

1 February 2006

Mr. Larry Johnson, Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240

Re:

Initial C-141

Duke Energy C-23-10 Line – Leak #4 – Reference #130044 UL-C, Section 13, Township 20 South, Range 35 East Latitude N 32° 34' 43.52" and Longitude W 103° 24' 50.26"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Ms. Lynn Ward, Duke Energy Field Services (DEFS), submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above-referenced leak site, located on land owned by Aline Sims.

The site is located approximately 18 miles southwest of Hobbs, New Mexico (reference *Figure 1*). Information obtained from the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database indicates that there are no water supply wells within a 1,000-foot radius of the release site. However, there are two water supply well located within a 1.0-mile radius of the release site (reference *Figure 2*). Groundwater level data indicates an average depth to water of approximately 34 feet below ground surface (reference *Table 1*). The attached site information and metrics form ranks the site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993).

An unknown amount of natural gas was released as the result of the structural integrity of the pipeline failing as the pressure was increased on the line, with no amount recovered.

Duke -229153 facility - FPA CO603736569 In cident - PPACO603736701 Wolcation - PPACO603736885



Should you have any questions or concerns please feel free to contact me at (505) 394-3481 or via e-mail at iolness@envplus.net or Ms. Lynn Ward at (432) 620-4207 or via e-mail at leward@duke-energy.com. All official communication should be addressed to:

Ms. Lynn Ward Duke Energy Field Services 10 Desta Drive, Suite 400-W Midland, TX 79705

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G. Hydrogeologist

cc: Lynn Ward, Duke Energy Field Services, Midland, TX
Polo Rendon, Duke Energy Field Services, Hobbs, NM
Steve Weathers, Duke Energy Field Services – Denver, CO
Aline Sims, Landowner

File

Duke Energy. Field Services

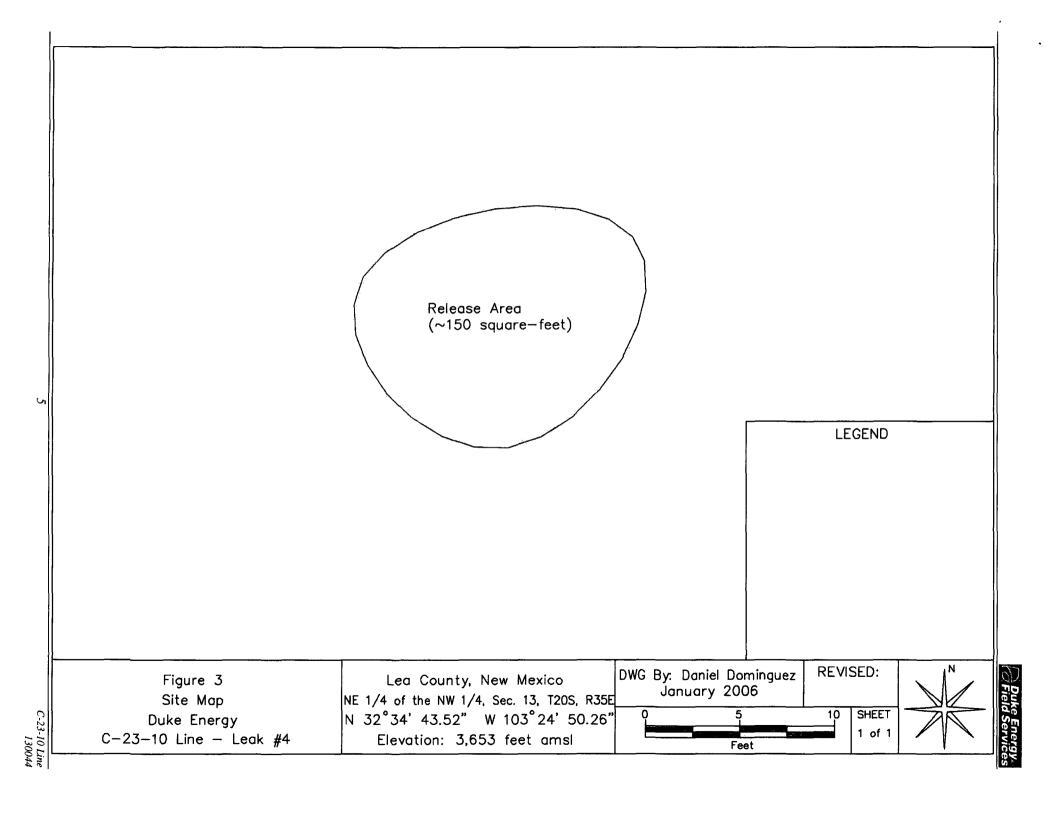


TABLE 1

Well Data

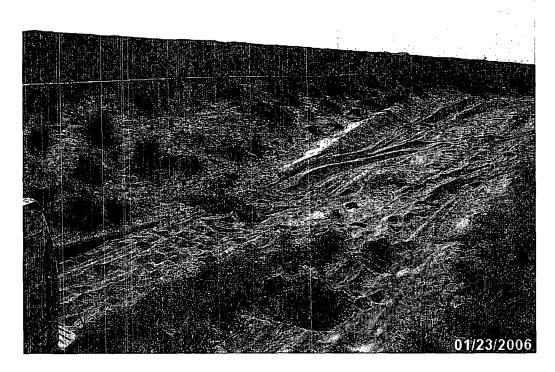
Duke Energy - C-23-10 Line #4 (Ref. # 130044)

	Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface	Depth to Water
Ī	. 02420	3	MORAN DRILLING CO.	PRO	20S	36E	18 12	N32° 34' 36.14"	W103° 23' 50.87"	25-Nov-53	3,642	34
Ī	02420 APPRO				20S	36E	18 12	N32° 34' 36.14"	W103° 23' 50.87"	25-Nov-53	3,642	34

^B= Elevation interpolated from USGS topographical map based on referenced location. PRO = 72-12-1 Prospecting or development of natural resource

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

Shaded area indicates wells not shown in Figure 2



Photograph #1-Looking west at the release area.





