

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



# ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### **Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication [A] NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMX SWD IPI EOR PPR [D] Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  $\Box$  Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] [F] Waivers are Attached

# [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Darrin Steed\_ Print or Type Name

Signature

\_\_Regulatory Supervisor\_\_\_ Title

6/11/03 Date

\_\_\_\_\_Darrin\_Steed@XTOEnergy.com\_\_\_\_ e-mail Address

UN CHU	S	of New Mexico	R	5 <b>0</b>	Form C-107-B
District I 1625 N. French Drive, Hobbs, NM 88240	51111	Natural Resources De	partment	CEIVED	farch 31, 2003
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSER	<b>NATION DIVIS</b>	JL ION	N 1 3 20(Submit application to t	the original
District III 1000 Rio Brazos Road, Aztec, NM 87410		St Francis Drive		application to t	he Santa Fe
District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	Santa Fe, N	New Mexico 87505	011 CONS	ervation of the second se	trict Office.
<b>APPLICATION I</b>	FOR SURFACE C	COMMINGLING	<b>DIVERSE</b>	OWNERSHIP)	
OPERATOR NAME: XTO Ene			(22.12102	<u> </u>	<u></u>
OPERATOR ADDRESS: 2700 Far	nington Ave., Bldg K,	Ste 1, Farmington, NN	1 87401		
APPLICATION TYPE:		_			
Pool Commingling     Lease Comminglin			Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE: Fee	State State Feder		ha anne mista (	udar No	
Is this an Amendment to existing Order Have the Bureau of Land Management ⊠Yes □No					ingling
		L COMMINGLIN with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Value of Non- Commingled Production	Calculated Value of Commingled Production	Volumes
Ute Dome Paradox (86760)	0.69	0.70			
Ute Dome Dakota (86720)	0.71				
(2) Are any wells producing at top allowal	bles? Yes No				
(3) Has all interest owners been notified b	y certified mail of the pro Other (Specify)		Yes □No.	ing should be approved	
		E COMMINGLIN		<u>,</u>	, "B <del>u</del>
(1) Pool Name and Code.	Please attach sheets	s with the following in	nformation		
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source of s</li> </ol>	supply? 🗌Yes 🗍 No	)			
(3) Has all interest owners been notified by		osed commingling?	□Yes □N	0	
(4) Measurement type: Metering	Other (Specify)				
		LEASE COMMIN s with the following in			· · · · · · · · · · · · · · · · · · ·
(1) Complete Sections A and E.			<u></u>		
(I	) OFF-LEASE ST Please attached shee	ORAGE and MEA ts with the following		tente autoria	
<ol> <li>Is all production from same source of s</li> <li>Include proof of notice to all interest of</li> </ol>		0	- 14 + 1 mant at		
	DITIONAL DIPO		amm1241 (		
(E) AI	DITIONAL INFO Please attach sheets	s with the following in		(pes)	
(1) A schematic diagram of facility, includ				. 1 . 1	
<ul><li>(2) A plat with lease boundaries showing a</li><li>(3) Lease Names, Lease and Well Number</li></ul>		ons. Include lease numbe	ers if Federal or St	ate lands are involved.	
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: (Warnin &	Cleed TI	TLE:Darrin Steed		DATE:June	11, 2003
TYPE OR PRINT NAME Darrin Steed			TELE	PHONE NO.:_505-324-1	090



June 11, 2003

Mr. William Jones New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: Administrative Approval to Surface Commingle

Dear Mr. Jones,

XTO Energy Inc (XTO) requests administrative approval to surface commingle the attached list of wells located throughout Township 31N & 32N and Range 14W in San Juan County, New Mexico. XTO plans to produce the commingled gas through a single compressor thus lowering operating expenses, extending the economic life of all the wells and increasing their ultimate recoveries.

All of the wells are located on various Federal Leases as listed in the attached table. Ownership in these wells is not common. By copy of this application by certified mail, return receipt requested, XTO is notifying all interest owners. The Division Director may approve the proposed surface commingling in the absence of a valid written objection to the Santa Fe Office within 20 days after receipt of the application.

The following are enclosed for your review of the proposed surface commingling:

- 1. Well information table.
- 2. Battery schematic of proposed installation.
- 3. Well location plat.
- 4. Proposed testing schedule and procedure for allocation purposes.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely, **XTO ENERGY, INC** Warin Ster

Darrin L. Steed Regulatory Supervisor

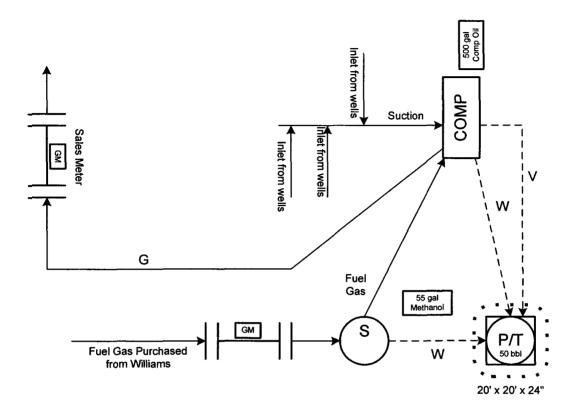
Enclosures

Cc: **DLS** File Well File GLM



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This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO Energy Inc 2700 Farmington Ave., Bldg. K, Ste. 1 Farmington, NM 87401 Updated: 4/15/03



RECEIVED

June 17, 2003

JUN 192003 Oll Conservation Division

Mr. William Jones New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: Administrative Approval to Surface Commingle

Dear Mr. Jones,

In the letter dated June 11, 2003 concerning the surface commingling of several wells an error has been found. The Ute Indians A #36 was included in this application and should not be since it is being surface commingled in another separate application. Please remove this well, numbered #16 on the attached table and map, from this application. Sorry for any inconvenience that this may have caused.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely, **XTO ENERGY, INC** 

Warin Steer

Darrin L. Steed **Regulatory Supervisor** 

Cc: DLS GLM TAS Well File

## **Proposed Testing Procedure and Schedule**

All of the wells will be equipped with an allocation meter to measure each individual well being any gas is commingled at the compressor. Fuel usage for the compressor will be purchased from Williams Field Services line and metered prior to utilization as shown on the site diagram.

