

1 February 2006

Mr. Larry Johnson, Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240



Re: Initial C-141 Duke Energy C-23-10 Line – Leak #5 – Reference #130044 UL-D, Section 13, Township 20 South, Range 35 East Latitude N 32° 34' 43.17" and Longitude W 103° 24' 54.59"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Ms. Lynn Ward, Duke Energy Field Services (DEFS), submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above-referenced leak site, located on land owned by Aline Sims.

The site is located approximately 18 miles southwest of Hobbs, New Mexico (reference *Figure 1*). Information obtained from the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database indicates that there are no water supply wells within a 1,000-foot radius of the release site. However, there are two water supply well located within a 1.0-mile radius of the release site (reference *Figure 2*). Groundwater level data indicates an average depth to water of approximately 34 feet below ground surface (reference *Table 1*). The attached site information and metrics form ranks the site in accordance with the <u>NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)</u>.

An unknown amount of natural gas was released as the result of the structural integrity of the pipeline failing as the pressure was increased on the line, with no amount recovered.

Duke - 229153 Lacility - FPACO603737140 Uncident - NPACO603737226 application - pPACO603 Should you have any questions or concerns please feel free to contact me at (505) 394-3481 or via e-

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mail at iolness@envplus.net or Ms. Lynn Ward at (432) 620-4207 or via e-mail at lcward@duke-

energy.com. All official communication should be addressed to:

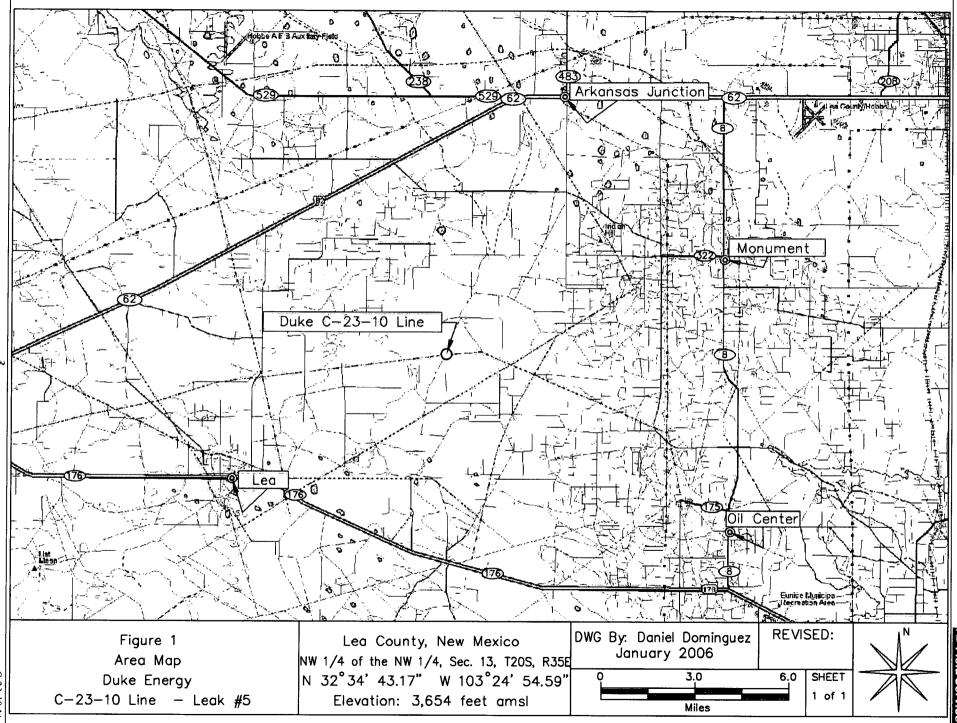
Ms. Lynn Ward Duke Energy Field Services 10 Desta Drive, Suite 400-W Midland, TX 79705

Sincerely,

ENVIRONMENTAL PLUS, INC.

