

1 February 2006

Mr. Larry Johnson, Environmental Engineer New Mexico Oil Conservation Division 1625 North French Drive Hobbs, New Mexico 88240



Re: Initial C-141 Duke Energy C-23-10 Line – Leak #7 – Reference #130044 UL-A, Section 14, Township 20 South, Range 35 East Latitude N 32° 34' 41.08" and Longitude W 103° 25' 14.08"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of Ms. Lynn Ward, Duke Energy Field Services (DEFS), submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above-referenced leak site, located on land owned by Aline Sims.

The site is located approximately 20 miles southwest of Hobbs, New Mexico (reference *Figure 1*). Information obtained from the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database indicates that there are no water supply wells within a 1,000-foot radius of the release site. In addition, there are no water supply wells located within a 1.0-mile radius of the release site (reference *Figure 2*). The attached site information and metrics form ranks the site in accordance with the <u>NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)</u>.

An unknown amount of natural gas was released as the result of the structural integrity of the pipeline failing as the pressure was increased on the line, with no amount recovered.

Quile - 229153 Kacility - FPAC0603739967 Vincident - n PAC0603740045 Optication - PPAC0603740230 Should you have any questions or concerns please feel free to contact me at (505) 394-3481 or via e-

mail at iolness@envplus.net or Ms. Lynn Ward at (432) 620-4207 or via e-mail at lcward@duke-

energy.com. All official communication should be addressed to:

Ms. Lynn Ward Duke Energy Field Services 10 Desta Drive, Suite 400-W Midland, TX 79705

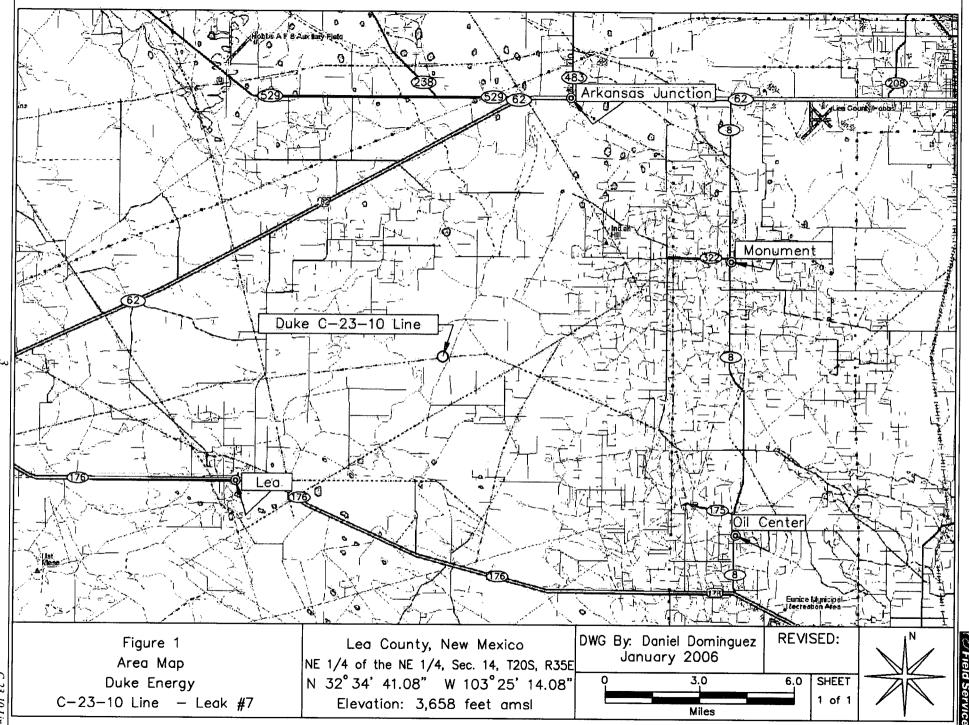
Sincerely,

ENVIRONMENTAL PLUS, INC.

