DHC 10/27/96

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

1000 Rio Brazos Rd, Aztac. NM 87410

State of New Mexico s and Natural Resources Department

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

Administrative ___Hearing

EXISTING WELLBORE ___ YES ___ NO

811 South First St., Artesia, NM 88210 DISTRICT III APPLICATION FOR DOWNHOLE COMMINGLING

Santa Pe, New Mexico 87505-6429

Cross Timbers Operating Company, 3000 N. Garfield, Suite 175, Midland, TX 79705 M-5-20S-38E Unit Ltr. - Sec - Twp - Age McCallister

Spacing Unit Lease Types: (check 1 or more)

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone		
Pool Name and Pool Code	Nadine Paddock Bline- bry, West (47400)		Nadine Tubb, West (47530)		
2. Top and Bottom of Pay Section (Perforations)	5,878'-6,276'		6,452'-6,601'		
3. Type of production (Oil or Gas)	0i1		Oil		
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift		
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current) 1,300 psig	a.	a. 2,000		
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. ^(Original)	b.	b.		
6. Oil Gravity (*API) or Gas BTU Content	36.0°		35.5°		
7. Producing or Shut-In?	Producing		New Zone		
Production Marginal? (yes or no)	Yes				
• If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach	Date: Rates:	Date: Rates:	Date: Rates:		
If Producing, give date andoil/gas/ water rates of recent test (within 60 days)	Date: 8/23/97 Rates: 11/224/5	Date: Rates:	Date: Rates:		
8. Fixed Percentage Allocation Formula -% for each zone	Oil: 62 % Gas: 50 %	Oil: Gas: %	Oil: 38 % Gas: 50 %		

Formula - % for each zone		<u> </u>	,°			
If allocation formula is based submit attachments with supplications.	upon something other than cu oporting data and/or explaining	rrent or past production method and providing	on, or is b g rate proj	ased upon son ections or oth	ne other m er required	ethod,
 Are all working, overriding, ar If not, have all working, over Have all offset operators been 	nd royalty interests identical in iding, and royalty interests be given written notice of the pro	all commingled zones en notified by certified oposed downhole com	i? I mail? ningling?	<u>X</u> Yes Yes X Yes	No No No	
11. Will cross-flow occur? Your flowed production be recover					· · · · · ·	cross- nation
12. Are all produced fluids from a	III commingled zones compatib	ole with each other?	X	es No		
13. Will the value of production b	e decreased by commingling?	Yes X No	(If Ye	s, attach expl	anation)	
14. If this well is on, or communi United States Bureau of Land	tized with, state or federal lan Management has been notifie	ds, either the Commis ed in writing of this ap	sioner of plication.	Public Lands o	r the No	
15. NMOCD Reference Cases for	Rule 303(C) Exceptions:	ORDER NO(S).	DHC-392			
* For zones with no * For zones with no * Data to support all * Notification list of * Notificatio	ne to be commingled showing or each zone for at least one y production history, estimated ocation method or formula. all offset operators. working, overriding, and royal ements, data, or documents re	rear. (If not available, production rates and s	attach ex supporting	plaination.) data.		
I hereby certify that the information	on above is true and complete					

TITLE SE KESELVOIR ENG. DATE 10.3.97 SIGNATURE J. Teny Turkins PERKINS. TELEPHONE NO. (817) 877-2360 TYPE OR PRINT NAME

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

MENDED REPORT

	WE	LL LO	CATION	AND A	CRF	EAGE DEDICA	ATION PLA	.T			
1API Number 2Pool Code 30-025-07731 47400					₃Pool Name Nadine Paddock Blinebry, West						
₄Property Code 003353	McCalliste	₅Property Name McCallister						هWell Number 1			
70GRID No. 005380	Cross Tin	nbers Op	erating Com	•	erator N	Name				₃Elevation 3669	
· · · · · · · · · · · · · · · · · · ·	<u> </u>		-	₀Surfac	ce L	ocation			<u> </u>		
UL or lot no. Section M 5	Township 20S	Range 38E	Lot Idn	Feet from		North/South line South	Feet from the 560	1	Vest Line est	County Lea	
		"Botto	m Hole I	Location	n lf [Different From	Surface			L	
UL or lot no. Section	Township	Range	Lot lan	Feet from	1 the	North/South line	Feet from the	East/W	Vest Line	County	
12Dedicated Acres 13Jo	oint or Infili 14	14Consolidati	ion Code	₁₅Order No.		<u> </u>				<u></u>	
NO ALLOWABLE V						ON UNTIL ALL IN			EN CON	VSOLIDATED	
560' ► • • • • • • • • • • • • • • • • • • •							Signature F. / E. Printed Name Title I bate I hereby certify was plotted from	EYOR In that the well and field notes a period of my being the second of the second o	PERKI CERT all location sises of actual sand that the sellef.	TFICATION ontained herein is knowledge and belief when the series of the	