Incident Date: Unknown **NMOCD Notified:**

13 January 2006

Information and Metrics

Site: C-23-10 Line - Leak #4 Assigned Site Reference: #130044

Company: Duke Energy Field Services

Street Address: 10 Desta Drive, Suite 400-W

Mailing Address:

City, State, Zip: Midland, TX 79705

Representative: Lynn Ward

Representative Telephone: (432) 620-4207

Telephone:

Fluid volume released (bbls): unknown Recovered (bbls): none

>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.

(Also applies to unauthorized releases >500 mcf Natural Gas)

5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)

Leak, Spill, or Pit (LSP) Name: C-23-10 Line - Leak #4

Source of contamination: Natural Gas Pipeline

Land Owner, i.e., BLM, ST, Fee, Other: Aline Sims

LSP Dimensions: 15 feet by 10 feet

LSP Area: ~150 ft²

Location of Reference Point (RP):

Location distance and direction from RP:

Latitude: N 32° 34′ 43.52″ **Longitude:** W 103° 24′ 50.26″

Elevation above mean sea level: 3,653 feet

Feet from North Section Line:

Feet from West Section Line:

Location- Unit or 1/41/4: NE1/4 of the NW1/4 **Unit Letter:** C

Location- Section: 13 Location- Township: T20S Location- Range: R35E

Surface water body within 1000 'radius of site: none

Domestic water wells within 1000' radius of site: none
Agricultural water wells within 1000' radius of site: none

Public water supply wells within 1000' radius of site: none

Depth from land surface to groundwater (DG): ~34 feet

Depth of contamination (DC): unknown

Depth to groundwater (DG – DC = DtGW): ~34 feet

1. Groundwater	2. Wellhead Protection Area	3. Distance to Surface Water Body			
If Depth to GW <50 feet: 20 points	If <1000' from water source, or;<200' from	<200 horizontal feet: 20 points			
If Depth to GW 50 to 99 feet: 10 points	private domestic water source: 20 points	200-1000 horizontal feet: 10 points			
If Depth to GW >100 feet: 0 points	If >1000' from water source, or; >200' from	>1000 horizontal feet: 0 points			

Site Rank (1+2+3) = 20

10-19	0-9
10 ppm	10 ppm
50 ppm	50 ppm
1,000 ppm	5,000 ppm
-	50 ppm

8



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

		R	leleas e	e Notificatio	n a	nd Correc	tive Action	1				
OPERATOR Initial Report Final Report										Final Report		
Name of C	ompany	: Duke En	ergy Fi	eld Services		Contact: Lynn Ward						
Address: 1	0 Desta	Drive, Sui	te 400-	W	7	Telephone No.: (432) 620-4207						
Facility Na	ame: C-2	23-10 Line	- Leak	#4	Facility Typ	e: Natural Ga	s Pipeline					
Surface O	wner: A	line Sims		Mineral (ner: Lease No.:							
				LOCATIO	F RELEAS	E						
Unit Letter C	Section 13	Township 20S	Range 35E	Feet from the		th/South Line	Feet from the	East/West Li	ne	County Lea		
Latitude: N 32° 34' 43.52" Longitude: W 103° 24' 50.26"												
NATURE OF RELEASE												
	Type of Release: Natural Gas Source of Release: Pipeline						Date and Hour of Occurrence: Date a			ne Recovered: none and Hour of Discovery: ry 13, 2006		
Was Immedia	te Notice (Yes 🗌	No 🗌 Not Requ	If YES, To Whom?							
By Whom? L	ynn Ward					Date and Hour: January 13, 2006 @ 11:59 A.M.						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse: Not Applicable						
If a Watercou	If a Watercourse was Impacted, Describe Fully.* Not Applicable											
Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.												
Describe Area Affected and Cleanup Action Taken.* Approximately 150 square-feet of surface area was impacted by the release. Remediation of the site will be in accordance with NMOCD guidelines.												
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may											
				t and/or file certain acceptance of a C-1								
				ailed to adequately								
surface water,	human hea	lth or the envi	ronment.	In addition, NMO	CD acc	ceptance of a C-1						
for compliance	with any o	other federal, s	state, or lo	cal laws and/or reg	ulatio		LCONCEDA	ATION DI	ZICION			
Signature:	Tynn	awar	d		OIL CONSERVATION DIVISION							
						Approved by District Supervisor:						
Title: Environ	Title: Environmental Specialist-Western Division					Approval Date:	Expiration Date:					
E-mail Address: lcward@duke-energy.com					_ •	Conditions of Approval:			Attach	ed 🔲		
Date: 2/2		Phone: (4				·						
* Attach Ad	aitional	Sneets If	Necessa	ary								