3 May 2004

Mr. Larry Johnson **Environmental Engineer** New Mexico Oil Conservation Division 1625 North French Hobbs, New Mexico 88240

Re:

Initial C-141

Duke Energy Field Services G28-4, Reference #130002 UL P, SE¹/₄ of the SE¹/₄ of Section 21 T22S R36E

Latitude N 32° 22' 23.06" and Longitude W 103° 15' 52.09"

Dear Mr. Johnson,

Environmental Plus, Inc. (EPI), on behalf of Mr. Paul Mulkey, Duke Energy Field Services, submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above referenced leak site located on land owned by the Miller Deck Estate, approximately 7.66 miles southwest of Eunice, New Mexico. The New Mexico Office of the State Engineer records indicate an average area depth to groundwater of approximately 160 feet below ground surface (BGS). The attached site information and metrics form ranks the site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993).

Based on initial field observations, it was believed that the release was less than five barrels in volume; however, upon the receipt of initial laboratory analytical results, the size of the release can not be verified to be less than five barrels in volume. Based on the laboratory analytical results, Duke Energy Field Services requested EPI to submit an Initial C-141

A remediation plan will be developed and submitted for NMOCD approval and will address issues identified during delineation of the vertical and horizontal extents of contamination of the Constituents of Concern (CoCs) (i.e., chloride, sulfates, total petroleum hydrocarbons as gasoline and diesel, benzene, toluene, ethylbenzene and total xylenes (BTEX)). The contaminated soil is exempted from RCRA 40 CFR Part 261.

cility = FPAC 0602039293 ncident = nPAC 0602039412 phoation pPAC0603139831



ENVIRONMENTAL PLUS, INC. STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

If there are any questions please call Mr. Ben Miller or myself at the office or at 505.390.0288 and 505.390.7306, respectively or Mr. Paul Mulkey at 505.397.5716. All official communication should be addressed to:

> Mr. Paul Mulkey **Duke Energy Field Services** 11525 West Carlsbad Highway Hobbs, New Mexico 88240

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G. Hydrogeologist

Lynn Ward, Duke Energy Field Services cc: Paul Mulkey, Duke Energy Field Services Ben Miller, EPI Vice President and General Manager, w/o enclosure Sherry Miller, EPI President, w/o enclosure file



Incident Date: NMOCD Notified: Duke Energy Field Services Site 14 April 2004 03 May 2004 @ 0730 hrs Information and Metrics G28-4 Site: Assigned Site Reference #: 130002 Company: Duke Energy Field Services **Street Address:** Mailing Address: 11525 West Carlsbad Highway City, State, Zip: Hobbs, New Mexico 88240 Representative: Paul Mulkey Representative Telephone: (505) 397-5716 Telephone: Fluid volume released (bbls): unknown Recovered (bbls): 0 bbls >25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas) 5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas) Leak, Spill, or Pit (LSP) Name: Source of contamination: 8" Steel Pipeline Land Owner, i.e., BLM, ST, Fee, Other: Miller Deck Estate LSP Dimensions: 47' x 27' $1,205 \text{ sqft } \text{ft}^2$ LSP Area: Location of Reference Point (RP): Location distance and direction from RP: Latitude: N 32° 22' 23.06" Longitude: W 103° 15' 52.09" Elevation above mean sea level: 3.510' amsl **Feet from South Section Line: Feet from West Section Line:** Location- Unit or 1/41/4: SE1/4 of the SE1/4 Unit Letter: P **Location- Section: 21 Location- Township: T22S Location-Range: R36E** Surface water body within 1000 'radius of site: none Surface water body within 1000 ' radius of site: none Domestic water wells within 1000' radius of site: none Domestic water wells within 1000' radius of site: none Agricultural water wells within 1000' radius of site: none Agricultural water wells within 1000' radius of site: none Public water supply wells within 1000' radius of site: none Public water supply wells within 1000' radius of site: none Depth from land surface to ground water (DG): 160 bgs Depth of contamination (DC): Unknown **Depth to ground water (DG - DC = DtGW):** Unknown, however, it is assumed to be greater than 100 feet. 1. Ground Water 2. Wellhead Protection Area 3. Distance to Surface Water Body If Depth to GW <50 feet: 20 points If <1000' from water source, or;<200' from <200 horizontal feet: 20 points If Depth to GW 50 to 99 feet: 10 points private domestic water source: 20 points 200-100 horizontal feet: 10 points If >1000' from water source, or; >200' from If Depth to GW > 100 feet: 0 points >1000 horizontal feet: 0 points private domestic water source: 0 points Ground water Score = Wellhead Protection Area Score= 0 Surface Water Score = 0 Site Rank (1+2+3) = 0**Total Site Ranking Score and Acceptable Concentrations** 0-9 Parameter >19 10-19 Benzene¹ 10 ppm 10 ppm 10 ppm BTEX 50 ppm 50 ppm 50 ppm **TPH** 100 ppm 1000 ppm 5000 ppm 100 ppm field VOC headspace measurement may be substituted for lab analysis