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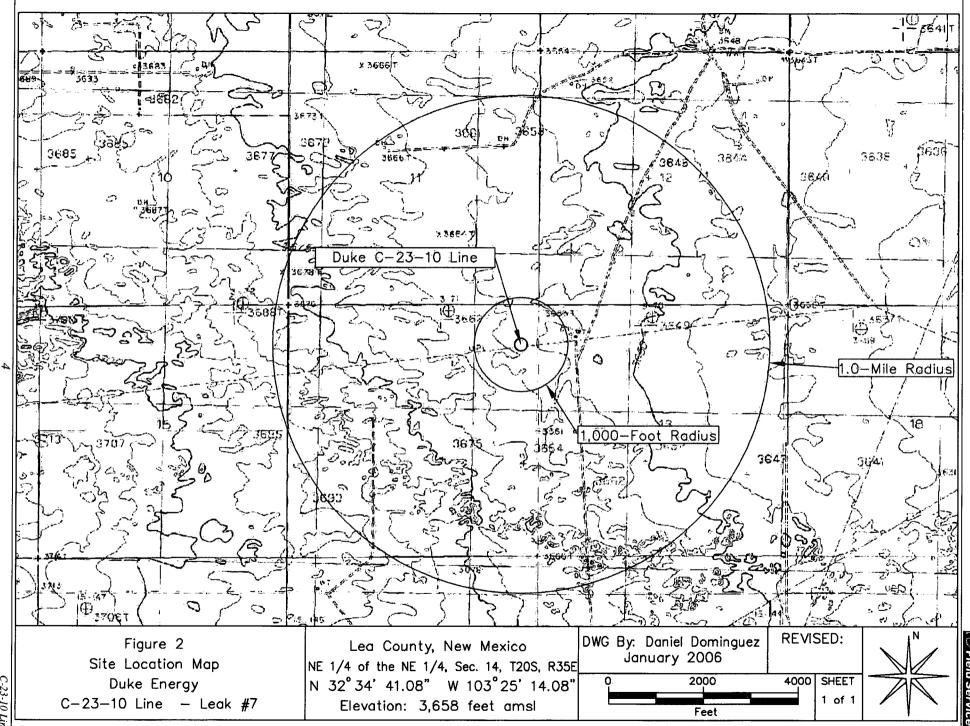
Iain Olness, P.G. Hydrogeologist

cc: Lynn Ward, Duke Energy Field Services, Midland, TX Polo Rendon, Duke Energy Field Services, Hobbs, NM Steve Weathers, Duke Energy Field Services – Denver, CO Aline Sims, Landowner File

