	\$/11/97	9/2 97 DC - W - DHC									
•	······	ABOVE THIS LINE FOR DIVISION USE ONLY									
	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -										
	ADMINISTRATIVE APPLICATION COVERSHEET										
	THIS COVI	ERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS									
Applic	(P	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] C-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]									
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD DSD									
	Check [B]	c One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM									
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery									
[2]	NOTIFICA	FION REQUIRED TO: - Check Those Which Apply, or Does Not Apply									
[-]	[A]	Working, Royalty or Overriding Royalty Interest Owners									
	[B]	Generators, Leaseholders or Surface Owner									
	[C]	Application is One Which Requires Published Legal Notice									
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office									
	[E]	General of the above, Proof of Notification or Publication is Attached, and/or,									
	[F]	U Waivers are Attached									
[3]	INFORMAT	FION / DATA SUBMITTED IS COMPLETE - Statement of Understanding									

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Paula S. Ives Print or Type Name

Signature

Engineer Assistant

7-28-97

5



Fexaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

July 28, 1997

GOV-STATE AND LOCAL GOVERNMENTS

Exception to NMOCD Rule 303 (C). Application to Downhole Commingle Teague; Drinkard-Abo, North (Assoc)/Teague;Lower Paddock-Blinebry North (Assoc) Pools R. R. Sims "A" #7, API# (30-025-32501) Unit Letter M, Sec. 4, 23S, 37E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Commission 2040 South Pacheco Santa Fe, New Mexico 87505

Attention: Mr. Ben Stone

Texaco Exploration and Production Inc. respectfully requests administrative approval to downhole commingle the Teague Drinkard-Abo Pool and the Teague Lower Paddock-Blinebry Pool within the subject wellbore. Currently the well is dual completed and both zones do not flow continuously, and require frequent swabbing. Notification of this application has been sent to the said offset leaseholder and a statement of notification had been included in this application.

The proposed downhole commingling will provide a more economical means of production. It will allow the complete development of the productive capacity on the subject lease by allowing both intervals to be artificially lifted simultaneously. This will extend the productive life of both completions, thereby preventing waste. It is therefore requested by Texaco Exploration and Production, Inc., to administratively downhole commingle the Teague Drinkard-Abo Pool and Teague Lower Paddock-Blinebry Pool within the subject wellbore. Texaco requests that the approval of this application be performed by administrative approval to expedite the proposed work.

The subject well meets all of requirements as set forth by Rule 303 (C). The well was completed 12/29/94, so to provide over two years of production data. In addition, it should be noted that all produced fluids have entered a common production facility with no fluid compatibility problems. Also the G.W. Sims #4 was DHC in the subject zones in July 1996.

It is requested that the allocation of production for each zone be deferred until a stabilized production rate is established. Production will then be allocated to the Drinkard-Abo Pool by

subtracting the Blinebry stabilized production rate from the total stabilized production rate after downhole commingling the well.

If you have any question concerning this application, please contact Denise Wann or Paula Ives at (505) 397-0425 or (505) 397-0432.

Yours very truly,

lues.

Paula S. Ives Engineer Assistant

Attachments

cc: Chris Williams/NMOCD/Hobbs

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT.I

P.O. Box 1980, Hobbs, NM . 88240 DISTRICT II 811 South First'St., Artesis, NM 88210 DISTRICT III 1000 Ris Brazes Rd. Aztec. NM 87410

Texaco Exploration & Producing Inc.

State of New Mexico Energy, Minerals and Natural-Resources Department **OIL CONSERVATION DIVISION** 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C APPROVAL PROCESS: Administrative Hearing **EXISTING WELLBORE** X YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

205 East Bender

Hobbs, New Mexico 88240

No

Operator	Address		
R.R. Sims A		n 4, Township 23 South, Range 37 East	
Lease	Well No. Unit Ltr.	- Sec - Tws - Rge	County
			ypes: (check 1 or more)
OGRID NO. 022351 Property Code	e <u>13191</u> API NO. <u>30-025-32501</u>	Federal, State	, (and/or) FeeX
The following facts are submitted in	Lower	Intermediate	Upper
support of downhole commingling:	Zone	Zone	Zone
1. Pool Name and	Lower Paddock/Blinebry		Drinkard/Abo
Pool Code	96314		96313
2. Top And Bottom of Pay Section (Perforations)	5645'- 5866"		6624' - 7056'
3. Type of production	Öil		Oil
(Oil or Gas)		ļ	
4. Method of Production	Flowing	· · · · · · · · · · · · · · · · · · ·	Flowing
(Flowing or Artificial Lift)			с с с с с с с с с с с с с с с с с с с
	(Current)		
5. Bottomhole Pressure	a. 500 (24 Hour SI)	а.	a. 375 (24 hour SI)
Oil Zones - Artificial Lift:			
Estimated Current			
	(Original)		
Gas & Oil - Flowing:	b.	b.	b.
Measured Current All Gas Zones:			
Estimated Or Measured			
Original			
6. Oil Gravity (* API) or	38		43
Gas BTU Content			
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes	_	Yes
 If Shut-In, give date and oil/gas/ water rates of last production 	Date: Rates:		
Note: For new zones with no production	Nales.		
history, applicant shall be required to attach			(
production estimates and supporting data			· · _ · _ · _ · _ · _ · _ · · _ · · _ ·
* If Producing, give date and oil/gas/	Date: 7/2/97		6/06/07
water rates of recent test	Rates:10/2/196		6/26/97
	Na(05.10/2/190		30/30/75
(within 60 days)			(Swabbing test)
8. Fixed Percentage Allocation Formula -% for each zone	Oil: Gas: % %	Oil: Gas:	Oil: Gas:
Formula - 76 for each 20he	70 70	% %	% %