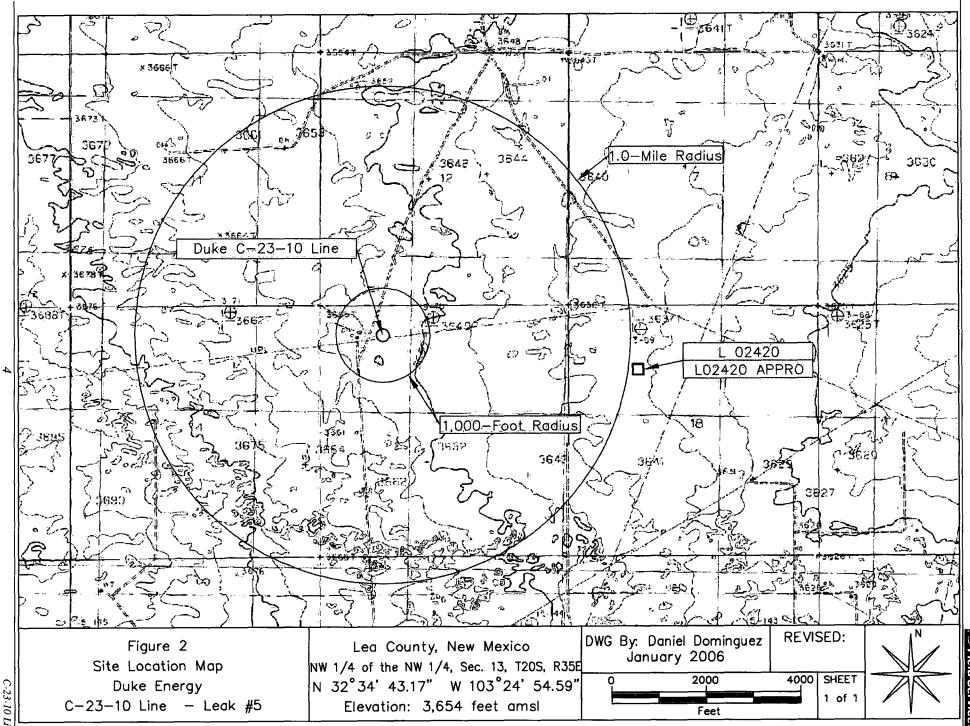
Iain Olness, P.G. Hydrogeologist

cc: Lynn Ward, Duke Energy Field Services, Midland, TX Polo Rendon, Duke Energy Field Services, Hobbs, NM Steve Weathers, Duke Energy Field Services – Denver, CO Aline Sims, Landowner File

