

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240**DISTRICT II**  
611 South First St., Artesia, NM 88210**DISTRICT III**  
1900 Rio Grande Rd. Artesia, NM 88210State of New Mexico  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**  
2040 S. Pachico  
Santa Fe, New Mexico 87505-8429Form C-107-A  
New 3-12-86**APPROVAL PROCESS:** Administrative  Hearing**EXISTING WELLBORE** YES  NO**APPLICATION FOR DOWNHOLE COMMINGLING**

11085

Cross Timbers Operating Company, 3000 N. Garfield, Suite 175, Midland, TX 79705  
operator \_\_\_\_\_ address \_\_\_\_\_

Dewey #1 Well No. J-5-205-38E Unit Cr. - Sec. - Twp. - Rge. Lea County

OGRID NO. 005380 Property Code 018306 API NO. 30-025-27484 Federal \_\_\_\_\_ State \_\_\_\_\_ land/or fee 

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	Nadine Paddock, Blinebry, West 47400		Nadine Drinkard, West 47505
2. Top and Bottom of Pay Section (Perforations)	5,960' - 6,067'		6,877' - 7,009'
3. Type of production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	-		Flowing
B. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 1100 psig b. (Original)	a. b.	a. 1785 psig b.
6. Oil Gravity (°API) or Gas BTU Content	36.5		34.5
7. Producing or Shut-In?	Shut-In		Producing
Production Margin? (yes or no)	Yes		Yes
• If Shut-in, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: 6-8-97 Rates: 7/1/45	Date: Rates:	Date: Rates:
• If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates:	Date: Rates:	Date: 7-23-97 Rates: 5/25/258
8. Fixed Percentage Allocation Formula -% for each zone	Oil: 58 % Gas: 15 %	Oil: % Gas: %	Oil: 42 % Gas: 85 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?  
If not, have all working, overriding, and royalty interests been notified by certified mail?  
Have all offset operators been given written notice of the proposed downhole commingling?  Yes  No  
 Yes  No  
 Yes  No11. Will cross-flow occur?  Yes  No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable?  Yes  No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other?  Yes  No13. Will the value of production be decreased by commingling?  Yes  No (If Yes, attach explanation)14. If this well is on, or communized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.  Yes  No

15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S). \_\_\_\_\_

## 16. ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Terry Perkins Jr.* TITLE Sr. Reservoir Eng. DATE 9.5.97

TYPE OR PRINT NAME F. TERRY PERKINS, JR. TELEPHONE NO. (817) 877-2360

District 1  
50-50-10-20-11-12-13-14-15-16-17-18-19-20

**District 11**  
211 South Main • Aztec, NM 87520-1116

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

**State of New Mexico**  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505**

Form C-102  
Revised October 18, 1994  
Instructions on back

AMENDED REPORT

## **WELL LOCATION AND ACREAGE DEDICATION PLAT**

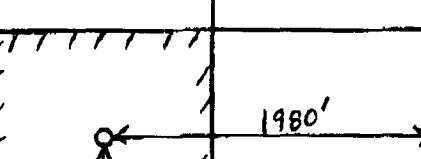
API Number 30-025-27484	Pool Code 47505	Pool Name Nadine Drinkard, West
Property Code 018306	Property Name Dewey	Well Number 1
OGRID No. 005380	Operator Name Cross Timbers Operating Company	Elevation 3561

