

New Mexico Oil Conservation Division, District I FORM APPROVED 1625 N. French Drive Form 3160-3 (September 2001) Hobbs, NM 88240 Expires January 31, 2004 UNITED STATES 5. Lease Serial No. DEPARTMENT OF THE INTERIOR NM-23006 BUREAU OF L'AND MANAGEMENT 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER 7. If Unit or CA Agreement, Name and No. la. Type of Work: DRILL ■ REENTER 8. Lease Name and Well No Oil Well Gas Well Other Single Zone Multiple Zone 1b. Type of Well: PC 31 Federal #1 9. API Well No. 2. Name of Operator 14049 30·025· S Marbob Energy Corporation NA 16 17 18 3b. Phone No. (include area code) 3a. Address 10. Field and Pool, or Exploratory usk; Bone Spring, North 5**05-748-**3303 PO Box 227, Artesia, NM 88211-0227 4. Location of Well (Report location clearly and in accordance with any State requirements) 11. Secont, R., M., or Blk. and Survey or Area At proposed prod. zone Sec. 31, THSS, R-32E 312. County or Parish 13. State 14. Distance in miles and direction from nearest town or post office Lea County NM 17. Spacing Unit dedicated to this well 15. Distance from proposed* 16. No. of Acres in lease location to nearest property or lease line, ft.
(Also to nearest drig, unit line, if any) 18. Distance from proposed location* 20. BLM/BIA Bond No. on file 19. Proposed Depth to nearest well, drilling, completed, applied for, on this lease, ft. 10000 585716 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start 23 Estimated duration June 31, 2005 3686' 24. Attachments Canhan Controlled Weter Beels The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 2. A Drilling Plan. Operator certification. 3. A Surface Use Plan (if the location is on National Forest System Lands, the 6. Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office). authorized officer. 25. Signature Name (Printed Typed) Date Amy Reid 5/30/2005 Title **Land Department** Name (Printed Typed) /S/ Joe G. Lara Approved by (Signature) /s/ Joe G. Lara SEP 0 2 2005

Title IELD MANAGER

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

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APPROVAL SUBJECT TO General requirements and SPECIAL STIPULATIONS ATTACHED

Form 3160-3 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

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SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

03	J. Lease Schai No.						
	NM-23006						
			_				

abandoned we	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PECATES Other instruc	tions on reve	rse side	7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other			8. Well Name	and No.
2. Name of Operator				LPC Federal	
Marbob Energy Corporation	14049			9. API Well 1	
3a. Address		3b. Phone No. (inc	lude area code)	· · · · · · · · · · · · · · · · · · ·	025-37440
PO Box 227, Artesia, NM 88211	-0227	505-748-3303			Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 1980 FNL & 2280 FEL	T, R., M., or Survey Description)			11. County or	Spring, North Parish, State
Section 31, T18S-R32E	' G'			Los County	, New Mexico
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE, RI		
TYPE OF SUBMISSION			TYPE OF ACTION		
	Acidize [Deepen	Production (Start	(Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	ĺ	Well Integrity
	Casing Repair	New Construction	=	ř	Other Change footages on
Subsequent Report	Change Plans	Plug and Aband	= :	ındon	this well.
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready Marbob Energy Corporation prop	• ,	this well from 198	80 FNL & 1980 FEL to 198	80 FNL & 228	0 FEL.
14. I hereby certify that the foregoin Name (PrintedlTyped)	ng is true and correct			-	
Amy Reid		Title	Land Department		
Signature	0,10		^e July 18, 2005		
	THÍS SPACE FO	the first of the first of the same of the	RSTATE OF FIGE USE		
Approved by (Signature)	/s/ Joe G. Lara		Name (Printed Tylogo G. Lo	ma 1	FIELD MANAGE
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	al or equitable title to those rights	does not warrant of in the subject leas	Office		Date SEP 0 2 2005

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State of New Mexico

DISTRICT I 1625 N. PRENCE DR., BOBBS, NK 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

DISTRICT IV

1301 W. GRAND AVENUE, ARTESIA, NM 86210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT 1220 S. ST. FRANCIS DR., SANTA FE, NW 87505

