January 29, 2004

Mr. Larry Johnson New Mexico Oil Conservation Division 1625 North French Hobbs, New Mexico 88240

Subject: LINK Energy Janda 4" Gathering (2004-00025) Initial (2)

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Mr. Frank Hernandez, LINK Energy LLC, submits the attached New Mexico Oil Conservation Division Form C-141 for the above referenced leak site located on lands owned by the State of NM. The release volume is estimated to be 20-bbl of crude petroleum with 15-bbl recovered. The release site is located in the SE¼ of the NE¼ (Unit Letter H), Section 34, Township 21 South, and Range 36 East. The geographic location is N32°26'17.798"; W103°14'46.000". The site is ~5.0 miles west (bearing 270°) from Eunice, Lea County, New Mexico. According to information obtained from the New Mexico Office of the State Engineer (NMOSE) database, ground water level beneath this site is ~175-ft bgs. The site matrix ranking for this site is 0 due to the depth to ground water from the lower contaminant level being >100-ft and no water wells or surface water within 1000-ft of the site.

The remedial action plan for this site is to delineate and characterize the soil contamination within the surface extents of the release, excavate, dispose of and/or blend and attenuate on-site the RCRA non-exempt contaminated soils, and backfill the excavation with clean soil obtained on-site and/or off-site from private or public sources. Any contaminated soils removed from the site will be disposed of in an NMOCD approved surface waste treatment facility.

The Constituents of Concern (CoC's) and associated NMOCD acceptable remedial levels are as follows:

- BTEX⁸⁶²⁰ (Benzene, Toluene, Ethyl Benzene, and Xylenes): 50 mg/kg
- TPH^{8015m} (Total Petroleum Hydrocarbon): 5000 mg/kg
- Benzene⁸⁶²⁰: 10 mg/kg

It is LINK's policy to evaluate crude oil release sites for the presence of elevated levels of SO_4^- and Cl^- ions. These inorganic constituents are often present in

Plans - 34053 nadht - npac 0602539062 enue 0 ... Eunice, New Mexico 88231 padht - npac 1538 - 1505-394-3481 ... FAX 505-394-2601 facility - fpac 0602538911 ... pplication - ppac 603054404 NVRONMENTAL

subsurface soils associated with sour crude releases and/or releases containing a brine component. Chloride and sulfate contamination of the soil will be evaluated relative to NMWQCC Ground Water Standards, 250 mg/ml and 600 mg/ml respectively.

If there are any questions please call Mr. Ben Miller, or myself, at our office or at (505) 390-0288 and (505) 390-9804, respectively or Mr. Frank Hernandez at (505) 631-3095. All official written communications should be addressed to:

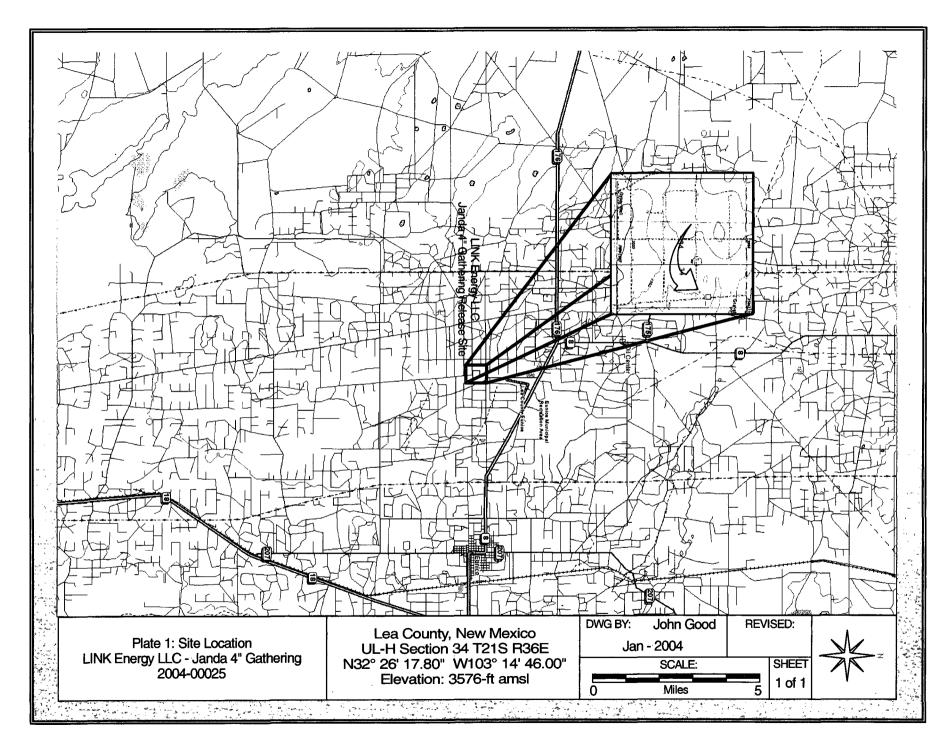
Mr. Frank Hernandez EOTT Energy Pipeline, L.P. PO Box 1660 Midland, TX 79701