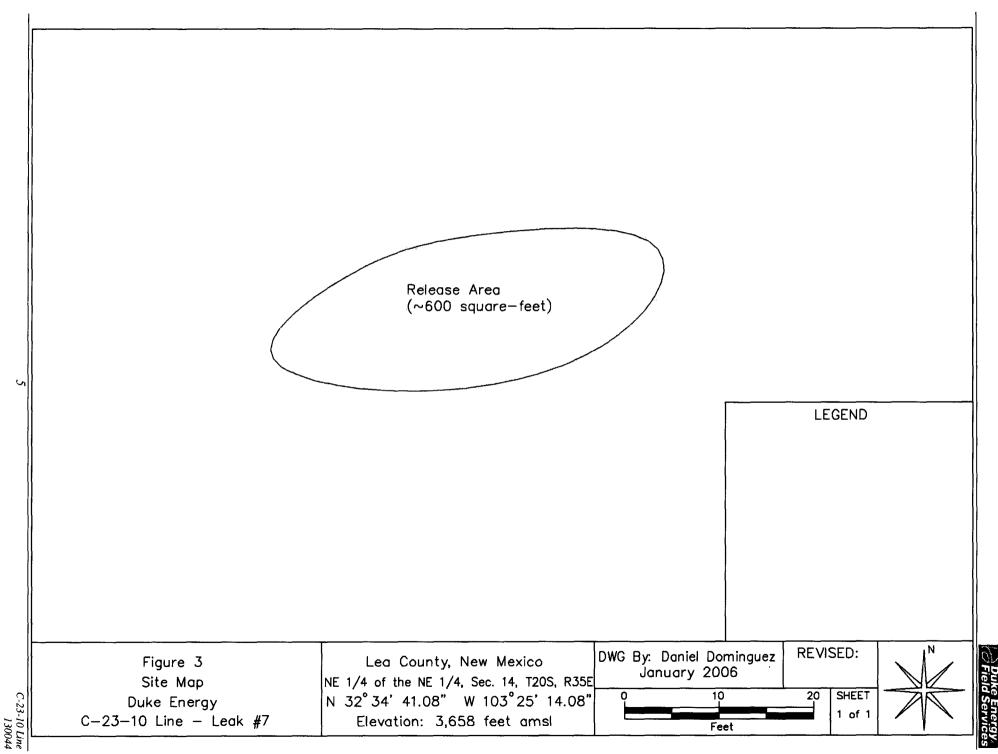


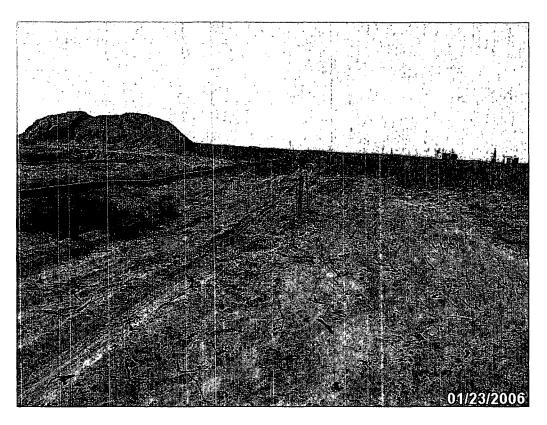
C-23-10 Line 130044

Energy



10 Line 130044 nergy





Photograph #1-Looking west at the release area.

Duke Energy Field Services	Incident I Unknown	Date: NMOCD N 13 January										
Information and Metrics												
Site: C-23-10 Line - Leak #7	- <u></u>	Assigned Site Reference : #1	30044									
Company: Duke Energy Field Services												
Street Address: 10 Desta Drive, Suite 400-W												
Mailing Address: 10 Desta Drive, Suite 400-W												
City, State, Zip: Midland, TX 79705												
Representative: Lynn Ward												
Representative: Lynn ward Representative Telephone: (432) 620-4207												
Telephone:												
Fluid volume released (bbls): unknown Recovered (bbls): none												
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)												
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)												
Leak, Spill, or Pit (LSP) Name: C-23-10 Line - Leak #7												
Source of contamination: Natural Gas Pipeline												
Land Owner, i.e., BLM, ST, Fee, Other: Aline Sims												
LSP Dimensions: 60 feet by 10 feet												
LSP Area: ~600 ft ²												
Location of Reference Point (RP):												
Location distance and direction from I	<u></u>		- · · · · · · · · · · · · · · · · · · ·									
Latitude: N 32° 34' 41.08"	<u> </u>											
Longitude: W 103° 25' 14.08"												
Elevation above mean sea level: 3,658	feet	tertent										
Elevation above mean sea level: 3,658 feet												
Feet from West Section Line: Location- Unit or ¼¼: NE¼ of the NE¼ Unit Letter: A												
Location- Section: 14		Unit Letter. A										
Location- Section: 14 Location- Township: T20S												
Location- Range: R35E												
Surface water body within 1000 ' radi			ut - ware at a state									
Domestic water wells within 1000' rad			ari									
Agricultural water wells within 1000'			میں بنے میں ا									
Public water supply wells within 1000												
Depth from land surface to groundwat		feet										
Depth of contamination (DC): unknown												
	GW): ~50 fee											
Depth to groundwater (DG - DC = Dt			2 Distance to Sumfrage Water Dade									
Depth to groundwater (DG – DC = Dt 1. Groundwater		ellhead Protection Area	3. Distance to Surface Water Body									
Depth to groundwater (DG – DC = Dt 1. Groundwater If Depth to GW <50 feet: 20 points	If <1000' fro	om water source, or;<200' from	<200 horizontal feet: 20 points									
Depth to groundwater (DG – DC = Dt 1. Groundwater	If <1000' fro											
Depth to groundwater (DG – DC = Dt 1. Groundwater If Depth to GW <50 feet: 20 points	If <1000' fro private domo If >1000' fro	om water source, or;<200' from	<200 horizontal feet: 20 points 200-1000 horizontal feet: 10 points									
Depth to groundwater (DG – DC = Dt 1. Groundwater If Depth to GW <50 feet: 20 points If Depth to GW 50 to 99 feet: 10 points	If <1000' fro private domo If >1000' fro	om water source, or;<200' from estic water source: 20 points om water source, or; >200' from	<200 horizontal feet: 20 points 200-1000 horizontal feet: 10 points									
Depth to groundwater (DG – DC = Dt)1. GroundwaterIf Depth to GW <50 feet: 20 points	If <1000' fro private dome If >1000' fro private dome	om water source, or;<200' from estic water source: 20 points om water source, or; >200' from	<200 horizontal feet: 20 points 200-1000 horizontal feet: 10 points >1000 horizontal feet: 0 points									
Depth to groundwater (DG – DC = Dt1. GroundwaterIf Depth to GW <50 feet: 20 points	If <1000' fro private dome If >1000' fro private dome	om water source, or;<200' from estic water source: 20 points om water source, or; >200' from estic water source: 0 points	<200 horizontal feet: 20 points 200-1000 horizontal feet: 10 points >1000 horizontal feet: 0 points									
Depth to groundwater (DG – DC = Dt1. GroundwaterIf Depth to GW <50 feet: 20 points	If <1000' fro private dome If >1000' fro private dome	om water source, or;<200' from estic water source: 20 points om water source, or; >200' from estic water source: 0 points core and Acceptable Concentre	<200 horizontal feet: 20 points 200-1000 horizontal feet: 10 points >1000 horizontal feet: 0 points ations 0-9 0-9									
Depth to groundwater (DG – DC = Dt1. GroundwaterIf Depth to GW <50 feet: 20 points	If <1000' fro private dome If >1000' fro private dome	om water source, or;<200' from estic water source: 20 points om water source, or; >200' from estic water source: 0 points core and Acceptable Concentr 10-19 10 ppm	<200 horizontal feet: 20 points 200-1000 horizontal feet: 10 points >1000 horizontal feet: 0 points ations									
Depth to groundwater (DG – DC = Dt1. GroundwaterIf Depth to GW <50 feet: 20 points	If <1000' fro private dome If >1000' fro private dome	om water source, or;<200' from estic water source: 20 points om water source, or; >200' from estic water source: 0 points core and Acceptable Concentr. 10-19	<200 horizontal feet: 20 points 200-1000 horizontal feet: 10 points >1000 horizontal feet: 0 points ations 0-9 10 ppm									