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[	Lease Name	API #	Location	Pool Name	Pool Code	Federal Lease
i	Mountain Ute Com	30-045-20770	Sec 3G,	Ute Dome	86760	142060462 (640)
•	A #1		T31N, R14W	Paradox		4
2	Mountain Ute Gas	30-045-21034	Sec 25G,	Ute Dome	86760	142060462
L	Com F #1		T32N, R14W	Paradox		(700)
	Ute Indians A #10	30-045-22565	Sec 36J,	Ute Dome	86760	142060462
3			T32N, R14W	Paradox		
	Ute Indians A #11	30-045-22739	Sec 260,	Ute Dome	86760	142060462
4			T32N, R14W	Paradox		
	Ute Indians A #4	30-045-11147	Sec 351,	Ute Dome	86760	142060462
5			T32N, R14W	Paradox		
	Ute Indians A #7	30-045-11049	Sec 2F,	Ute Dome	86760	142060462
6			T31N, R14W	Paradox		
	Ute Mountain Gas	30-045-22736	Sec 11F,	Ute Dome	86760	142060478
7	Com M #1		T31N, R14W	Paradox		
	Ute Mountain	30-045-10918	Sec 10F,	Ute Dome	86760	142060479
8	Tribal D #1		T31N, R14W	Paradox		
	Ute Mountain	30-045-11670	Sec 1K,	Ute Dome	86760	142060462
9	Tribal H Gas Com		T31N, R14W	Paradox		(697)
٦	#1		,,,			
	Ute Mountain	30-045-22564	Sec 24J,	Ute Dome	86760	MOOC
10	Tribal L #1		T32N, R14W	Paradox		14200627
	Mountain Ute Gas	30-045-29865	Sec 10A,	Ute Dome	86760	142060462
μ	Com N #1		T31N, R14W	Paradox		DONIT
N.	Ute Indians A #26	30-045-29868	Sec 20,	Ute Dome	86760	142060462
			T31N, R14W	Paradox		TAUSON TAUS
.1	Gotur #1	30-045-25257	Sec 8A,	Ute Dome	86760	MOOC
13			T31N, R14W	Paradox		14200622
	Ute Indians A #35	30-045-31605	Sec 36C,	Ute Dome	86760	142060462
14			T32N, R14W	Paradox		311)
/	Ute Mountain	30-045-31602	Sec 24N,	Ute Dome	86760	MOOC
15	Tribal L #3		T32N, R14W	Paradox		1420627 6 12
	Ute Indians A #36	30-045-31604	Sec 27P,	Ute Dome	86760	142060462
12			T32N, R14W	Paradox		
1	Ute Mountain	30-045-31603	Sec 4A,	Ute Dome	86760	142060479
( '	Tribal D #8		T31N, R14W	Paradox		
18	Ute Mountain	30-045-31693	Sec 3E,	Ute Dome	86720	142060479 UE 4(160)
1.0	Tribal D #9		T31N, R14W	Dakota		NE ( 10 -

## **Well Information**

# NEW MELICO OIL CONSERVATION COMMISSION

### WELL LOCATION AND ACERAGE DEDICATION PLAT

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				STURCES MOST DE	TION THE BU	iter fingensate	is of the Ject	ROM .		
Operator					Lease				Well No.	
AMOCO	PRODUC	TION	COMPANY		Mt.Ute	Indians	Gas Com	"A"	<u>t</u>	
Unit Letter	Section	)	Township		Ronge		County			
G	3	}	31	North	4	West	Jan J	luan		
Actual Footage L	ocation of	Well:								
2270	feet	from the	North	line and	1700	1	eet from the	East	line	
Ground Level Elev	1.	Producin	g Formation		Pool				Dedicated Avereage:	
Report La	ter		Par	adox	Ute	Dome Par	radox		640	Acres

1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.

A 18 11 A

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

() Yes () No If answer is "yes," type of consolidation .....

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

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	sec.	3		This plet was plotted from field motes of actual purvery made 36 mb2or under mesupervision, and this the same is true and correct to the best of my st knowledge and bejief.
			 	Dote Surveyed April 22, 1971 Registered Professional Engineer and/or Land Surveyor E. U. Company Certificate No. 2607. Echohawk Li
	Scale, 1 inch	= 1,000 feet	<b></b>	

# VER LOCATION AND ACREAGE DEDICATION PLAT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-12% Effective 1-1-65

			All distan	ces must be fi	om the out	er boundsri	es of t	he Section	<b>.</b> ·	•
Operator					Lease					Well No.
Amoco Broduc	ction	Company			Ute I	ndians	<b>n.</b> <u>A</u> n			10
Unit Letter	Section	1	Township		Rang		I	County		· · · · · · · · · · · · · · · · · · ·
J	_36		<u>32N</u>		1	W /		San	Juan	
Actual Footage Loco	ition of									
1760			outh	line and	1820	)	feet	from the	East	line
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				1760					and but Date Survey April 2	Professional Engineer Surveyor BACCON Kerr Jr:
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Form C-102 Supersedes C-128 Effective 1-1-65