Sincerely,

Jokn Good

EPI Environmental Consultant

cc: Frank Hernandez, LINK Energy – Dist Environmental Supv., w/enclosure
Jeff Dann – LINK Energy - Environmental Specialist, w/enclosure
Ben Miller, EPI Vice President and General Manager
Pat McCasland, EPI Technical Manager
Sherry Miller, EPI President
file



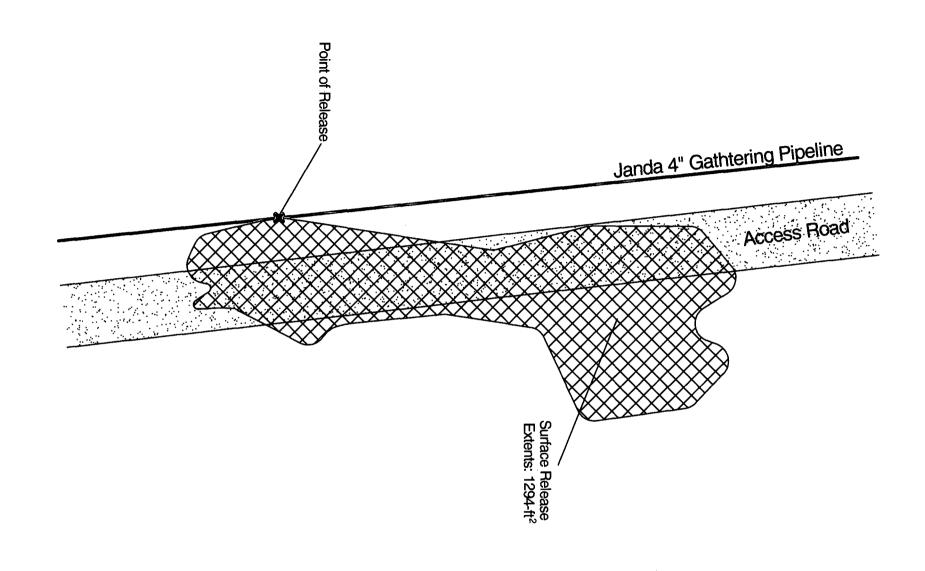
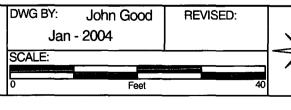


Plate 3 - Initial GPS Demarcation LINK Energy LLC - Janda 4" Gathering 2004-00025 Lea County, New Mexico UL-H Section 34 T21S R36E N32° 26' 17.80" W103° 14' 46.00" Elevation: 3576-ft amsl



District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources

Form C-141

Revised March 17, 1999

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Release Notification and Corrective Action

		PERATO!		iiication (ana Corr	☑ Initial Report	☐ Final Report			
Name of Con		JEKA 1 U	<u> </u>							
					Contact Exact Hornorder					
Link Energy	LLC				Frank Hernandez					
Address	.		35.11	(E)	Telephone No.					
P.O. Box 160			Midland,	TX 79702	(505) 631-3095					
Facility Name					Facility Type					
Janda 4" Ga	thering Pipe	eline			Crude Oil Gathering Pipeline					
Surface Own	er			Mineral Owr	er Lease No.					
State of New	Mexico			NA			NA I			
			LC	<u></u>	OF RELEASE					
Unit Letter	Section	Township	Range	Feet from	Feet from	Longitude	Latitude	County:		
	ļ	-	_	South Line	West Line	-				
H	34	21S	36E	3708	4809	W103° 14' 46.00''	N32° 26' 17.80''	Lea		
			N	ATURE O	F RELEAS	SE				
Type of Rele					Volume of R	elease	Volume Recovered			
Crude Oil R		ssociated con	ponents		20 bbl		15 bbl			
Source of Re					Date and Hour of Occurrence		Date and Hour of Discovery			
4" Steel Pipe	eline				1/28/04 AM		1/28/2004 AM			
Was Immedia		_	□ N-+D	1	If YES, To Whom?					
By Whom?	☑ Yes	□ No	□ Not Re	equired	Date and Ho	Larry Johnson, NMOCD-Hobbs				
John Good -	EDI				1/28/04 1:55 PM					
Was a Water		ed?				If YES, Volume Impacting the Watercourse.				
Was a Water	course reach	□ Yes	☑ No		NA					
If a Watercon NA Describe Cau Third party	ise of Probler		al Action Tak	sen.*						
Describe Are	a Affected ar	nd Cleanup Ad	ction Taken *							
Describe Area Affected and Cleanup Action Taken.* 1,294-ft ² surface area affected; 20-bbl of product released, 15 recovered; RCRA Non-Exempt Non-hazardous grossly contaminated soil was excavated and stockpiled onsite by EPI.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature:	A	anh 1	person	ide	OIL CONSERVATION DIVISION					
Printed Name	e:	Frank Hern	andez		Approved by District Supervisor:					
Title:	District Env	vironmental S	Supv.		Approval Da	ite:	Expiration Date:			
E-Mail	frank.herna	ndez@eott.co	o m		Conditions of Approval:		Attached.			
Date:	1/29/04	Phone	(505) 6	531-3095	6					



