

DATE IN 1/9/05	SUSPENSE 2/6/05	ENGINEER WST	LOGGED IN 1/17/05	TYPE PC-1160	APP NO. 1160
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1/17/05 all data in

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised June 10, 2003

District I

1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505**OIL CONSERVATION DIVISION**1220 S. St Francis Drive
Santa Fe, New Mexico 87505
1220 S. St. Francis Drive
Santa Fe, NM 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA Oil Producers

OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79701

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☐ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Corbin; Wolfcamp, South 13320		<i>OIL POOLS</i>			
Corbin; Bone Spring, South 13160					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) Each month's production will be allocated based on weekly tests(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Fed or State lands are involved. NM84609, NM078148

(3) Lease Names, Lease and Well Numbers, and API Numbers. French, 9004 JV-P, #1 30-025-30888

French, 9004 JV-P, #2 30-025-31118

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Pam Inskip*

TITLE: Regulatory Administrator

DATE: 01/03/06

TYPE OR PRINT NAME Pam Inskip

TELEPHONE NO.: (432) 682-3753

E-MAIL ADDRESS: pinskeep@btaoil.com

District I-
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30888 & 30-025-31118	² Pool Code 13320 & 13160	³ Pool Name Corbin; Wolfcamp, South & Corbin; Bone Spring, South
⁴ Property Code	⁵ Property Name French, 9004 JV-P	⁶ Well Number 1 & 2
⁷ OGRID No. 003002	⁸ Operator Name BTA Oil Producers	⁹ Elevation 3797' GR

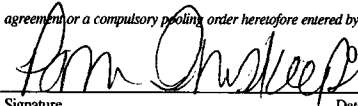
¹⁰ Surface Location

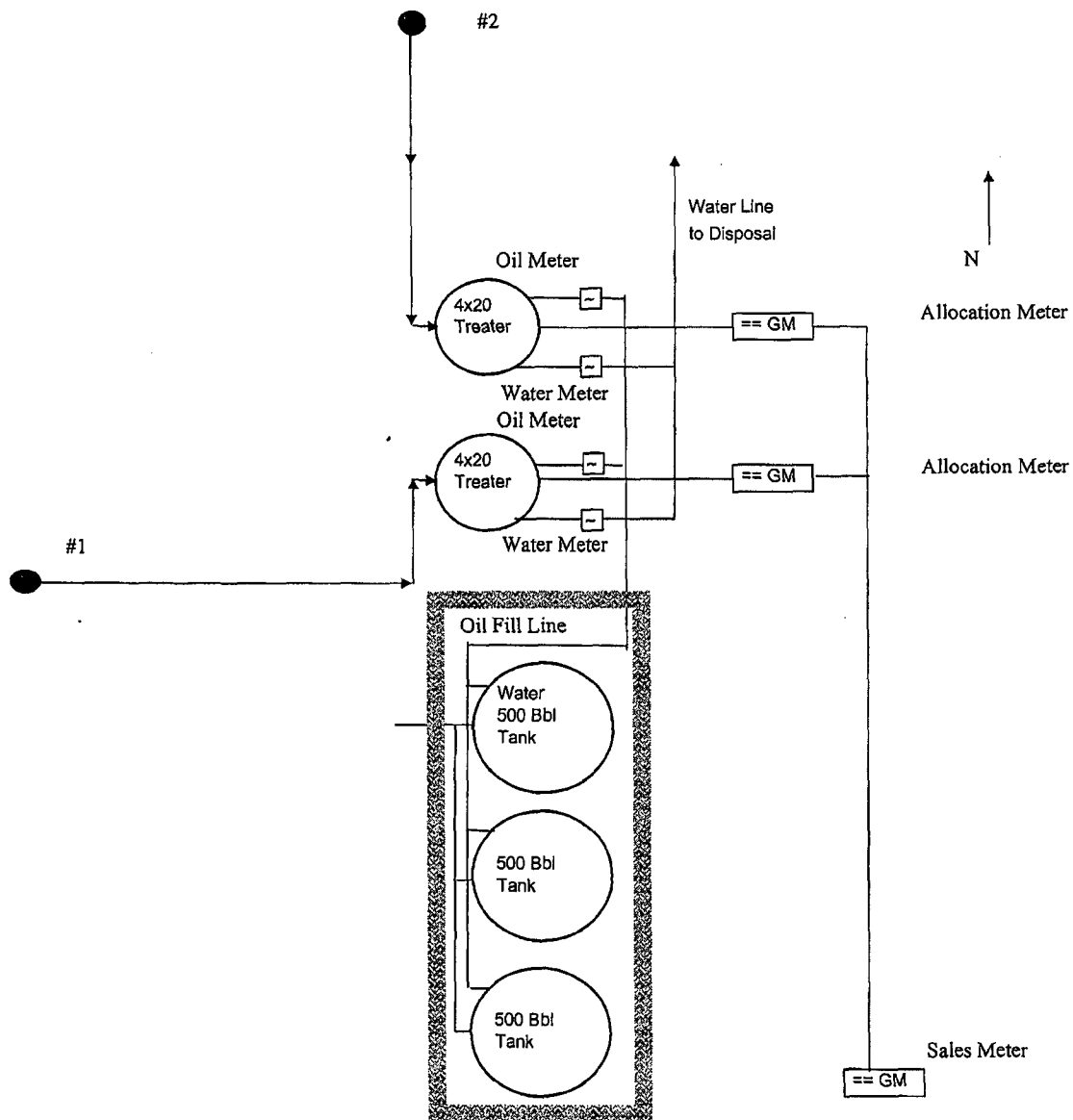
UL or lot no. 1	Section 24	Township 18S	Range 32E	Lot Idn	Feet from the []/South line	Feet from the	East/[] line	County Lea
--------------------	---------------	-----------------	--------------	---------	---------------------------------	---------------	---------------	---------------


¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature Date 01/03/06 Pam Inskeep Printed Name
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number
				NM078148 2 1 NM84609



Revised	Oil			Drawn	TJW
	LEASE: JV-P	9004	French	#1 & #2	1/12/06
	FIELD:	Corbin South			
	LOCATION:	1980 S 510 E Sec.24 T18S R32E			Approved
	COUNTY:	Lea	STATE:	NM	Date
	PRODUCING FORMATION:	0			
 BTA Oil Producers					

BTA OIL PRODUCERS
Surface Commingle Application
French 9004 JV-P #1 & #2
Section 24, T18S, R32E
Lea County, NM

Interest Owners

French #1

BTA Oil Producers

French #2

James D. Brown, Jr.
16105 Red Cedar Trail
Dallas, TX 75248

Seeks Petroleum, Inc.
1620 174th Road
Delia, KS 66418

Skees, W. A.
1620 174th Road
Delia, KS 66418

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James D. Brown, Jr.
16105 Red Cedar Trail
Dallas, TX 75248

COMPLETE THIS SECTION ON DELIVERY**A. Signature**

[Signature] ☐ Agent
☒ Addressee

B. Received by (Printed Name)**C. Date of Delivery**

1.6.06

- D. Is delivery address different from item 1?** ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label).

7005 0390 0000 6085 2759

2766

PS Form 3811, February 2004

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(Endorsement Required)

Total Postage & Fees

Postmark Here

MIDLAND TX 80 WINTON STA
2430
1.75 2006
USPS

\$ 4.42

Sent To

James D. Brown, Jr.

Street, Apt. No.,
or PO Box No.

16105 Red Cedar Trail

City, State, ZIP+4

Dallas, TX 75248

PS Form 3800, June 2002

See Reverse for Instructions

[Track & Confirm](#)[FAQs](#)

Track & Confirm

Search Results

Label/Receipt Number: 7005 0390 0000 6085 2759

Status: **Delivered**

Your item was delivered at 2:49 pm on January 09, 2006 in DELIA, KS 66418.

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Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.42
Sent To	
Seeks Petroleum, Inc.	
Street, Apt. No. or PO Box No. Attn: Mr. W. A. Skees	
City, State, ZIP+4	
Delia, KS 66418	
PS Form 3800, June 2002	
See Reverse for Instructions	

CHIDLAND, TX DOWNS
JAN 9 2006
USPS

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James D. Brown, Jr.
16105 Red Cedar Trail
Dallas, TX 75248

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

1.6.06

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label).

7005 0390 0000 6085 2259

2-766

PS Form 3811, February 2004

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U.S. Postal Service™

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For delivery information visit our website at www.usps.com

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Postage

Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees

Postage	\$ 1.37
Certified Fee	\$ 2.43
Return Receipt Fee	\$ 1.75
Restricted Delivery Fee	\$ 0.00
Total Postage & Fees	\$ 4.42

Postmark
Here

Sent To

James D. Brown, Jr.

Street, Apt. No.,
or PO Box No.