		All distance	es must be from	the outer bound	aries of (	the Section	•	· · · · · · · · · · · · · · · · · · ·
Operator			Le	ase				Well No.
Amoco Prod	uction Company	TY	U	te Indian	nVu			11
Unit Letter	Section	Township		Range		County		
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Actual Footage Loco			- <u></u>	·				
790	feet from the	South	line and 1	L80	fect	from the	East	line
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2. If more th interest an		dedicated t	o the well, o	utline each a	and iden	ntify the	ownership t	hereof (both as to working
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🔲 Yes	No If a	nswer is "ye	s," type of co	onsolidation				
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Form C-102 Supersedes C-128 Effective 1-1-65

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_etter	Section	Township	Range	County		4
L	35	32-1	14-W		n Juan	
l Footage Lo 980	ocation of Well:	Genth			<b>B b</b>	
d Level Elev	feet from the v: Producing	with the second seco	e and 660 Pool	feet from the	De	line dicated Acreage:
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interest If more t dated by	and royalty). han one lease of communitization	f different ownersh , unitization, force f answer is "yes," (	ip is dedicated to th -pooling.etc? -ype of consolidation	e well, have the i		4 1965 (Use reverse side of
No allow					s, has been ap C	itization, unitization, proved by the Commis- ERTIFICATION fy that the information con- is true and complete to the
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	No. 152 7 280 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		. I		H. H. M.	Signed By 1ler

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

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	WELL LC	ICATION AND	ACREAGE DEDI	CATION PL	AT	'Effective 1-1-65
Operator	All dista		the outer boundaries	of the Section.		I wan sia
PAN AMERICAN PETH	·····		Ute Indian			Well No. 7
Unit Letter Section <b>2</b>	Township	31-N	Range 14-W	County San	Juan	
Actual Footage Location of Well:	• • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · · · · ·			
1650 feet from t		· · · · · · · · · · · · · · · · · · ·		feet from the	West	line
Ground Level Elev: Produ 5995	Paradox	Pox	Ute Dome Pa	aradox		cated Acreage: 640 Acres
<ul> <li>5995'</li> <li>1. Outline the acreage</li> <li>2. If more than one lease interest and royalty).</li> <li>3. If more than one lease dated by communitized</li> <li>Yes No</li> <li>If answer is "no," li this form if necessary No allowable will be forced-pooling, or othe sion.</li> </ul>	dedicated to the ase is dedicated se of different ov ation, unitization If answer is " st the owners an y.) assigned to the v	to the well, or wnership is ded , force-pooling. 'yes,'' type of co d tract descript well until all int	by colored penci utline each and i icated to the wel etc? onsolidation tions which have	l or hachure identify the o ll, have the i actually bee a consolidate	marks on the pla wnership thereo nterests of all en consolidated. ed (by communi- s, has been appr CES 1 hereby certify toined herein is	Acres at below. If (both as to working owners been consoli- (Use reverse side of tization, unitization, roved by the Commis- RTIFICATION that the information con- strue and complete to the
 		Mountain T 2-IND-619 2	riba 		Nome G. W. Eator Position <u>Area Engine</u> Compony	an Petroleum Corp.
	650 1980. 2310 26	40 2000			shown on this p notes of actual under my super is true and co knowledge and	belief. SEP 2 0 1965 OIL CON. COM. 1955 setonal Engineer eyor igned By

# NEW TICO OIL CONSERVATION COMMISSION

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( - and a -		All distances must be fr		Sundaries of	the Section.	
Operator	ation Common		Lease	0 0		Well Ho.
Amoco Proqu Unit Letter	ction Company Section	Township	Ute Mtn. Range	UZS UO	County	<u> </u>
-	11		14W			
F Actual Footage Loc		<u>31 N</u>	<u> </u>		<u>San Juan</u>	
1725		Ior th line and	1960	1		••
Ground Level Elev.	Producing For		 Pool	teet	from the West	line Dedicated Acreage:
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		ted to the subject we	·	-		
	an one lease is id royalty).	dedicated to the well.	, outline eac	ch and iden	ntify the ownership	thereof (both as to working
				the well, l	have the interests o	f all owners been consoli-
dated by c	ommunitization, u	nitization, force-poolir	ng.etc?			
Yes Yes	No If an	swer is "yes," type of	consolidati	on		
	is "no," list the ( f necessary.)	owners and tract descr	iptions which	ch have ac	tually been consolid	lated. (Use reverse side of
	•	d to the well until all	interests ha	ve heen o	ansolidated (by cor	nmunitization, unitization,
						n approved by the Commis-
sion.	ing, or otherwise)	or until a non-standing	ante, ettinti	ating such	in Interests, has been	approved by the Commis-
·····						
Bening Berr Krift - Stime and Berring BE					1	CERTIFICATION
					I hereby	certify that the information con-
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1	I		1		Company	· · · · · · · · · · · · · · · · · · ·
	i .				1	PRODUCTION COMPANY
	i		i	·	Date AUGUST	30, 1977
<u> </u>	······	Sec				
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	1		i i		I hereby	certify that the well location
	I		1		shown or	this plat was plotted from field
	1				notes of	actual surveys made by me or
			l t		under my	supervision, and that the same
	[		i		is true	and correct to the best of my
·	1		l		knowledg	e and belief.
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					Date Survey	yed
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	1		1		Registered and/or Lan	Professional Engineer d Surveyor
	1					1 BA
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And and a second second					Certificate	B. Kerr Uro
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# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Difective 1-1-65

All distances must be from the outer boundaries of the Section.