9. If allocation Formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

Are all working, overriding, and royalty interests identical in all commingled zones?	<u>X</u> Yes <u>N</u>
If not, have all working, overriding, and royalty interests been notified by certified mail?	YesNo
Have all offset operators been given written notice of the proposed downhole commingling?	X Yes N

No 11. Will cross-flow occur? __Yes X__No If yes, are fluids compatible, will the Formations not be damaged, will any crossflowed production be recovered, and will the allocation formula be reliable. X_Yes __No (If No, attach explanation) X Yes

12. Are all produced fluids from all commingled zones compatible with other?

13. Will the value of production be decreased by commingling? (If Yes, attach explanation) Yes X No either the C 14. If this well is on, or communitized with, state or federal lands, f Dubli

in this weir is on, or communicated with, state or rederariands, either the Commissioner or P			
United States Bureau of Land Management has been notified in writing of this application.	<u> </u>	∋s No	

	*	•	0		_
15.	NMOCD Reference Cases for Rule	303(C) Exceptions:	ORDER NO(S	5)	

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage deication.
- * Production curve for each zone for at lease one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases. Any additional stat

* Any additional statements	, data or documents required to support commingling.
hereby cettify that the information above i	a true and complete to the deat of much suite to a with

I nereby certiny that the inf	ormation apove is true and	complete to the best of i	my knowledge and belief
SIGNATURE Laul		4	- // / -
	la Mus	TITLE_Cein	that.

SIGNATURE and turs	TITLE CONC chot.	DATE 7/2/97
TYPE OR PRINT NAME Paula lives	TELEPHONE NO. (505) 397-0432	

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT

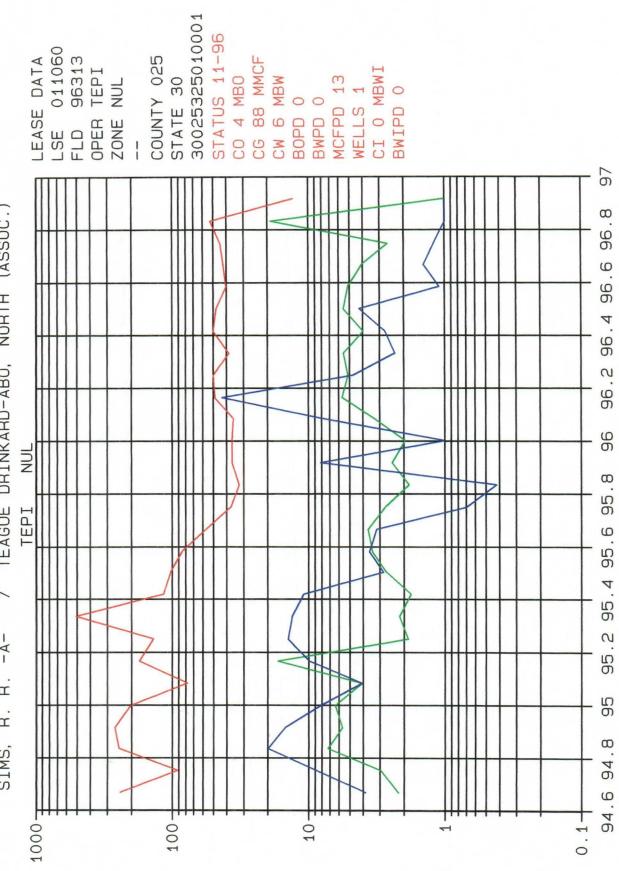
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11060 SIMS, R. R. Y. 7 ¹ OGRID Number ⁰ Q2351 ¹ Elevation ¹ Elevation		30 025 3	32501										
TEXACO EXPLORATION & PRODUCTION INC. 3323' GR, 3335' KB ***********************************	4		ode								⁶ Wel		
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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT

