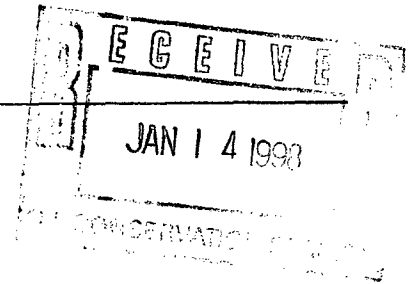


BURLINGTON RESOURCES

SAN JUAN DIVISION

January 9, 1998



New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: San Juan 28-6 Unit #151M
2065'FNL, 2005'FEL Section 34, T-28-N, R-06-W, Rio Arriba County, NM
API #30-039-25748

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1728 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	57 % gas	50 % oil
Dakota -	43 % gas	50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Peggy Bradfield".

Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management
NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #151M
(Mesaverde/Dakota)Commingle
Unit J, 34-T28N-R06W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 997 MCFD & 0 BO

3 Hour Flow Test from Dakota = 765 MCFD & 0 BO

GAS:

$$\frac{(MV) 997 \text{ MCFD}}{(MV \& DK) 1761 \text{ MCFD}} = (MV) \% \text{ Mesaverde 57\%}$$

$$\frac{(DK) 765 \text{ MCFD}}{(MV \& DK) 1761 \text{ MCFD}} = (DK) \% \text{ Dakota 43\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50\%}$$