Pan Anez	ican Petrole	un Corporation	Lease	Mountain	Tribel "D"	Well No.
t Letter	Section 10	Township <b>31-1</b>	Range	14-W	County	n Juan
ual Footage Lo 1650	feet from the	lerth Har	1650	)		
und Level Ele	r: Producing I	Formation	Pool	164	t nom the	Dedicated Acreage:
6360'		<b>radex</b> cated to the subjec				640 Acre
interest 3. If more t	and royalty). han one lease of communitization		is dedicated ooling.etc?	to the well,	-	ip thereof (both as to workin s of all owners been consol
this form No allow	if necessary.) able will be assi	gned to the well unti	l all interests	s have been	consolidated (by	olidated. (Use reverse side o communitization, unitization been approved by the Commis
	1630'		746 And 1-22-116 Uto Ind		taine	CERTIFICATION reby certify that the information cou ed herein is true and complete to th of ph knowledge and belief.
1650'		Pan American 14-20-664-79 1 0			Positic Are Compa Pate Oct	a Engineer
		Vte Indians		41965 0N. COM.		reby certify that the well location on on this plat was plotted from field is of actual surveys made by me of ir my supervision, and that the same rue and correct to the best of m viedge and belief.
					Jin Regist and/or	urveyed muary 17, 1958 ered Professional Engineer Land Surveyor Land Surveyor Land Signed by ms 7. Lesse

NEW REFICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effuctive 1-1-65

		All distances must be	from the outer boundari	es of the Section.		
Operator			Lagge		2	Well No.
	Petroleum Corp		Ute Mountain			1
		qthanw	Flange /	County		
K	1 3	1 North	<u>14 West</u>	<u> </u>	lan	····
Actual Footage Locatio		۹.	2/10		1.7 4	
2170 Ground Lyvel Elev:	feet from the Sout	بمانيب فنبد فسنا منهدهم ويوعي ويوبق بابقاكمه	1650 Pool	feet from the	West	line edicated Acteage:
Report later	Paradox		Ute Dome Pa	aradox		697 Acres
}	, and the second se	· · · · ·				A CARLES AND A CARLES
1. Outline the	acreage dedicated	to the subject w	ell by colored pen	cil of hachure	marks on the	s plat below.
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		licated to the we	ii, outline cach and	i identity the d	wnersnip in	ereof (both as to working
interest and	royany).				•	
3. If more than	one lease of diffe	rent ownership is	dedicated to the w	ell, have the i	nterests of	all owners been consoli-
	nmunitization, unit					
		• .	-			
X Yes	🗌 No 🛛 If anaw	er is "yes," type	of consolidation _	Communitiza	tion beir	ig prepared
	·			100% Pan Am	erican ov	med
		ers and tract des	criptions which hav	ve actually bee	en consolida	ted. (Use reverse side of
this form if r	•					
No allowable	e will be assigned t	o the well until al	l interests have be	en consolidat	ed (by comm	unitization, unitization,
	ng, or otherwise) or	until a non-standa	rd unit, eliminating	such interest	s, has been	approved by the Commis-
sion.				· <u>····</u> ·······························	· · · ·	
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Ute Mounta	ain Tribe				L Fi	UTS I IN
					Le la	alow fr.
I-22-IND-!	52				Name	Data and Int
					G. W. Position	Eaton, Jr.
			ļ,		Area	Engineer
· 1		•			Company	angineer
		1	1		PAN AMER	ICAN PETROLEUM CORP
			1		Date	
		<b> </b>   .			Augus	t 20, 1965
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WELL LOCATION AND ACREAGE DEDICATION PLAT

12.

