ADMINISTRATIVE ORDER DHC-1671

Amoco Production Company P.O. Box 800 Denver, Colorado 80201-0800

Attention: Ms. Pamela W. Staley

Annie L. Elliot "B" No. 6E API No. 30-045-25716 Unit D, Section 10 Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico. Blanco-Mesaverde (Prorated Gas - 72319) Basin-Dakota (Prorated Gas - 71599) Pools

Dear Ms. Staley:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blanco-Mesaverde Pool	Oil 100%	Gas 79%
Basin-Dakota Pool	Oil 0%	Gas 21%

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 24th day of September, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

SEAL

WJL/DRC

cc: Oil Conservation Division - Aztec

Bureau of Land Management-Farmington