## „Surface Location

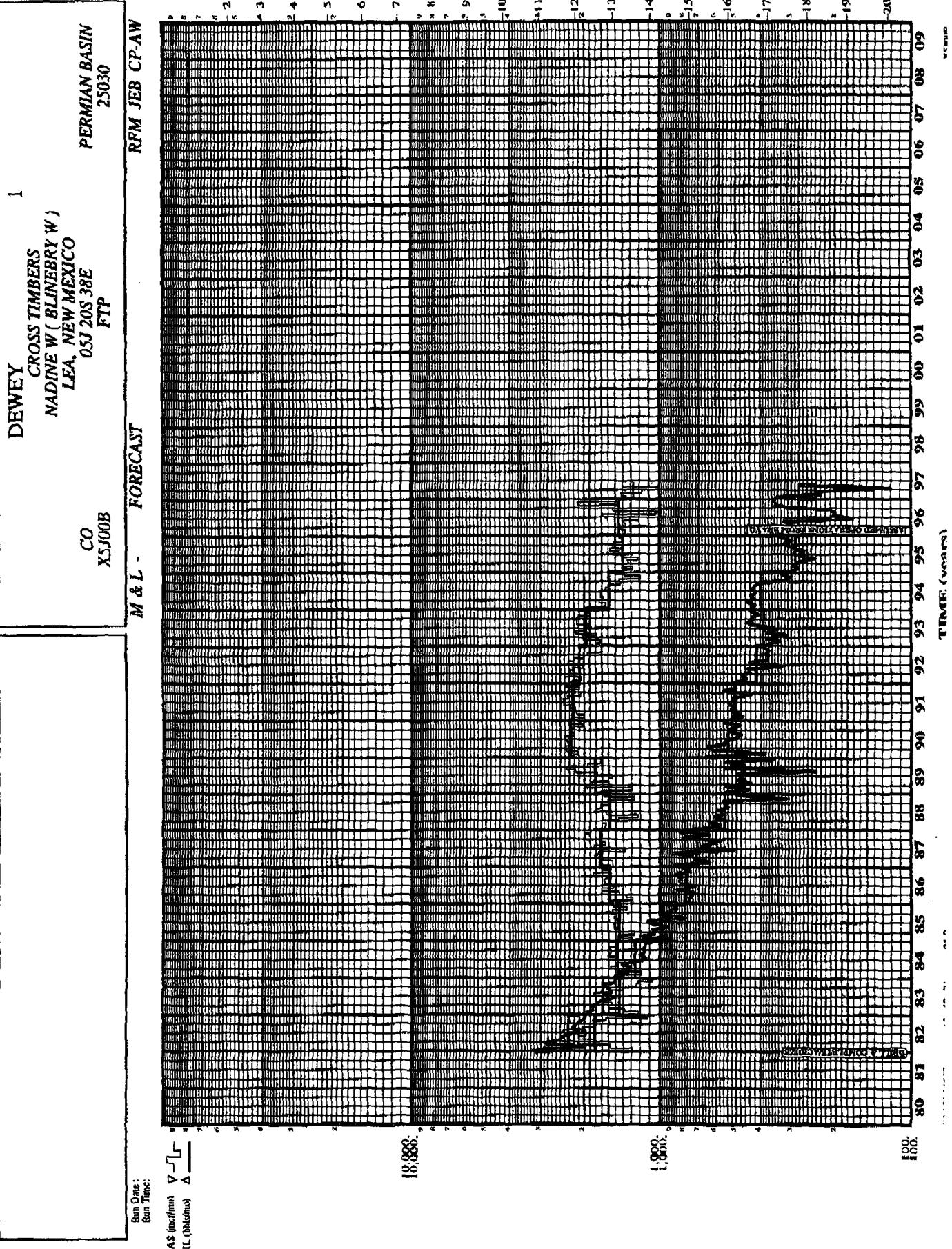
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
J	5	20S	38E		1980	South	1980	East	Lea