☐ AMENDED REPORT

API Number	Pool Code	Pool Code Pool Name	
30.025.374	41450	41450 LUSK; BONE SPRING, NORTH	
Property Code		Property Name	Vell Number
	Í	1	
OGRID No.		Operator Name	Elevation
14049	MARBOB F	ENERGY CORPORATION	3683'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	31	18 - S	32-E		1980	NORTH	2280	EAST	LEA	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD UNIT HAS BEEN APPRO	VED BY THE DIVISION
LOT 1		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
41.18 AC		Stature Con
LOT 2	3684.0' 3681.9'	AMY REID Printed Name LAND DEPARTMENT Title
41.27 AC	3678.8' 3688.8'	JULY 20, 2005 SURVEYOR CERTIFICATION
COT 3	GEODETIC COORDINATES NAD 27 NME	I hereby certify that the well location show on this plat was plotted from field notes actual surveys made by me or under s
	Y=620869.2 N X=662829.3 E LAT.=32*42'20.70 N	supervison and that the same is true of correct to the best of my belief: JULY 6, 2005
41.35 AC LOT 4	LONG.=103'48'14.32" W	Date Surveyed Million LA Signator & Beef 19 Chillion Proceedings Surveyor MEX MEX Law Bardon 7/11/0
41.44 AC		Certainie No. GARY Emple 126

MARBOB ENERGY CORPORATION DRILLING AND OPERATIONS PROGRAM

LPC 31 Federal #1 1980' FNL & 1980' FEL, Unit G Section 31, T18S, R32E Lea County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Marbob Energy Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Permian.
- 2. The estimated tops of geologic markers are as follows:

Yates	2830'	Delaware	4560′
Seven Rivers	3060'	Bone Springs	6900′
Queen	3660'		on the second of

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Yates	2830'	Oil
Bone Springs	6900'	Oil

No other formations are expected to give up oil, gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 13 3/8" casing at 600' and circulating cement back to surface. Any shallower zones above TD which contain commercial quantities of oil and/or gas will have cement circulated across them by inserting a float shoe joint into the 5 1/2" production casing which will be run at TD to sufficiently cover all known oil and gas horizons 200' above.

4. Proposed Casing Program:

Hole Size	Interval	OD	Wt	Grade
		Casing		
17 1/2"	0-600'	13 3/8"	48#	H-40 STC
12 ¼"	600-3200'	8 5/8"	32#	J-55 STC
7 7/8"	3200-13000'	5 1/2"	17#	S-95 P-110

Proposed Cement Program:

13 3/8" Surface Casing: Cement w/ 600 sx Class C. Circulate to surface.

8 5/8" Intermediate Casing: Cement w/ 750 sx Class C. Attempt to tie in to 13 3/8"

csg.

5 1/2" Production Casing: Cement w/ 900 sx Class C. Attempt to tie in to 8 5/8" csg.

5. Pressure Control Equipment:

See Exhibit #1. Marbob proposes to nipple up on the 13 3/8" casing with a 2M system, testing it to 1000# with rig pumps, then nipple up on the 8 5/8" casing with a 5M system, tested to 5000# before drilling out.

6. Mud Program: The applicable depths and properties of this system are as follows:

			Weight	Viscosity	Waterloss
	Depth	Type	(ppg)	(sec)	(cc)
_	0 – 600′	Fresh Wtr (spud)	8.5	28	N.C.
	600 - 3200'	Brine	9.8-10.2	40-45	N.C.
	3200 - 10000'	Cut Brine	8.6-9.4	28-36	N.C.

- 7. Auxiliary Equipment: Kelly Cock; Sub with full opening valve on floor; and drill pipe connections.
- 8. Testing, Logging and Coring Program:

No drillstem tests are anticipated.

The electric logging program will consist of Dual Laterolog Micro SFL, Spectral Density Dual Spaced Neutron Csng Log, and Depth Control Log. No conventional coring is anticipated.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Date:

May 30, 2005

Lease #:

NM-23006

LPC 31 Federal #1

Legal Description: SWNE Sec. 31-T18S-R32E

Eddy County, New Mexico

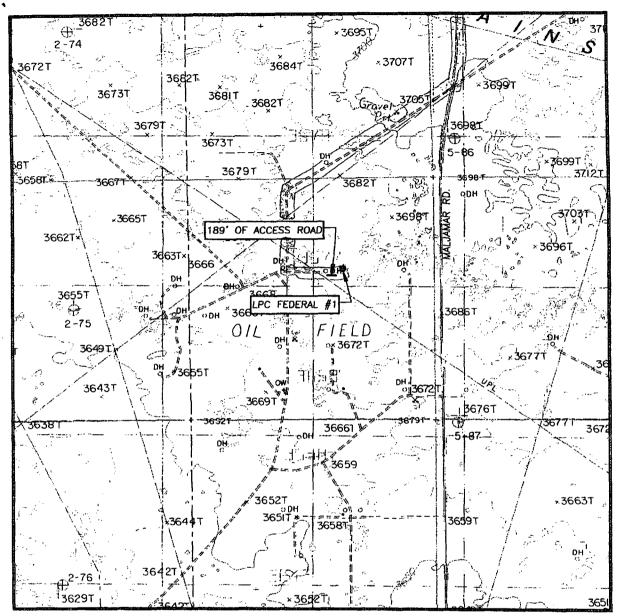
Formation(s): Permian

Bond Coverage: Statewide

BLM Bond File #: 585716

Land Department

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

GREENWOOD LAKE, N.M.