¹ API Number 30 025 32501 ⁴ Property Code					² Pool Code 96314				1	NORTH TEA	GUE L	³ Pool Na OWER PADD(IEBRY ASSO	CIATED
					······	<u> </u>	5	Property							ell No.
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	GRID Nui 022351	mber				TEXA		Operato ORATIO			NC.				evation R, 3335' KB
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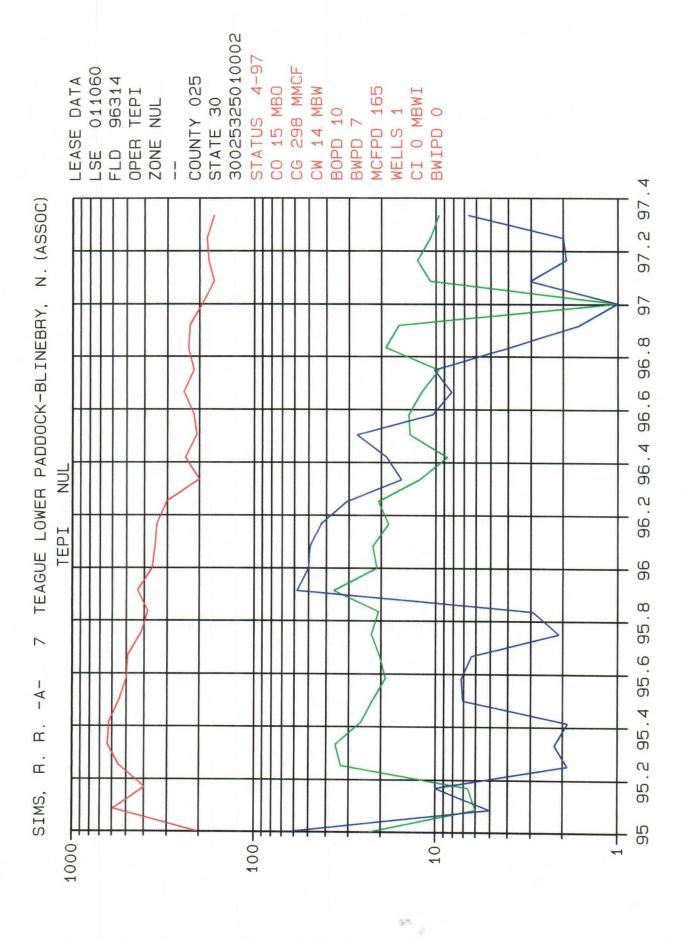


TEAGUE DRINKARD-ABO, NORTH (ASSOC.) 1 -4-. œ Ľ. SIMS,

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Offset Operators List R.R. Sims "A" #7 API # (30-025-32501) Unit Letter M, Section 4, Township 23 South, Range 37 East Lea County, New Mexico N/2 S/2 of Section 4:

Kelton Operating Corp. P.O. Box 276 Andrews, Texas 79714

Lewis C. Hearon and Wanda Hearon 1103 NW 10th Street Andrews, Texas 79714

The Colburn Company P.O. Box 1804 Eunice, New Mexico 88231

All other offsetting acreage is Texaco and all ownership is common in all zones.

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	side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4e, and 4b.	1990 - Sec 1	I also wish to receive the following services (for an
	2	Print your name and address on the reverse of this form so that we card to you.	can return this	extra fee):
		Attach this form to the front of the mailpiece, or on the back if space permit.	does not	1. Addressee's Address
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	complet	The Colburn Company	4b. Service T	
	_	P.U. BOX 1804	Express N	
	ADDRESS	Eunice, New Mexico 88231	Return Reco	eipt for Merchandise 🔲 COD
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	RETURN	5. Received By: (Print Name)	9. Addressee and tee is	's Address (Only if requested baid)
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		Complete items 1 and/or 2 for additional services.	алана 1	I also wish to receive the following services (for an
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	side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b.		I also wish to receive the following services (for an
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205 E. Bender Skot Hobbs NM 88240 505 393 7191

CERTIFIED MAIL

July 28, 1997

To: Lewis C. Hearon and Wanda Hearon 1103 NW 10th Street Andrews, Texas 79714

Subject: Exception to NMOCD Rule 303 (C) Application to Downhole Commingle Teague; Drinkard-Abo, North (Assoc) / Teague;Lower Paddock-Blinebry North (Assoc) Pools R. R. Sims "A" #7, API# (30-025-32501) Unit Letter M, Sec. 4, 23S, 37E Lea County, New Mexico

Texaco Exploration and Production Inc., respectfully requests administrative approval for a Downhole Commingling Permit for the R.R. Sims A #7, in the Teague; Drinkard-Abo, North (Assoc) / Teague; Lower Paddock-Blinebry North (Assoc)Pools.

Attached are copies of the request to the New Mexico Oil Conservation Division. Copies of this request are being provided to our offset operators via Certified Mail.

If you have any questions concerning this proposal, please contact Paula S. Ives at (505)397-0432.

Sincerely,

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Paula S. Ives Engineer Assistant Hobbs Operating Unit

Attachments



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