Form C-141

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

Date: 3 May 2004

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

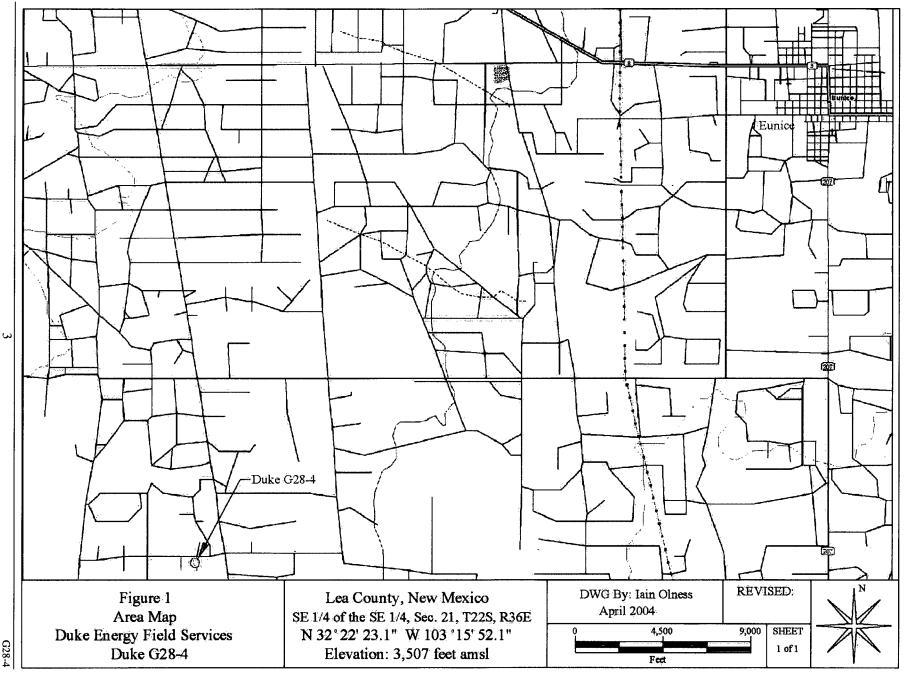
Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

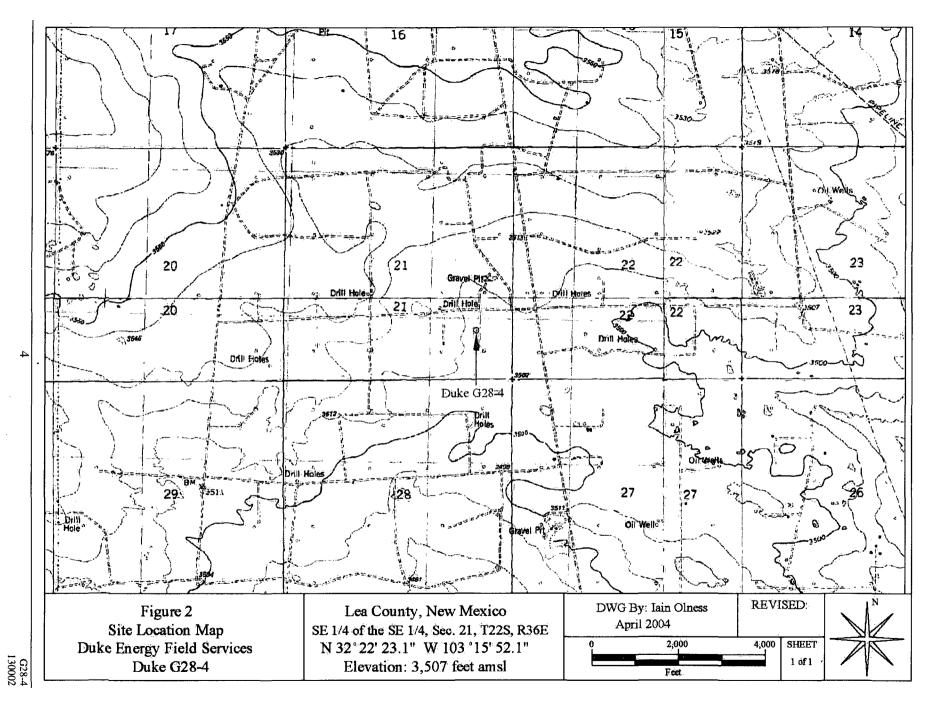
122	Santa Fe, NM 87505										
Release Notification and Corrective Action											
OPERATOR Initial Report Final Report											
Name of Company Duke Energy Field Services							Contact Paul Mulkey				
Address							Telephone No.				
11525 West Carlsbad Highway Hobbs, New Mexico 88240							(505) 397-5716				
Facility Name G28-4							Facility Type 8" Steel Pipeline				
o been penie											
Surface Owner Miller Deck Estate Mineral Ow							er		Lease N	Lease No.	
LOCATION OF RELEASE											
Uni	Unit Letter Section Township Range Feet from the North P 21 T22S R36E Line				om the North/S	h/South Feet from the East/West Lin		County: Lea Lat. N 32° 22' 23.06" Lon. W 103° 15' 52.09"			
NATURE OF RELEASE											
							Volume of		Volume Rec	Volume Recovered	
Natural Gas Pipeline Fluids							unknown barrels		0 barrels		
Source of Release 8" Steel Pipeline							Date and Hour of Occurrence Duke Energy Field Services		Date and Hour of Discovery 04-14-04 @ 1600 hrs		
Was Immediate Notice Given?							If YES, T	o Whom?			
☐ Yes ☒ No ☐ Not Required Larry Johnson											
- V								nte and Hour May 2004 @ 0730 hrs			
Was a Watercourse Reached? Yes No							If YES, Volume Impacting the Watercourse.				
NA NA											
If a Watercourse was Impacted, Describe Fully.* NA											
Des	Describe Cause of Problem and Remedial Action Taken.*										
Steel line began leaking due to internal corrosion. Pipe replaced and line tested.											
			d Cleanup Ac				CC .			1 111000	
	Approximately 1,205 square feet of pipeline right-of-way and pasture land were affected by the release. Soil contaminated above the NMOCD Remedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH 8015m = 5,000 mg/Kg, Benzene = 10										
mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.											
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human											
health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any											
other federal, state, or local laws and/or regulations.											
Signature: Jain () ress for								OIL CONSERVATION DIVISION			
Printed Name: Paul Mulkey											
E-mail Address: pdmulkey@duke-energy.com							Approv	red by District Supervisor:			
Title: Maintenance Construction Supervisor							Approv	Approval Date: Expiration Date:		Date:	
Deter 2 May 2004 Blance (505) 207 571/							G3'''			Attached	