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Bistrict II Energy Minerals District III Oil Conset 1000 Rio Brazos Road, Aztec, NM 87410 1220 Sout					rals a nserv outh	^T New Mexico and Natural Resources rvation Division b St. Francis Dr. ^{Te} , NM 87505				Form C-141 Revised October 10, 2003 hit 2 Copies to appropriate strict Office in accordance with Rule 116 on back side of form			
Release Notification and Corrective Action													
OPERATOR						Initial Report 🔲 Final Report							
Name of Company: Duke Energy Field Services						Contact: Lynn Ward							
Address: 10 Desta Drive, Suite 400-W						Telephone No.: (432) 620-4207							
Facility Name: C-23-10 Line - Leak #7 Facility Type: Natural Gas Pipeline													
Surface O	wner: A	line Sims		Mineral (Owne	e r:		Leas	e No.	:			
LOCATION OF RELEASE													
Unit Letter A	Section 14	Township 20S	Range 35E	Feet from the	Nort	th/South Line	Feet from the	East/West Lin		County Lea			
Latitude: <u>N 32° 34' 41.08"</u> Longitude: <u>W 103° 25' 14.08"</u>													
				NATURI	E OF	RELEASE							
Type of Relea Source of Rele						Volume of Release: unknown Volume Recovered: none Date and Hour of Occurrence: Date and Hour of Discovery:							
						unknown January 13, 2006							
Was Immediate Notice Given?					iired	If YES, To Whom? Larry Johnson, NMOCD							
By Whom? Lynn Ward						Date and Hour: January 13, 2006 @ 11:59 A.M.							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse: Not Applicable							
If a Watercou	rse was In	pacted, Desc	ribe Fully	* Not Applicable									
Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.													
Describe Area Affected and Cleanup Action Taken.* Approximately 600 square-feet of surface area was impacted by the release. Remediation of the site will be in accordance with NMOCD guidelines.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature: Tom Ward													
Printed Name: Lynn Ward					A	Approved by District Supervisor:							
Title: Environmental Specialist-Western Division						Approval Date:		Expirati	Expiration Date:				
E-mail Address: lcward@duke-energy.com					(Conditions of Approval:			At	tached			
Date: $\frac{2}{2}/06$ Phone: (432) 620-4207													

* Attach 'Additional Sheets If Necessary

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