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances	must be from	the outer bound	laries of the	Section.	
Operator			Le	ase			Well No.
Amoco Produ	ction Company	Y	1	Jte Tribal	l nTu		1
Jnit Letter	Section	Township		Range	Co	unty	
J	24	32N		lw	S	an Juan	
Actual Footage Loo	cation of Well:		· · · · · · · · · · · · · · · · · · ·	···· /	•	<u></u>	
1830	feet from the	South	line and	2040	feet fro	m the East	line
Ground Level Elev.	Producing Fo	ormation	Po				Dedicated Acreage:
6555 est.	Para	adox		lite Do	me Para	tor	640 Acres
	ne acreage dedic		L	-			
2. If more the interest a	han one lease is nd royalty).	s dedicated to	the well, o	utline each a	and identil	y the ownership	thereof (both as to working of all owners been consoli-
Yes If answer this form i No allowa	is "no," list the if necessary.) ble will be assig	answer is "yes owners and tr ned to the well	," type of c act descrip until all in	onsolidation tions which l terests have	have actua	solidated (by con	lated. (Use reverse side of mmunitization, unitization,
forced-poo sion.	oling, or otherwise	e) or until a nor	ı-standard u	nit, eliminat	ing such in	nterests, has bee	n approved by the Commis-
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	1					Name	e e e e e e e e e e e e e e e e e e e
		+-				н.	D. Montgomery
	I	1		1		Position	
	ł			1		Ar	ea Engineer
	1 .			ł		Company	
	i			1		AMOCO	PRODUCTION COMPANY
	1	1		. I .		Date	
	1			1.			April 28, 1977
	1	Sec		1			[,,///
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	l	ł		1			y supervision, and that the same
	Ι.					is true	and correct to the best of my
	ł			I		knowled	ge and belief.
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	ŀ		8301	I		April	27. 1977
,	ł	Ì	8	1 			Professional Engineer
	i		Ч	i			nd Surveyor
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District I PO Box 1980.	Hobbs, NM	88241-198	30	Energ	State of N ay, Minerals & Natu	EW MEXICO ral Resources Depart		Revised Fe	Form C-102 bruary 21, 1994
District II PO Orawer DD	, Artesia,	NM 88211-	0719			ION DIVISIO	Submit to	Instr Appropriate	Uctions on back District Office Pase - 4 Copies
District III 1000 Rio Braz	zos Rd., Až	ztec, NM 87	7410		PO Box	2088	_	Fee Le	ease - 3 Copies
District IV	6 <b>5</b> -	NH 07504	2000	Jai	ILA FE, NM	87504-2088	)	AMEN	DED REPORT
PO Box 2088,	Santa Fe,	NM 8/304-	-2088						
	107 N	· .	WELL			REAGE DEDI		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
30-0	API Number		5	<sup>2</sup> Pool Coo 8676(		UT	Pool Nam TE DOME P		
· Property			<b>I</b>	MOI	Property	Name GAS COM N		e	Well Number
· 'OGRID	No.				Operator				1 Elevation
16706	57		CI			ERATING COM	IPANY		5916'
UL or lot no.	Section	Township	Range	Lot Idn	<sup>10</sup> Surface l	_OCation North/South line	Feet from the	East/West line	County
A	10	31N	14W		655	NORTH	520	EAST	SAN JUAN
UL or lot no.	Section	11 E	Bottom Range	Hole L	OCATION If	Different North/South line	From Surf	ACE East/West line	County
<sup>12</sup> Dedicated Acres	3	<sup>13</sup> Joint or In	fill <sup>14</sup> Cons	olidation Code	<sup>15</sup> Order No.				
L	NABLE W	I ILL BE /	ASSIGNE	D TO TH	IS COMPLETIC	N UNTIL ALL	INTERESTS H	AVE BEEN CO	DNSOL IDATED
15		OR A			UNIT HAS BE	EN APPROVED I			TETCATION
			528	32.64'		ĨĮ		ATOR CERT tify that the informat plete to the best of m	IFILALIUN ion contained herein is ly knowledge and belief
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		; 						121/98	
00.0				10	<u> </u>		O Date		IFICATION
5280							U I hereby cert was plotted	tify that the well loc	ation shown on this plat tual surveys made by me
		1					correct to t	he best of my belief.	
				ļ				OBER 15,	1998
ŀ		, , ,		1			Date of	Survey	<u> </u>
							Signature and	R WEY	AB.
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		1	FO				685		Tell -
		<u> </u>	528	31.32'			Certific	ate Reporters	~

istrict III	D. Artesia. Azos Rd., A	88241-198 NM 88211- ztec, NM 87 NM 87504-	0719 2410	Energy OIL	CONSERVA PO Bo>	ural Resources Depart	Submit to ON	Instr Appropriate State Le Fee Le	Form C-102 bruary 21, 1994 uctions on back District Office ease - 4 Copies ease - 3 Copies DED REPORT
			WELL	LOCATI	ON AND A	CREAGE DED	CATION PL	AT .	
	'API Numbe	r 2986	8	*Pool Cod 86760	-	U	Pool Nam TE DOME PA		
*Property				<u></u>	Property UTE IND			•	Well Number 26
'OGRID 1670	-		C	ROSS TI	<sup>•</sup> Operator [MBERS OP	Name ERATING COM	IPANY		Elevation . 6082 '
L		L		1	<sup>o</sup> Surface	Location			······································
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	31N	14W		570	SOUTH	1045	EAST	SAN JUAN
UL or lot no.	Section	11 E	Bottom	Hole L	Ocation I	f Different	From Surf	ace East/West line	County
<sup>12</sup> Dedicated Acro		<sup>13</sup> Joint or In	fill <sup>14</sup> Con	solidation Code	<sup>ss</sup> Order No.	<b>.</b>	1	<u>I</u>	
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		     		 2 -			O Printed Vice-F CU Title Date <sup>18</sup> SURV	Markesta Name President / EYOR CERT	Production IFICATION ation shown on this plat tual surveys made by me the same is true and

# OIL CONSERVATION DIVISION

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

EXHIBIT "A" Location and Elevation F

- r o	<b>F</b> 70	6-1	02	
Re	vis	e d	10-1-78	

		All distances must be f	ram the outer	boundartes of	the Section		
Operator Kimbark 08	3		Leas <del>o</del> NI	4L 1-10	G	stur	Well No. #1 Contract
Unit Letter Sect	on To	waship	Range		County		
A	8	31North	14	West	San	Juan	
Actual Footage Location	of Well;			- <u></u>		· · · · · · · · · · · · · · · · · · ·	
1000 (ref	from the North	line and		820 m	t from the E	ast	line
Ground Level Elev.	Producing Formati	on Paradox	Pool	Life		·	Dedicated Acreoge:
6157'		Croek.	4	<del>Jarke</del> r Do	me	Ext.	640 Acres
	ne lease is dec						plat below. creof (both as to working
dated by commu	e lease of differ nitization, uniti No II answe	zation, force-pooli er is "yes," type o	ng. etc? f consolida	tion			all owners been consoli-
this form if nece No allowable wi	ll be assigned to	o the well until all	interests 1	ave been c	onsolidate	ed (by comm	ed. (Use reverse side of unitization, unitization, pproved by the Division.
		/	 	X			CERTIFICATION
REG				0000	10'	toined herei best of more Name Geor Presiden Position Agent Co Company Kimbark Date July 15, I hereby ce shown on thi notes of act under my sup	Ge Lapaseotes t, Powers Elevation nsultant for Oil and Gas Company
						knowledge or Date Survey Registred fro and/or Sone So Certificate ref.	C. HUDO A. M. M. S.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505





Form C-102 Revised August 15, 2000

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505 .