16105 Red Cedar Trail

City, State, ZIP+4

Dallas, TX 75248

PS Form 3800, June 2002

See Reverse for Instructions

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Track & Confirm

Search Results

Label/Receipt Number: 7005 0390 0000 6085 2759
Status: **Delivered**

Your item was delivered at 2:49 pm on January 09, 2006 in DELIA, KS 66418.

[Track & Confirm](#)

Enter Label/Receipt Number.

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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.37
Certified Fee	2.00
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.42
Sent To	
Seeks Petroleum, Inc.	
Street, Apt. No. or PO Box Address: Mr. W. A. Skees	
City, State, ZIP+4® 17th Road Delia, KS 66418	
PS Form 3800, June 2002	
See Reverse for Instructions	

Jones, William V., EMNRD

From: Pam Inskeep [Pinskeep@btaoil.com]
Sent: Monday, January 16, 2006 10:34 AM
To: Jones, William V., EMNRD
Subject: BTA Surface Commingle Application - French 9004 JV-P #1 and #2
Attachments: French #1 & 2 Commingle.doc; French #1 & 2 Commingle Interest Owners.doc; French 1 & 2 commingle notification proof.tif; French 1 & 2 Site Diagram.tif

Mr. Jones,

Attached please find correspondence and detail regarding the below request. If you have any questions, please do not hesitate to contact me.

Thanks,

Pam

Pam Inskeep
Regulatory Administrator
BTA Oil Producers
104 S. Pecos
Midland, TX 79701
(432) 682-3753
(432) 683-0325 fax
pinskeep@btaoil.com

-----Original Message-----

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]
Sent: Tuesday, January 10, 2006 12:07 PM
To: Pam Inskeep
Subject: Surface Commingle Application - French 9004 JV-P #1 and #2

Hello Pam:

We received your application to surface commingle these diversely owned wells on January 9, 2006.

Please send:

- 1) List of all interest owners in these wells (see our web site and read the following Rule 303.B(4)(d)(ii))
- 2) Paragraph from your engineer explaining how BTA will accurately and equitably allocate Oil and Gas production and sales between these two wells and therefore not violate correlative rights.
- 3) There was no indication whether both oil and gas are being produced and where in the site security diagram the meters are to measure these products prior to sale.

Thank You,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

1/17/2006

January 13, 2006

Re: BTA OIL PRODUCERS
Surface Commingle Application
French 9004 JV-P #1 & #2
Section 24, T18S, R32E
Lea County, NM

STATE OF NEW MEXICO
Energy Minerals & Natural Resources Dept.
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87504

Attention: Mr. William V. Jones

Dear Mr. Jones:

As requested in your correspondence of January 10, 2006, as regards the above referenced commingle application, BTA respectfully submits the following:

- List of all interest owners in the wells (attached) and verification of notice (attached).
- With the recompletion of the French #2, a separate heater treater with meters (oil, water, gas) was installed. With the meters in place, all production is measured each day. The allocation of monthly production is based on the meters which measure well individually.
- Site security diagram with all meters included (attached).

If you have any questions, please do not hesitate to contact us.

Respectfully,

PAM INSKEEP
For BTA Oil Producers

Well Selection Criteria Quick Print

(WH_SEC = 24 and WH_TWPN = 18 and WH_TWPD Like 'S' and WH_RNGN = 32 and WH_RNGD Like 'E')