Incident Date and NMOCD Notified?

1/28/2004 AM

1/28/04 1:55 PM

<u></u>			1/20/04 1							
SITE: Janda 4" Ga	athering Pipeline		Assigned Site	Reference	2004-00025					
Company: Link Energy LLC										
Street Address:										
Mailing Address: P.O. Box 1660										
City, State, Zip: Midland, TX 79702										
Representative: Frank Hernandez										
Representative Telephone: (505) 631-3095										
Telephone:										
Fluid volume released	(bbls): 20	Recovered (bl	ols): 15							
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.										
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)										
Leak, Spill, or Pit (LSP) Name: 2004-00025										
Source of contamination	4	4" Steel Pipeline	<u> </u>							
				fice - Santa	Fe. NM					
Land Owner, i.e., BLM, ST, Fee, Other: State of New Mexico State Land Office - Santa Fe, NM LSP Dimensions: 100 x 12 (see Plate 3, Attachments)										
LSP Area:		1,294 -ft ²	·							
Location of Reference										
Location of Reference Form (RF).										
Latitude:		N32° 26' 17.80"								
Longitude:										
Elevation above mean	sea level:	3576 -ft ar			•					
Feet from South Section		3708								
Feet from West Section	n Line:	4809								
Location - Unit and 1/4		Н	SE 1/4 of NW	1/4						
Location - Section:		34								
Location - Township:	,	21S								
Location - Range: 36E										
Surface water body wit	thin 1000' radius of Site	e: 0								
Surface water body wit	thin 1000' radius of Site	e: 0								
Domestic water wells v	vithin 1000' radius of S	ite: 0_								
Domestic water wells v	vithin 1000' radius of S	ite: 0								
Agricultural water wells	s within 1000' radius of	Site: 0								
Agricultural water wells	within 1000' radius of	Site: 0								
Public water supply we	ells within 1000' radius	of Site: 0								
Public water supply we	ells within 1000' radius	of Site: 0								
Depth (ft) from land su										
Depth (ft) of contamina	ation (DC):	5								
Depth (ft) to ground wa	ater (DG - DC = DtGW): 170								
1. Groun	nd Water		Protection Area	3. I	Distance to Surface Water Body					
If Depth to GW <50 fe	et: 20 points	If <1000' from w		<200 horiz	ontal feet: 20 points					
If Depth to GW 50 to 9	99 feet: 10 points		ate domestic water		·					
Jopin to divi 50 to 8		source: 20 points If >1000' from water source, or,		200-100 horizontal feet: 10 points						
If Depth to GW >100 f	eet: 0 points		ate domestic water	 >1000 hori	zontal feet: 0 points					
		source: 0 points		- 1000 Honzoniai root. o pointo						
Ground water Score: 0 Wellhead Protection Area Scor 0 Surface Water Score: 0										
Site Rank (1+2+3) = 0										
	Total S	te Ranking Sco	re and Acceptable	Concentrat	tions					
Parameter	20 or >		10		0					
Benzene ¹	10 ppm		10 ppm		10 ppm					
BTEX ¹ 50 ppm		50 ppm			50 ppm					
TPH	100 ppm		1000 ppm		5000 ppm					
¹ 100 ppm field VOC headspace measurement may be substituted for lab analysis										
										