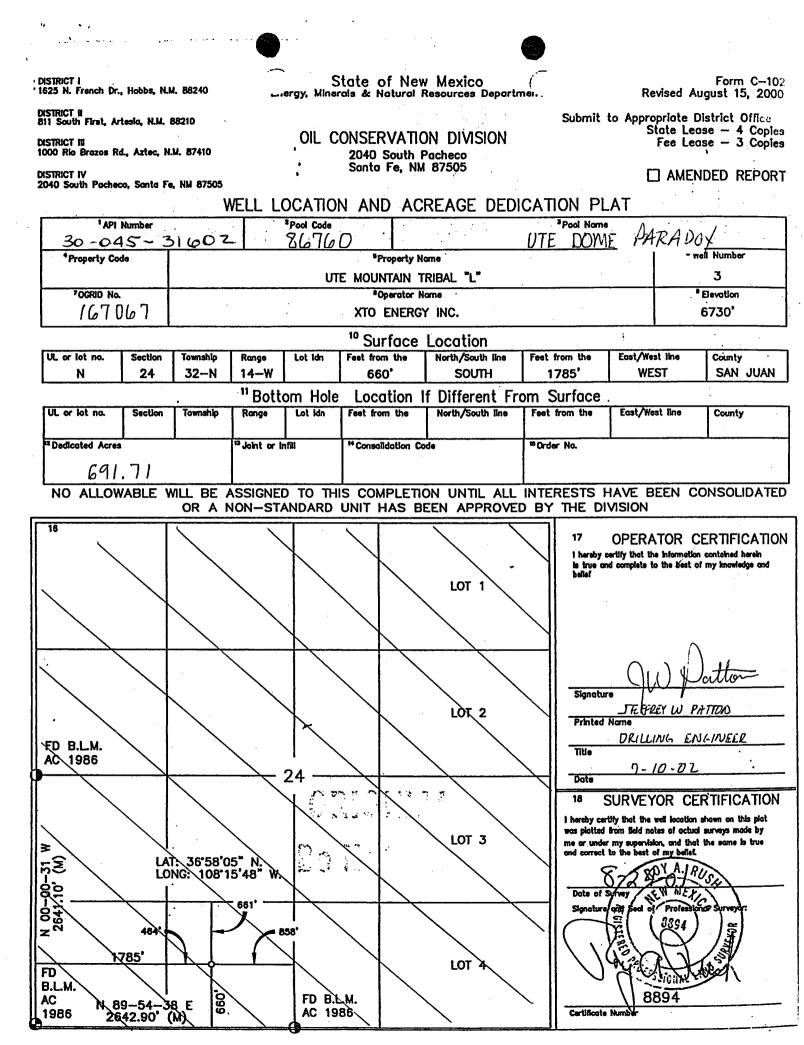
Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

