOTS 1, 2, 7, 8 (AKA NE/4)						

Related Agreements:

Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Expiration Date:	Status:
24198404		SAN JUAN 100% WI DEFAULT JOA	OPERATING AGREEMENT		

Agreement Remarks:

Controlling Contract Information:

Contract Number:	24198404	Preferential Right to Purchase:	N
JOA Effective Date:	4/1/1998	Expenditure Limit:	25,000.00 DOLLARS
Non-Consent Penalty:	Y 100/300/300		
Casing Point Election:	N		
Gas Balancing Agreement:	Y		
Insurance:	Y		

Controlling COPAS Information:

COPAS Effective Date:	11-01-1980	COPAS Model Form:	COPAS 1984
Annual Adjustment:	Y		
Original Overhead:	A. Drilling: 2,000.00 DOLLARS	B: Producing:	190.00 DOLLARS
Current Overhead:	A. Drilling: 5,493.36 DOLLARS	B: Producing:	521.85 DOLLARS
District Expense:			
Employee Benefit Rate:	32.00		
Employee Benefit Rate to be Adjusted:	Y		

Controlling Contract Remarks:

Date: 12/20/2005
Time: 10:50 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

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Payout Information :

0 0 0 0 0 0 0

Payout Remarks:

Unit Information:

Unit Remarks

Outside Cost Bearing Interest Owners:

Owner Name:	Owner Number:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BURLINGTON RESOURCES O&G CO	999021 01	100.000000	NONE	Y	11/17/2005	N
Total Interest :		100.000000				

Outside Cost Bearing Interest Owners Remarks:

Surface Owner/ Use Remarks:

12/13/2005

BUREAU OF LAND MANAGEMENT, KNICKERBOCKER RANCH, GP 5037 -
GRAZING PERMITTEE

Special Remarks:

WILL RECOMPLETE FRUITLAND COAL AND COMMINGLE FRUITLAND
SAND. WAIVING TITLE ON BASIS THAT BR OWNS 100% IN LEASE
IN ALL DEPTHS. 11/17/05: IM LAND RELEASE TO PDT FOR
FURTHER HANDLING.JEJ. 12/12/05: AFE TO RECOMPLETE TO
FRUITLAND SAND INCLUDES \$21,500 WELLBORE COMPENSATION
TO FRUITLAND COAL. RELEASED FROM PDT LAND AS A FTS/FTC
RECOMPLETION COMMINGLE -PGM.

Cross Reference Information: