

BURLINGTON RESOURCES

SAN JUAN DIVISION

June 7, 1998

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: San Juan 28-6 Unit #102M
1050'FSL, 1700'FEL Section 26, T-28-N, R-6-W, Rio Arriba County, NM
API #30-039-25641

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1789 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	79 % gas	0 % oil
Dakota -	21 % gas	100 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management
NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #102M
(Mesaverde/Dakota)Commingle
Unit O, 26-T28N-R06W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 812 MCFD & 0 BO

3 Hour Flow Test from Dakota = 216 MCFD & 2 BO

GAS:

$$\frac{(MV) 812 \text{ MCFD}}{(MV \& DK) 1028 \text{ MCFD}} = (MV) \% \text{ Mesaverde 79\%}$$

$$\frac{(DK) 216 \text{ MCFD}}{(MV \& DK) 1028 \text{ MCFD}} = (DK) \% \text{ Dakota 21\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 2 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(DK) 2 \text{ BO}}{(MV \& DK) 2 \text{ BO}} = (DK) \% \text{ Dakota 100\%}$$