

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

#### **BILL RICHARDSON**

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Administrative Order PLC-260-A

XTO Energy, Inc. 2700 Farmington Ave, K-1 Farmington, NM 87401

Attention: Holly C. Perkins

The above named company is hereby authorized to commingle gas production from existing and future wells within the following-described pools and associated areas, all located in Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico.

### West Kutz-Pictured Cliffs Gas (79680) (Gas on 160 acre spacing)

Section 11: W/2, SE/4

Section 13: NW/4

Section 14: S/2

Section 15: NE/4

Section 15. TEM

Section 22: NE/4

#### Basin-Dakota Prorated Gas (71599) (Gas on 320 acre spacing)

Section 11: All

Section 15: E/2

Section 25: S/2

#### Basin-Fruitland Coal Gas (71629) (Gas on 320 acre spacing)

Section 11: All

Section 13: N/2

Section 14: All

Section 15: E/2

Section 25: S/2

## Gallegos-Fruitland Sand Gas (77280) (Gas on 160 acre spacing)

Section 13: NW/4

Section 14: S/2

**Kutz-Gallup** (36550) (Oil on 40 acre spacing)

Section 11: NW/4 NE/4, SE/4 NW/4, NW/4 NW/4, SW/4 SW/4

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# South Kutz-Gallup (96852) (Oil on 80 acre spacing)

Section 14: N/2 NE/4, E/2 NW/4

Section 15: E/2 NE/4 Section 25: E/2 SW/4

Currently these areas contain or will soon contain the following wells and completions.

Well Name	Well #	API#	Sec	Unit	Pool	Spacing	Permits
Fullerton Federal 11	41	3004528424	.11	Α	Basin Fruitland Coal	N/2	
Fullerton Federal	6E	3004524639	11	В	Basin Dakota/Kutz Gallup	N/2, NW/4NE/4	DHC 1536
Fullerton Federal	112	3004531140	11	С	Basin Fruitland Coal	N/2	
Fullerton Federal Com	12	3004524584	11	D	Kutz W Pictured Cliffs	NW/4	
Fullerton Federal	6R	3004531610	11	F	Kutz Gallup	SE/4 NW/4	NSL Pending?
Fullerton Federal	111	3004531141	11		Basin Fruitland Coal	S/2	
Fullerton Federal 27-11	1	3004530854	11	1	Basin Dakota	S/2	
Fullerton Federal Com	15	3004524649	11	М	Kutz W Pictured Cliffs	SW/4	
Fullerton Federal 11	34	3004529177	11	0	Kutz W Pictured Cliffs	SE/4	
Fullerton Federal	131	3004531145	13	С	Basin Fruitland Coal	N/2	
Fullerton Federal 13	12	3004529178	13	E	Gallegos FS/Kutz W PC	NW/4	DHC 1657
Fullerton Federal 14	1	3004530855	14.	Α	S Kutz Gallup	N/2NE/4	DHC 3096
Fullerton Federal	11	3004513049	14	E	S Kutz Gallup	E/2NW/4	DHC 1428
Fullerton Federal	142	3004531144	14	F	Basin Fruitland Coal	N/2	. ^
Fullerton Federal 14	32	3004528395	14	G	Basin Fruitland Coal	N/2	
Fullerton Federal 14	33	3004528356	14	J	Gallegos FS/Kutz W PC	SE/4	DHC 1750 / NSL 2889A
Fullerton Federal	3	3004506479	14	L	Basin FTC/Gallegos FS	S/2 SW/4	DHC 2087
Fullerton Federal 27-11	14	3004530825	14	М	Kutz W Pictured Cliffs	SW/4	
Fullerton Federal 15	41	3004528425	15	Α.	Basin Fruitland Coal	E/2	
Fullerton Federal 15 GD	41	3004529741	15	Α	Basin Dakota/S Kutz GP	E/2 E/2NE/4	DHC 2378
Fullerton Federal	2J	3004506569	15	В	Kutz W Pictured Cliffs	NE/4	
Fullerton Federal	5E	3004524566	15	Р	Basin Dakota	E/2	
Fullerton Federal	151	3004531143	15	P.	Basin Fruitland Coal	E/2	
Scott E Federal	14	3004524630	22	Α	Kutz W Pictured Cliffs	NE/4	
Fullerton Federal 23 GD	11	3004529740	25		Basin DK/Basin FTC/S Kutz GP	S/2 S/2 E/2SW/4	DHC 2379
Fullerton Federal	6B	3004531586	11	D	Basin DK/Kutz GP	N/2, NW4 NW/4	DHC 2001AZ
Fullerton Federal	7B	3004531609	11	М	Basin DK/Kutz GP	S/2, SW/4 SW/4	DHC 2002AZ

This permit shall be amended if additional pool(s) are to be added within these areas as described above or these areas as described above are to be extended.

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It is our understanding that ownership is not identical. Gas production shall be allocated by separately and continuously metering the gas production from each well or group of wells with identical ownership within this gathering system. Liquid production shall not be commingled.

The sales point for gas production shall be near the well sites of the Fullerton Federal Well No. 11, in the SW/4 NW/4 of Section 14.

NOTE: It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

Done, at Santa Fe, New Mexico on this 30th day of January, 2006.

MARK E. FESMIRE, P.E

**Division Director** 

#### MEF/drc

cc: Oil Conservation Division – Aztec

Bureau of Land Management - Farmington