CONTOUR INTERVAL: GREENWOOD LAKE, N.M. - 10'

SEC. 31 T	WP. <u>18-S</u>	RGE	<u>. 32-1</u>	.
SURVEY	N.M.F	Р.М.		
COUNTY	LEA	<u> </u>		
DESCRIPTION	1980' FNL	_&_	1980'	FEL
ELEVATION	3(686		
OPERATOR	MARBOE CORP	3 EN	NERGY FION	
LEASE	LPC FE	DERA	\L	
U.S.G.S. TOP	OGRAPHIC	MAF	>	

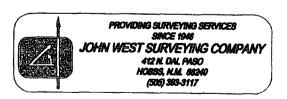


EXHIBIT TWO

INDER CONTRACTOR

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New Mexico Oil Conservation Division, District I 1625 N. French Drive

-	2.5.64	יא צייי	1 A N C
Hobbs,	2.74 ×	640	
	1 6171	100	200

Form 3160-5 UNITED STATE (April 2004) DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	Expires: March 31, 2007
	No. of the state o	5. Lease Serial No.
SUNDRY NOTICES AND RE		NMNM23006
Do not use this form for proposals abandoned well. Use Form 3160-3 (6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other inst	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		8. Weli Name and No.
2. Name of Operator MARBOB ENERGY CORPORAT	<u> </u>	LPC 31 FEDERAL #1 9. API Well No.
3a Address P O BOX 227	3b. Phone No. (include area code)	30-025-37440
ARTESIA NM 88211-0227 4. Location of Well (Footage, Sec., T., R., M., or Survey Description).	505-748-3303	10. Field and Pool, or Exploratory Area LUSK; BONE SPRING, NORTH
SEC. 31-T18S-R32E, UNIT G		11. County or Parish, State
1980 FNL 2280 FEL, SW/4NE/4		LEA COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	
TYPE OF SUBMISSION	TYPE OF ACTIO	
Acidize	Deepen Production	n (Start/Resume) Water Shut-Off
X Notice of Intent	Fracture Treat Reclamati	
Subsequent Report Casing Repair	New Construction Recomple	
X Change Plans	Plug and Abandon Temporar	rity Abandon
Final Abandonment Notice Convert to Injection	Plug Back Water Dis	posal
13. Describe Proposed or Completed Operation (clearly state all pertilifithe proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or proviously completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	ly, give subsurface locations and measured ide the Bond No. on file with BLM/BIA. I results in a multiple completion or recompletion only after all requirements, including	and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days letion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has
MARBOB ENERGY CORPORATION REQUESTS FROM: 5M SYSTEM ON 8 5/8"	APPROVAL TO CHANGE I	HE BOP EQUIPMENT
TO:3/12M SYSTEM ON 8 5/8"-To Pril	1To 10000'	2 F
THIS REQUEST IS MADE DUE TO THE FA	ACT THAT WE WILL NOT E	SE PENETRATING THE WOLFCAMP.
		S man
		Penico
		18 18 18 18
	· ·	
	•	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DEBORA L. WILBOURN	Title GEOTECH	
•		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

GRIG SGDI DAVID & GLASS

SEP 14 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date 09/09/05

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

New Mexico Ou Conservation Division, District I 1625 N. French Drive

1	r.	
48	FORM APPROVED	٠
40	OM B No. 1004-0137	
	OM B No. 1004-0137 Expires: March 31, 200	