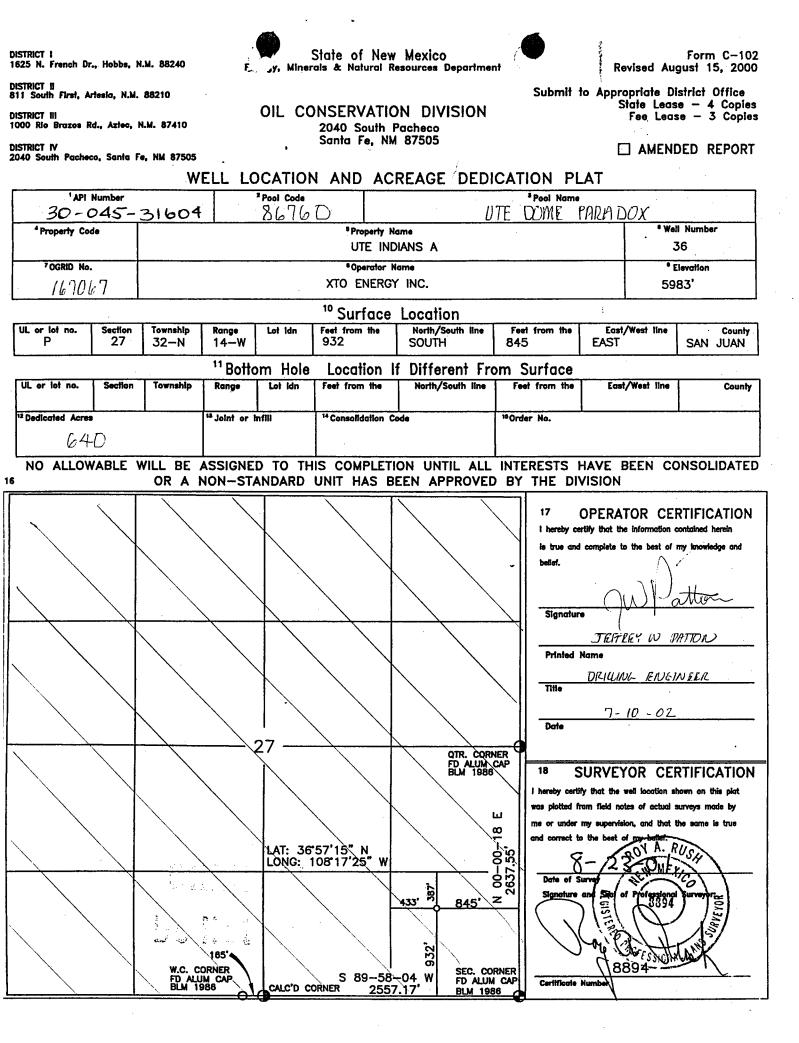
### □ AMENDED REPORT

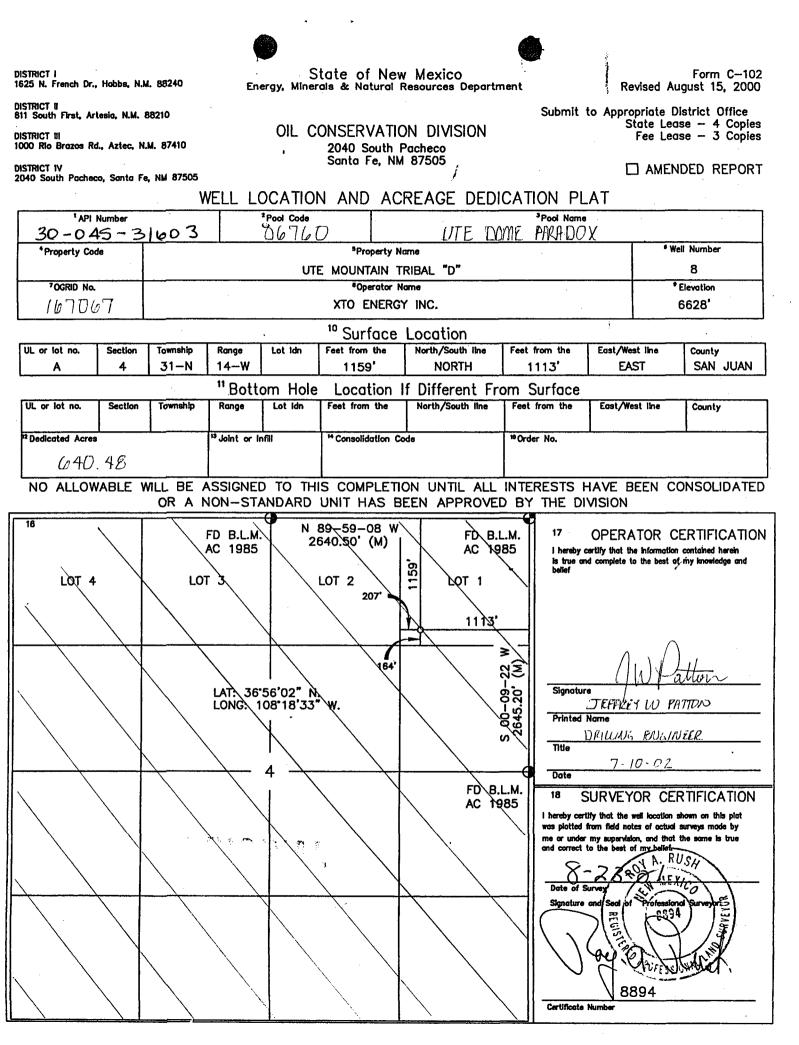
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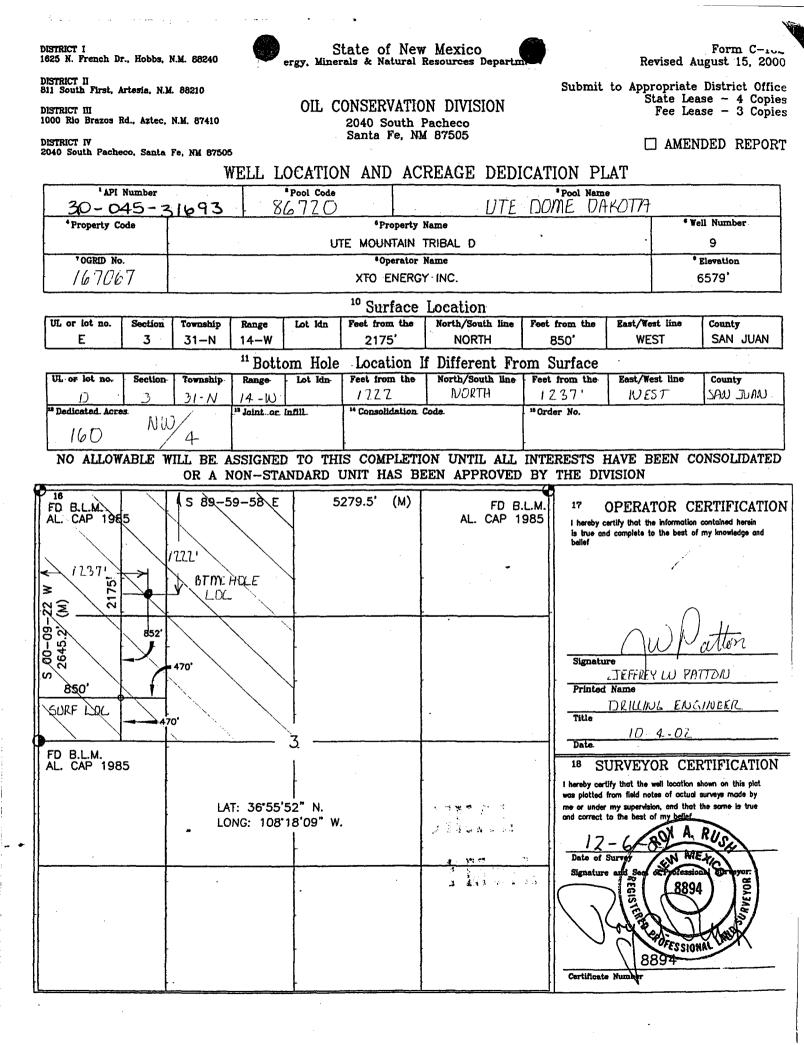
## WELL LOCATION AND ACREAGE DEDICATION PLAT