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft EW	UICPmt	Lst Insp Dt
30-025-31235-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	P	A	24	18 S	32 E	660 N	510 E		7/29/2003
30-025-31490-00-00	RIO PEGOS FEDERAL	MARBOB ENERGY CORP	O	P	Lea	F	B	24	18 S	32 E	990 N	1650 E		7/29/2003
30-025-00869-00-00	CINCO DE MAYO FEDERAL	BTA OIL PRODUCERS	S	P	Lea	F	C	24	18 S	32 E	660 N	1980 W		7/29/2003
30-025-30443-00-00	PRE-ONGARD WELL	PRE-ONGARD WELL OPERATOR	O	C	Lea	F	D	24	18 S	32 E	660 N	660 W		7/29/2003
30-025-30583-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	I	A	Lea	P	D	24	18 S	32 E	660 N	660 W R-9737-A		10/20/2005
30-025-24804-00-00	CINCO DE MAYO FEDERAL	BTA OIL PRODUCERS	G	P	Lea	F	D	24	18 S	32 E	990 N	990 W		7/29/2003
30-025-30636-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	O	A	Lea	F	E	24	18 S	32 E	1980 N	330 W		7/22/2003
30-025-24562-00-00	CINCO DE MAYO FEDERAL	BTA OIL PRODUCERS	O	P	Lea	F	E	24	18 S	32 E	1980 N	660 W		7/29/2003
30-025-31206-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	S	A	Lea	F	H	24	18 S	32 E	1980 N	510 E SWD-484		11/18/2004
30-025-31447-00-00	FRENCH C 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	F	H	24	18 S	32 E	1650 N	510 E		7/29/2003
30-025-31206-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	S	A	Lea	F	H	24	18 S	32 E	1980 N	510 E SWD-484		11/18/2004
30-025-31118-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	F	I	24	18 S	32 E	1980 S	510 E		7/29/2003
30-025-31448-00-00	FRENCH B 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	F	I	24	18 S	32 E	2310 S	510 E		7/29/2003
30-025-31118-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	F	I	24	18 S	32 E	1980 S	510 E		7/29/2003
30-025-31115-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	I	T	Lea	F	L	24	18 S	32 E	2310 S	330 W WFX-686		10/20/2005
30-025-29623-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	O	A	Lea	F	M	24	18 S	32 E	660 S	660 W		7/29/2003
30-025-29623-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	O	A	Lea	F	M	24	18 S	32 E	660 S	660 W		7/29/2003
30-025-31598-00-00	PRE-ONGARD WELL	PRE-ONGARD WELL OPERATOR	O	P	Lea	F	P	24	18 S	32 E	940 S	400 E		7/29/2003
30-025-30888-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	P	P	24	18 S	32 E	990 S	990 E		7/29/2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. 1E*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. DESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR BTA Oil Producers				8. FARM OR LEASE NAME French, 9004 JV-P	
3. ADDRESS OF OPERATOR 104 S. Pecos; Midland, Texas 79701				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FEL At top prod. interval reported below At total depth SE/SE				10. FIELD AND POOL, OR WILDCAT Corbin Wolfcamp, South	
14. PERMIT NO. 30-025-30888 DATE ISSUED 04/23/90				12. COUNTY OR PARISH Lea 13. STATE NM	
15. DATE SPUDDED 06/13/90	16. DATE T.D. REACHED 07/28/90	17. DATE COMPL. (Ready to prod.) 09/06/90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3786' GR 3803' RKB		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 13,588'	21. PLUG. BACK T.D., MD & TVD 11,075'	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY →	ROTARY TOOLS 13,588'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,992' - 11,024' WOLF CAMP					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CN-L-D; DLL-M-SFL; RFT					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13-3/8	54.5	400	17-1/2	450 sx - Circ	
9-5/8	40	4500	12-1/4	2300 sx - Circ	
5-1/2	20	13588	8-3/4	3550 sx - Circ	
DV @ 7989					
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8	9992	---			
31. PERFORATION RECORD (Interval, size and number) 10,992 - 11,024 w/4-4" SPF (65 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
10,992-11,024		A w/4,150 gals + ball sealers			
33. PRODUCTION					
DATE FIRST PRODUCTION 08/31/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) HF 2-1/2" x 1-1/2" x 34' pump			WELL STATUS (Producing or shut-in) prod
DATE OF TEST 09/10/90	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD →	OIL—BBL. 253	GAS—MCF. 506
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL. 253	GAS—MCF. 506	WATER—BBL. 590
			OIL GRAVITY-API (CORR.) 42		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY Ray Hardy
35. LIST OF ATTACHMENTS C-104, Inclination, Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Deborah Slaughter</i>		TITLE Regulatory Administrator		DATE 09/11/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)



MIDLAND PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL

DENVER PARTNER
BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753

ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 635
DENVER, CO 80202
AC 303-292-9299

September 6, 1990

RE: Application for Unorthodox Location
BTA - French, 9004 JV-P, Well No. 1
Corbin Wolfcamp, South
990' FSL & 990' FEL
Sec. 24, T18S, R32E
Lea County, New Mexico

STATE OF NEW MEXICO
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attn: Mr. Michael Stogner

Gentlemen:

BTA hereby requests administrative approval to complete the above referenced well in the Corbin Wolfcamp, South field.

Field Rules by Order No. R-8181-B require 80 acre spacing and wells located within 150' of the center of a quarter-quarter section. BTA received approval to drill a non-standard gas well location by administrative Order NSL-2784.

We are, this date, notifying all offset operators by certified mail and requesting waivers of objection. We will forward our proof of notification and/or waivers as soon as possible.

Please advise should further information be required to grant this application.