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

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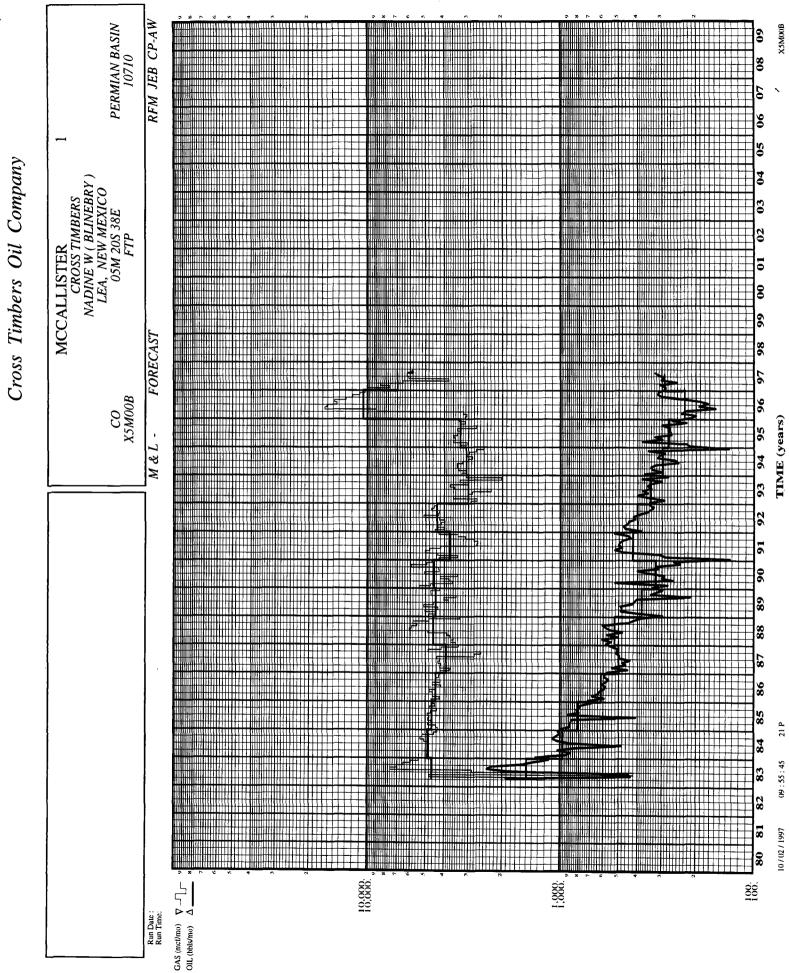
Form C-102