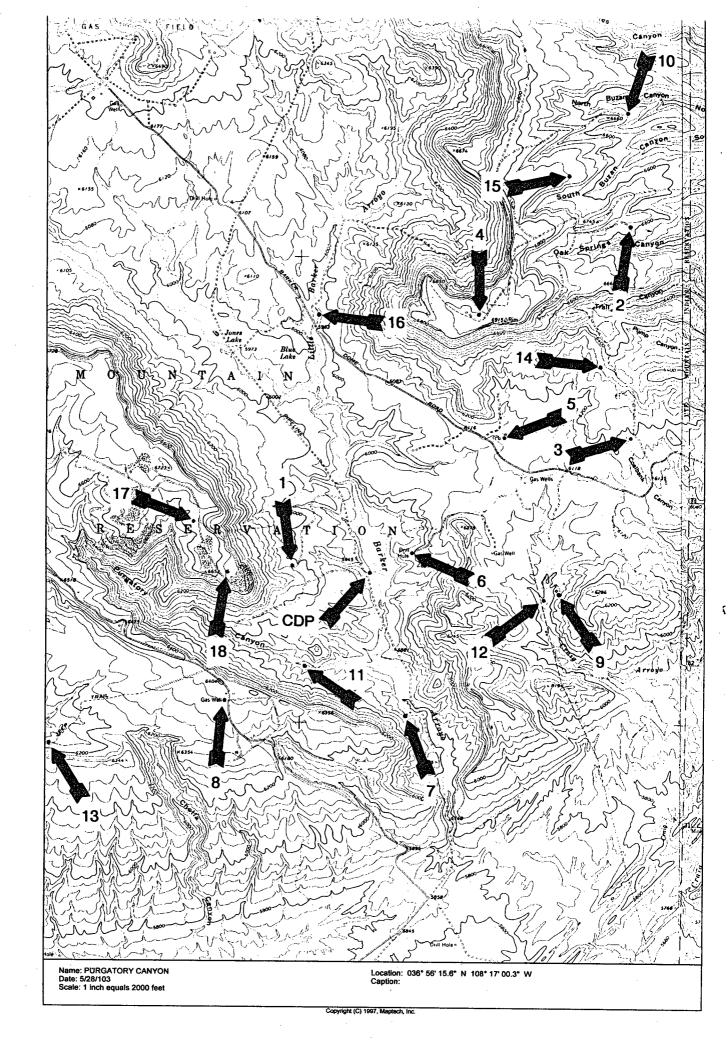
1	<sup>3</sup> API Number 30-045-31605 36760 UTE DOME PARADOX											
<sup>4</sup> Property Co		51000		*Property Name UTE INDIANS A					* Well Number 35			
											_	
70grid No. 16700					°Ope XTO EN	rator N NERGY					• El 627	levation 72'
L	1	L		· .	<sup>10</sup> Surf	ace	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the East		East	/West line	County
C C	36	32–N	14-W		985		NORTH	2	470	WEST		SAN JUAN
• • • • • • • • • • • • • • • • • • • •			<sup>11</sup> Botto	m Hole	Locati	on l	f Different Fro	om S	urface			· .
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet	from the	East	West line	County
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691.	18											
NO ALLOV	VABLE \						ON UNTIL ALL				BEEN CO	NSOLIDATED
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									Date of S Signature		f Profesional	6
									Certificate	7 8	894	











Mark Andrew Gordon 2926 Lehman Avenue West Valley City, UT 84119-3606

Thomas S. Harrison, IV 15011 S. Forsythe Road Oregon city, OR 97045-9463

Johnny Ruth Harrison Family Trust P.O. Box 17258 Encino, CA 91416-7258

Ute Mountain Ute Tribe Gordon Hammond P.O. Box 248 Towaoc, CO 81334-0248

Harrison Wiley LLC 7 Fairway Drive Boynton Beach, FL 33436

Roy H. Dubitzky 6633 S. Prescott Way Littleton, CO 80120

Barbara Gail Bayne P.O. Box 60236 Grand Junction, CO 81302

Walter K. Arbuckle Trust 633 17<sup>th</sup> Street, Suite 1650 Denver, CO 80202-3660

DMS Oil Company 3000 Wilcrest, Suite 250 Houston, TX 77042

Burlington Resources Oil & Gas Co. P.O. Box 4289 Farmington, NM 87499-4289 Christine Harrison Oien P.O. Box 3025 Clackamas, OR 97015-8817

)

Helen K. & Arthur E. Johnson Fndn 1700 Broadway, Suite 1100 Denver, CO 80290-1718

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Ute Mountain Ute Tribe Jerry Simons P.O. Box 14749 Albuquerque, NM 87191

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