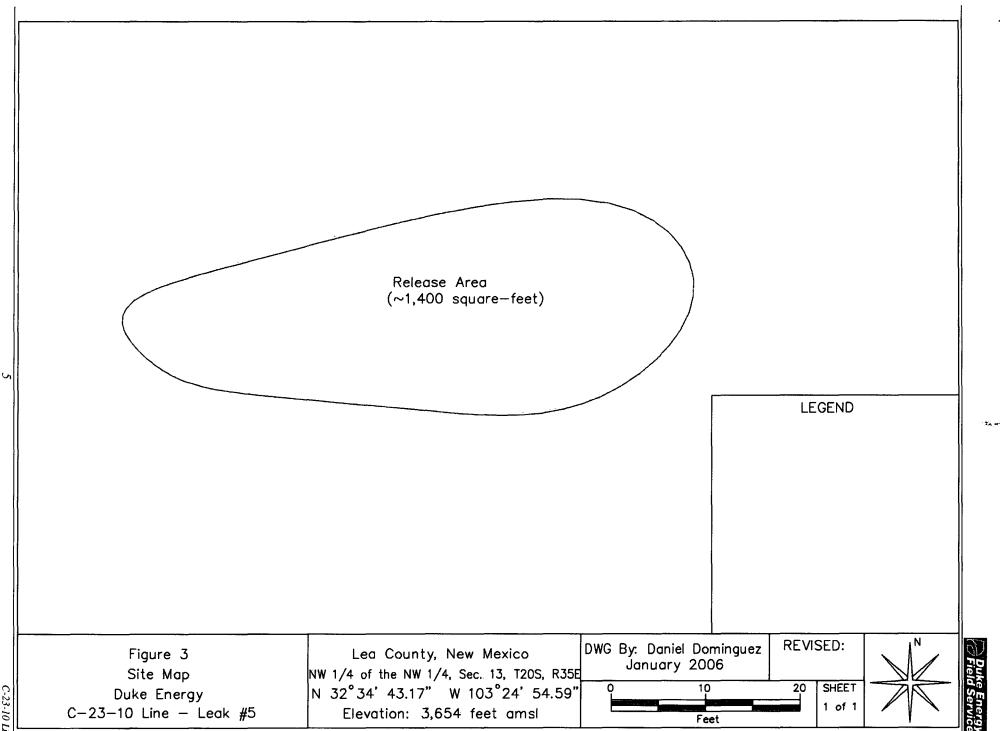


C-23-10 Line 130044

Energy Service



-10 Line 130044 Energy



C-23-10 Line 130044

TABLE 1

Well Data

Duke Energy - C-23-10 Line #5 (Ref. # 130044)

6	Well Number Diversio		Owner		Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Elevation ^B	Depth to Water (ft bgs)
	L 02420	3	MORAN DRILLING CO.	PRO	208	36E	18 1 2	N32° 34' 36.14"	W103° 23' 50.87"	25-Nov-53	3,642	34
	L 02420 APPRO				20S	36E	18 1 2	N32° 34' 36.14"	W103° 23' 50.87"	25-Nov-53	3,642	34

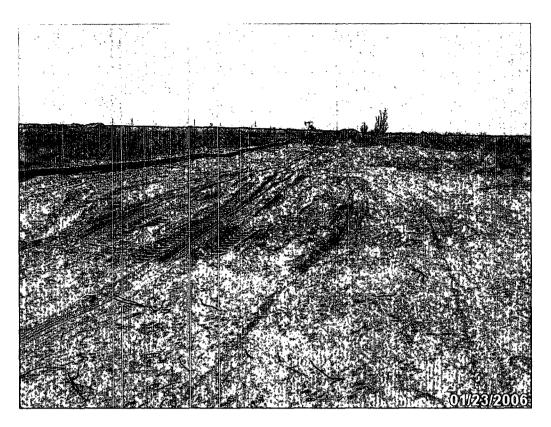
 B = Elevation interpolated from USGS topographical map based on referenced location.

PRO = 72-12-1 Prospecting or development of natural resource

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

Shaded area indicates wells not shown in Figure 2





Photograph #1-Looking westerly at the release area.

Duke Energy Field Services	Incident I Unknown		NMOCD N 13 January 2								
Information and Metrics				0044							
Site: C-23-10 Line - Leak #5		Assigned Site Re	ference : #13	0044							
Company: Duke Energy Field Services											
Street Address: 10 Desta Drive, Suite	400-W										
Mailing Address:											
City, State, Zip: Midland, TX 79705											
Representative: Lynn Ward Representative Telephone: (432) 620-4207											
	0-4207		- 12 V								
Telephone:											
Fluid volume released (bbls): unknown	1	Recovere	d (bbls): non	e							
>25 bbls: Notify NM (Also a		vithin 24 hrs and sub 10rized releases >500									
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)											
Leak, Spill, or Pit (LSP) Name: C-23-10 Line - Leak #5											
Source of contamination: Natural Gas Pipeline											
Land Owner, i.e., BLM, ST, Fee, Other: Aline Sims											
LSP Dimensions: 100 feet by 14 feet											
LSP Area: \sim 1,400 ft ²		· · · · · · · · · · · · · · · · · · ·									
Location of Reference Point (RP):											
Location distance and direction from I	RP:										
Latitude: N 32° 34' 43.17"		Plan.									
Longitude: W 103° 24' 54.59"											
Elevation above mean sea level: 3,654	feet										
Feet from North Section Line:		······									
Feet from West Section Line:											
Location- Unit or 1/41/4: NW1/4 of the N	W1/4	Unit Letter:	D								
Location- Section: 13											
Location- Township: T20S											
Location- Range: R35E											
Poeuton Runger Root											
Surface water body within 1000 ' radi	us of site: nor	ne		······································							
Domestic water wells within 1000' rad											
Agricultural water wells within 1000'				n na san na san na san san san san san s							
Public water supply wells within 1000'											
Depth from land surface to groundwat											
Depth of contamination (DC): unknow											
Depth to groundwater (DG – DC = Dt				<u> </u>							
1. Groundwater		ellhead Protection	Area	3. Distance to Surface Water Body							
If Depth to GW <50 feet: 20 points		om water source, or		<200 horizontal feet: 20 points							
If Depth to GW 50 to 99 feet: 10 points		estic water source: 2		200-1000 horizontal feet: <i>10 points</i>							
If Depth to GW >100 feet: 0 points	If >1000' fro	om water source, or; estic water source: (>1000 horizontal feet: 0 points								
Site Rank (1+2+3) = 20											
	ite Ranking So	core and Acceptab	le Concentra	tions							
		10-19		0-9							
Parameter >19				······································							
				10 ppm							
Benzene ¹ 10 ppm		10 ppm_		10 ppm 50 ppm							
Benzene ¹ 10 ppm				10 ppm 50 ppm 5,000 ppm							