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

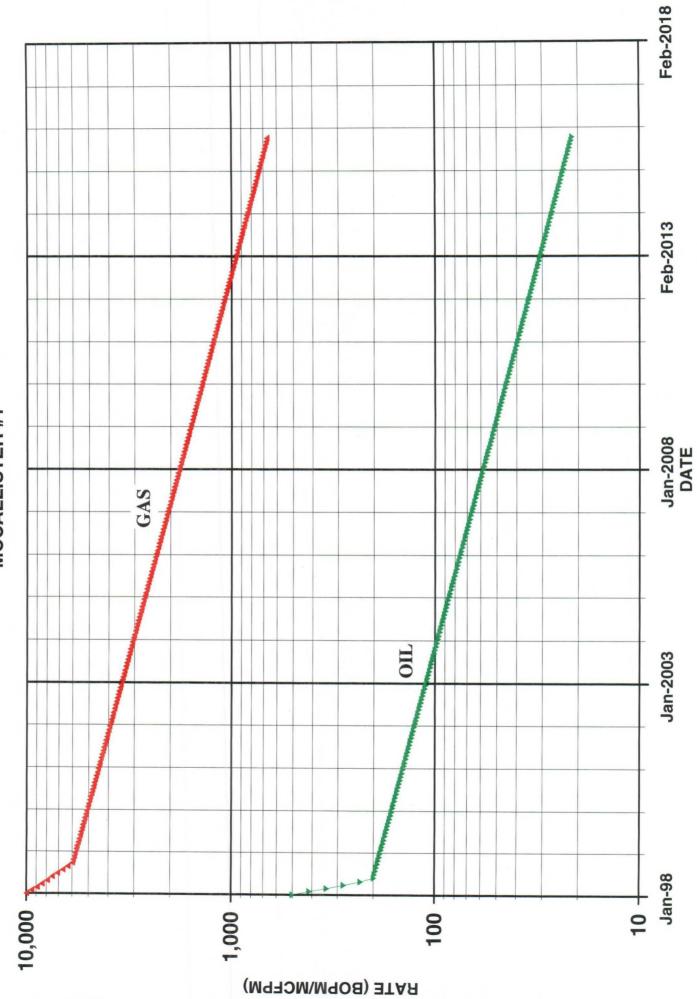
OIL CONSERVATION DIVISION 2040 South Pacheco

District IV 2040 South Pacheco, Santa Fe, NM 87505				_	2040 South I Santa Fe, NI			1	AMEI	NDED REPORT
		WE	ELL LO	CATION	I AND ACR	REAGE DEDICA	ATION PLA	λT		
	API Number 0-025-0773	1		₂Pool Code 47530	•	adine Tubb, West	₃Pool Nan			
₄Property 0		McCalliste	ter		sProperty N	Name			Na	Well Number
70GRID 00538		Cross Tir	mbers Op	perating Con	₃Operator I empany	Name				₀Elevation 3669
<u> </u>					"Surface L	 _ocation			<u> </u>	
UL or lot no.	Section 5	Township 20S	Range 38E	Lot Idn	Feet from the	North/South line South	Feet from the 560		Vest Line Vest	County Lea
			اللللل	om Hole		Different From				<u></u>
UL or lot no.	Section	Township	,	Lot Idn	Feet from the		Feet from the	East/W	Vest Line	County
12Dedicated A	li i	pint or Infill 14	14Consolidati	tion Code	15Order No.	<u></u>		<u> </u>		
l	VABLE V					ION UNTIL ALL II			EN CON	SOLIDATED
16		·	·	ANDAND	UNII PAGE.	EEN AFFROVE.	I hereby certify true and complete true and comp	ATOR of the broken to the brok	formation colorest of my kn Levens PERK VOIR 1	IFICATION ontained herein is knowledge and belief
560' Q							I hereby certify was plotted from	y that the wel om field notes upervision, ar best of my be ey d Seal of Pro	ell location shas of actual s and that the s pelief.	shown on this plat surveys made by me same is true and



PROJECTED TUBB PRODUCTION





CROSS TIMBERS OPERATING COMPANY ATTACHMENT TO FORM C-107-A APPLICATION FOR DOWNHOLE COMMINGLING MCCALLISTER #1

- 16. (I) No production history exists for the Nadine Tubb, West Pool.
 - (II) The estimated production rates are based on offsetting Tubb production in the Nadine Tubb West Pool and the Monument Tubb Pool in the offsetting sections. Some of these offsetting wells include the Cross Timbers operated Turner #1, Moby #1 & Shamu #1, and the Byers B #5 operated by Oxy Petroleum.
 - (III) The percentage production allocation is based on the current production rates for the Nadine Paddock Blinebry, West Pool and the stabilized estimated production rates for the Nadine Tubb, West Pool.

OFFSET OPERATORS MCCALLISTER #1 M-5-T20S-R38E Lea County, New Mexico

Cross Timbers Operating Company is the only offset operator to the McCallister #1 proration unit.

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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

10/14/97

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	
Gentlemen:	
I have examined the application for the: Cross Timbers Oper Co McCallister 1-m-5-20s-38 Operator Lease & Well No. Unit S-T-R	'e
and my recommendations are as follows:	
Med production graphs from offsets - Moby # 1, June #1,	
Med production graphs from offsits - Moby # 1, Faran #1, Shame #1 to support projected table production deline curves.	
Yours very truly, (hin Illiano	
Gras a more	

/ed

Chris Williams

Supervisor, District 1