Sincerely,

DOROTHY HOUGHTON
For BTA Oil Producers

DH/pdi

xc: OCD - Hobbs

Attachments: 3100-2
C-102
Maps

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BTA OIL PRODUCERS			Lease 9004 JV-P FRENCH		Well No. 1
Unit Letter "p"	Section 24	Township -18-S	Range -32-E	County LEA	
Actual Footage Location of Well: 990 feet from the SOUTH line and 990 feet from the EAST line					
Ground level Elev. 2996	Producing Formation Wolfcamp		Pool CORBIN SOUTH	Dedicated Acreage: 80 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature _____ Printed Name _____ Dorothy Houghton Position _____ Regulatory Administrator Company _____ BTA Oil Producers Date _____ 08-29-90</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____ MARCH 28, 1990 Signature & Seal of Professional Surveyor _____ MAX A. SCHUMANN, JR. Certificate No. _____ 1510</p>	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

BTA Oil Producers

3. ADDRESS OF OPERATOR

104 S. Pecos, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 510' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-31118
DATE ISSUED 12-28-90

5. LEASE DESIGNATION AND SERIAL NO.
NM-078148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

French, 9004 JV-P

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Corbin South (Wolfcamp)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 24, T-18-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

15. DATE SPUDDED 1-18-91 16. DATE T.D. REACHED 2-5-91 17. DATE COMPL. (Ready to prod.) 2-20-91 18. ELEVATIONS (DF, RNB, RT, GB, ETC.)* 3797' GR 3812' RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,430 21. PLUG BACK T.D., MD & TVD 11,350 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 11,430 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,108-11,124 (Wolfcamp)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-M-SFL; CN-LM

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	416	17-1/2	450 sx - Surface	
8-5/8	24 & 32	4480	11	1800 sx - Circ	
5-1/2	17	11430	7-7/8	2000 sx - Circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	9970	

31. PERFORATION RECORD (Interval, size and number)

11,108-11,124 2 spf
(33 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,108-124	1800 gals + ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-20-91		HF 2-1/2X1-1/2X34' mpm				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
2-23-91	24		→	201	234	486	1164
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	201	234	486	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ray Hardy

35. LIST OF ATTACHMENTS

C-104, Inclination, Logs (2 BLM) (1 St.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dorothy Houghton
Dorothy Houghton

TITLE Regulatory Administrator

DATE 2-25-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

New Mexico Oil Conservation Division, District 1
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM078148
2. Name of Operator BTA Oil Producers		6. If Indian, Allottee or Tribe Name ---
3a. Address 104 S. Pecos, Midland, TX 79701	3b. Phone No. (include area code) (432) 682-3753	7. If Unit or CA/Agreement, Name and/or No. ---
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) UL -I-, Sec. 24, T18S, R32E 1980' FSL & 510' FEL		8. Well Name and No. French, 9004 JV-P, #2
		9. API Well No. 30-025-31118
		10. Field and Pool, or Exploratory Area Corbin, Wolfcamp South
		11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA proposes to recompleat this well to the South Corbin (Bone Spring) Field as follows:

1. MI & RU CU. RIH +/- 9500'.
2. Spot 200 gal 10% acetic acid at 9415'. POH w/ tbg.
3. RU WL. Run GR - CCL from 9500' to 4500'. Correlate. Perf Second Bone Spring Sand at 9352 - 9392' & 9403 - 9415' with 4" prem charges, 4 JSPF.
4. Dmp 40' cmt on CIBP at 11050'. RD WL
5. RIH w/tbg & pkr. Set pkr +/- 9200'.
6. Breakdown perfs. Swab back load to evaluate.
7. Frac as follows: A w/1,200 gals 7 1/2% HCl acid + 31,000 gals gel + 94,000 lbs sand.
8. Swab back load to evaluate.
9. If zone is commercial place on production. If zone is marginal or non-productive, add'l program follows. (SEE ATTACHED.)
10. If upper zone is commercial and RBP was set above lower zone, rel pkr and POH w/tbg & pkr. Ret RBP.
11. Place well on production.

APPROVED FOR 3 MONTH PERIOD

ENDING 07-12-05

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

Pam Inskeep

Date 02/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			No Coring Or DST's		Queen	3947	
					San Andres	4562	
					Delaware	5210	
					Bone Spring	6996	
					1st BS Sd	8408	
					2nd BS Sd	9036	
					3rd BS Sd	9352	
					Wolfcamp A	10248	
					Wolfcamp B	10958	

RECEIVED

MAR 11 1937

HOBBS