#### **„Bottom Hole Location If Different From Surface**

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

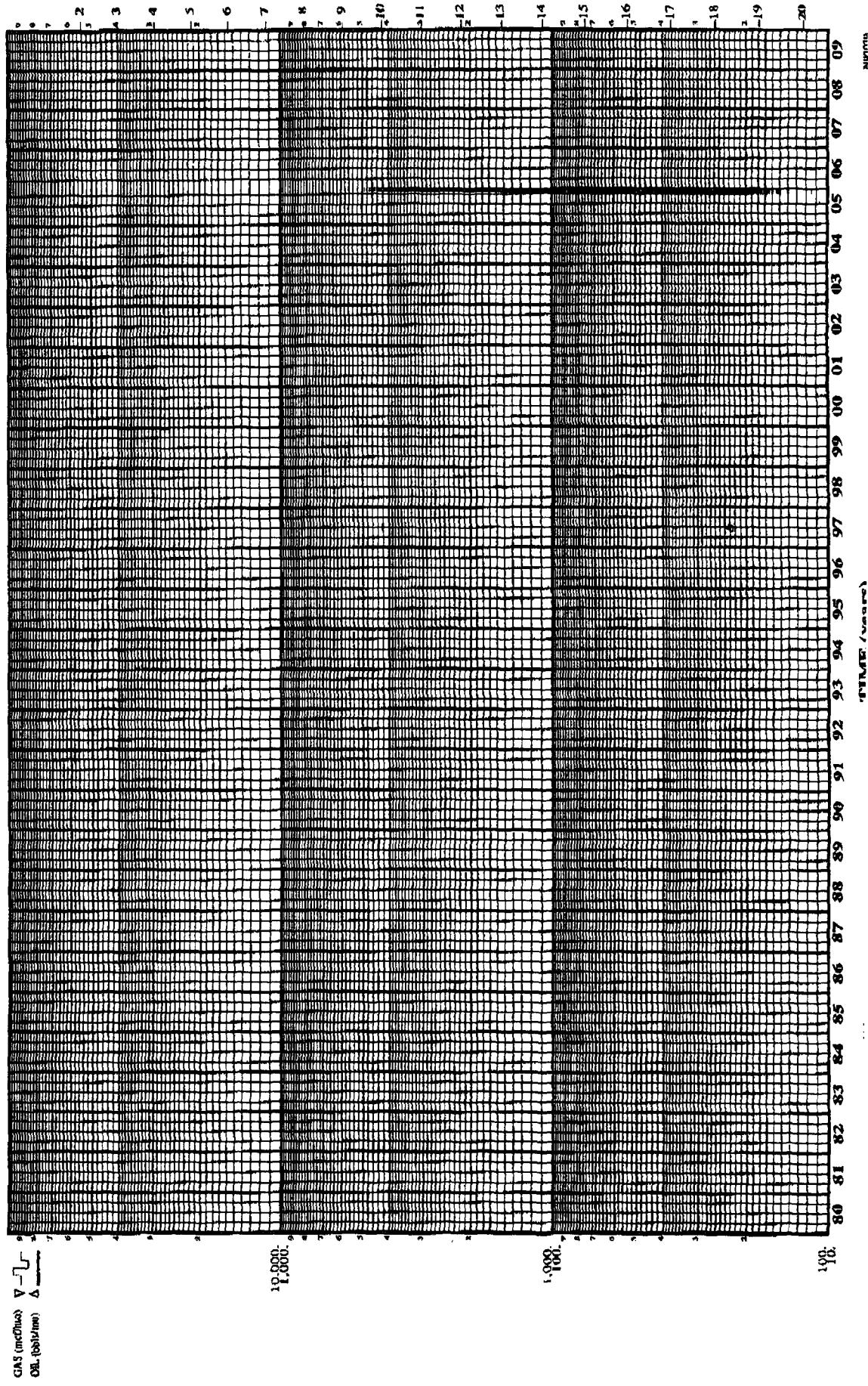
				<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
				 Signature <u>F. Teedy Perkins, Jr.</u> Printed Name <u>Sr. Reservoir Eng.</u> Title <u>9.5.97</u> Date
				<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				<hr/> Date of Survey Signature and Seal of Professional Surveyor: <hr/>
				<hr/> Certificate Number

## Cross Timbers Oil Company



Cross Timbers Oil Company

Run Date: Run Time:	V Δ
GAS (mcf/MMB) OIL (bbl/MMB)	L
CO N97079	
M & L - FORECAST	RFM JEB CP-AW
DEWEY	1
CROSS TIMBERS NADINE W (DRINKARD ) LEA, NEW MEXICO 05J 20S 38E FTP	PERMAN BASIN 25030



**Cross Timbers Operating Company  
Attachment to Form C-107-A  
Application for Downhole Commingling  
Dewey #1**

16. Production from the Nadine Drinkard, West Pool began in June 1997. Therefore, there is not a one year production curve available. A current well test from this Pool is listed on the Form C-107-A.

OFFSET OPERATORS  
DEWEY #1  
J-5-T20S-R38E  
Lea County, New Mexico

Tamarack Petroleum Company, Inc.  
500 West Texas, Suite 1485  
Midland, Texas 79701

The above listed offset operator has been notified by Certified Mail of Cross Timbers Operating Company's Application for Downhole Commingling the Nadine Paddock Blinebry, West (47400) and Nadine Drinkard, West (47505) Pools in the Dewey #1.

02/97

15:33

915 687 0862

CROSS TIMBERS

007

P 268 416 079

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail [See reverse]

Send to	Tamarack Petroleum Co., Inc.
Street & Number	500 N. Texas, Ste. 1485
Post Office, State & ZIP Code	Midland, TX 79701
Postage	\$ 0.32
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom, & Date Delivered	1.10
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 2.52
Postmark or Date	9-4-97

PS Form 3800, April 1995

Fold at line over top of envelope to  
the right of the return address**CERTIFIED**

P 268 416 079

**MAIL**



AMC

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC \_\_\_\_\_  
DHC X \_\_\_\_\_  
NSL \_\_\_\_\_  
NSP \_\_\_\_\_  
SWD \_\_\_\_\_  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

<u>CROSS TIMBERS</u>	<u>DEWEY #1</u>	<u>J</u>	<u>5-20-38</u>
Operator	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

Recommended approval

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Yours very truly,

*Chris Williams*

Chris Williams  
Supervisor, District 1

/ed