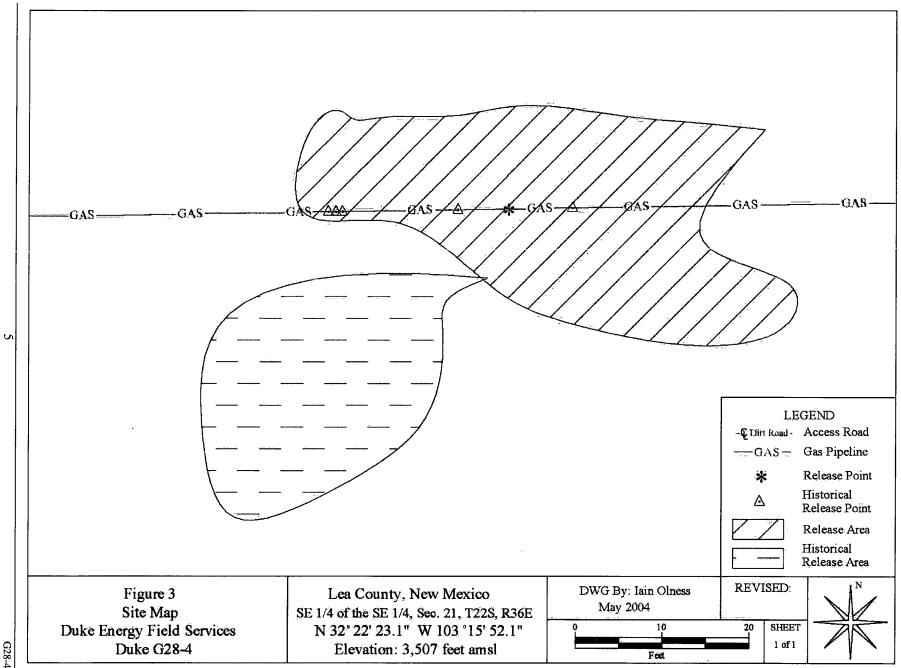
Conditions of Approval:

Phone: (505) 397-5716



G28-4 130002

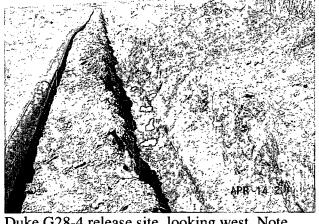








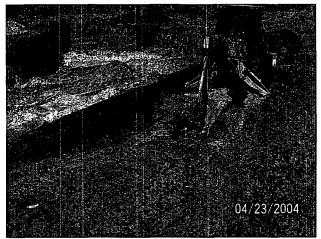
Duke G28-4 release site, looking west. Note stained soil to the north and south of pipeline.



Duke G28-4 release site, looking west. Note stained soil in and around the excavation.



Duke G28-4 release site, looking west. Note stained soil in bottom of excavation.



Duke G28-4 release site, looking southwesterly. Digging trench to obtain samples.