ADMINISTRATIVE ORDER DHC-1667

Chateau Oil & Gas Inc. 5950 Berkshire Lane Suite 275 Dallas, Texas 75225

Attention: Mr. John V. Peters

Kaufman No. 1E API No.-30-045-25972 Unit O, Section 33, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Flora Vista-Gallup (Gas - 76640) and Basin-Dakota (Prorated Gas - 71599) Pools

Dear Mr. Peters:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Flora Vista-Gallup Pool	Oil 28%	Gas 24%
Basin-Dakota Pool	Oil 72%	Gas 76%

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 12th day of September, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. XEMAY

Director

SEAL

WJL/DRC

cc: Oil Conservation Division - Aztec

Bureau of Land Management-Farmington