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District I 1625 N. French D District II 1301 W. Grand A			State of New Mexico Energy Minerals and Natural Resources				Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate				
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form			
<u> </u>		R	Release	Notificatio	n a	nd Correc	tive Action				
				OPERAT	R Initial Report 🗌 Final Report						
Name of Company: Duke Energy Field Services						Contact: Lynn Ward					
							Io.: (432) 620				
Facility Na	ame: C-2	23-10 Line	- Leak	#5	Facility Typ	e: Natural Ga	s Pipeline	NO MORE			
Surface O	wner: A	line Sims		Mineral (Dwn	ner: Lease No.:					
	LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the		th/South Line	Feet from the	East/West Li	ne County		
D	13	205	35E						Lea		
L	L	I ati	itudo: N	1 370 311 13 17	 7" T	ongitude: W	103° 24' 54 4	50"	I		
	Latitude: <u>N 32° 34' 43.17"</u> Longitude: <u>W 103° 24' 54.59"</u>										
Type of Relea	se: Natura	Gas		NATUR	EOI	F RELEASE	EASE me of Release: unknown Volume Recovered: none				
Source of Rel						Date and Hou	Date and Hour of Occurrence: Date and Hour of Discovery:				
Was Immedia	to Notice (Civen?				unknown January 13, 2006 If YES, To Whom?					
was minicula			Yes 📋	No 🔲 Not Requ	ired						
By Whom? L						Date and Hour: January 13, 2006 @ 11:59 A.M.					
Was a Water	course Rea		Yes 🖾 1	No		If YES, Volume Impacting the Watercourse: Not Applicable					
If a Watercou	irse was In	npacted, Desc	ribe Fully	.* Not Applicable							
Describe Cau	se of Probl	em and Rem	edial Action	o n Taken.* An un	know	n amount of natu	ral gas was release	ed as the result of	of the structural		
integrity of the	e natural ga	s line failing v							The line was shut in	1	
	a Affected	and Cleanup		aken.* Approximation NMOCD guidelir		,400 square-feet	of surface area wa	s impacted by th	ne release.		
I hereby certif	y that the ir	formation giv	en above i	s true and complet	e to t				ant to NMOCD rule		
	and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the										
operator of lia	operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water,										
surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Tor compriance with any other rederal, state, or local laws and/or regulation						OIL CONSERVATION DIVISION					
Signature: Time Criward											
						Approved by District Supervisor:					
Title: Environmental Specialist-Western Division						Approval Date:	pproval Date: Expiration Date:				
E-mail Address: lcward@duke-energy.com						Conditions of Approval:			Attached 🔲		
Date: 2/2	Date: $\frac{2}{2}/0$ Phone: (432) 620-4207										
* Attach Ad									L		

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C-23-10 Line 130044

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