	UNITED STATE DEPARTMENT OF THE	INTERIOR	Section of Land	OM B N Expires:	lo. 1004-0137 March 31, 2007
	BUREAU OF LAND MAN	IAGEMENT		5. Lease Serial No.	
SUNDRY	NOTICES AND RE	PORTS ON W	ELLS	NMNM23006	<u> </u>
Do not use to abandoned w	his form for proposals : ell. Use Form 3160-3 (to drill or to re (APD) for such	e-enter an proposal s .	6. If Indian, Allotted	e or Tribe Name
		-		7. If Unit or CA/Ag	reement, Name and/or No.
1. Type of Well	IPLICATE- Other inst		erse side.	_	
Öil Well [Gas Well Other			8. Well Name and N	
2. Name of Operator MARBO	B ENERGY CORPORAT			LPC 31 FEE 9. API Well No.	JERAL #I
3a. Address P O BOX 22	.7 I 88211-0227	3b. Phone No. (inc 505-748-3		30-025-374 10. Field and Pool, of	
4. Location of Well (Footage, Sec.,				_	SPRING NORTH
SEC. 31-T18S-R32	E, UNIT G			11. County or Parish	ı, State
1980 FNL 2280 FE				LEA COUNTY	, NM
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		· 1	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen		, , , , , , , , , , , , , , , , , , , ,	ater Shut-Off
	Alter Casing	Fracture Treat	Reclamation		ell Integrity
X Subsequent Report	Casing Repair Change Plans	New Construction			ther SPUD CSG/CMT
Final Abandonment Notice	Convert to Injection	Plug and Abando Plug Back	Water Dispos	_	
following completion of the in testing has been completed. F determined that the site is read SPUD WELL @2:00 14 JTS (614.92') W/200 SX P+, PD	AM ON 10/11/05. DI 13 3/8" 48# H-50 @10:52 AM ON 10/12	results in a multiple of filed only after all requestions. RLD 17 1/2" CSG TO 606	mpletion or recompletion aircments, including recluding HOLE TO 614	n in a new interval, a Form amation, have been comple 2:00 AM ON 350 SX HLPP,	n 3160-4 shall be filed once eted, and the operator has 10/12/05. RAN TAILED IN
600# F/30 MIN -			1		
	OCT 18	3 2005		11 12 13 14 15 JOH	TSTD CSG TO
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1		16	<997027
DEBORA L. WILBOU	JRN .	Title	GEOTECH		
Signature Reliosa	L. Edillion	en Date	10/13/05		
	THIS SPACE FOR	FEDERAL OR	STATE OFFIC	E US E	
Approved by			Title	Date	
Conditions of approval, if any, are a certify that the applicant holds legal			Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



which would entitle the applicant to conduct operations thereon.

New Mexico Oil Conservation Division, District &

Form 3160-5 (April 2004)

1625 N. French Drive UNITED STATES Mobis, NAT 88249
DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS			NMNM230	006			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				n, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE- Other instruction	ons on rev	erse sid e.	7. If Unit o	r CA/Agreement, Name and/or No.		
1. Type of Well			8 Well No	ome and No.			
2. Name of Operator MARBOB ENERGY CORPORATION		LPC 31	FEDERAL #1				
3a, Address P O BOX 227	7 36. 1	Phone No. (incl	ude area code)	9. API W 30-025			
		5-748-3	-		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	[., R., M., or Survey Description)				BONE SPRING, NORTH		
SEC. 31-T18S-R32E, UNIT G 1980 FNL 2280 FEL, SW/4NE/4				1	or Parish, State UNTY, NM		
12. CHECK AF	PPROPRIATE BOX(ES) TO INDI	CATE NAT	URE OF NOTICE,	REPORT, O	R OTHER DATA		
TYPE OF SUBMISSION		1	YPE OF ACTION				
Notice of Intent	Alter Casing Fr	cepen acture Treat	Reclamation	[7] TIME 000			
X Subsequent Report		ew Constructio		A bandon	Cother INTMD CSG/CMT		
Final Abandonment Notice		ug and Abando ug Back	Water Dispos	porarily Abandon r Disposal			
determined that the site is ready 10/16/05 @9:15 AM, CSG TO 2727.35'. C	DRLD 12 1/4" HOLE TO MTD W/950 SX HLPP, TA	0 2729'. AILED IN	RAN 61 JTS	(2730.92 •• PD (06 :	') 8 5/8" 32# J-55		
			•		OCT 1 9 2005 GARY GOURLEY PETROLCUM ENGINEER		
				4	1121314151677		
14. Thereby certify that the foreg Name (Printed/Typed) DEBORA L. WILBOUT		Title	GEOTECH		5789, 609, 609, 100, 100, 100, 100, 100, 100, 100, 1		
Signature Debois L. Elilbaurn		Date	10/18/05	·	28 28 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
	THIS SPACE FOR FEDE	RAL OR	STATE OFFICE	EUSE	70,0		
Approved by			Title		Date		
Conditions of approval, if any, are at certify that the applicant holds legal of which would entitle the applicant to a	tached. Approval of this notice does not or equitable title to those rights in the sub-	l warrant or bject lease	Office				

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Form 3160-5 (April 2004)

New Mexico Oil Conservation Division, District I 1625 N. French Drive FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 DEPARTMENT OF THE INTERIOR , NM 88240 UNITED STATES **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM23006 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. I. Type of Well Oil Well Gas Well 8. Well Name and No. LPC 31 FEDERAL #1 9. API Well No. 2. Name of Operator MARBOB ENERGY CORPORATION 30-025-37440 3b. Phone No. (include area code) 3a Address P O BOX 227 10. Field and Pool, or Exploratory Area 505-748-330 ARTESIA NM 88211-0227 RECEIVEL LUSK: BONE SPRING, NORTH 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SEC. 31-T18S-R32E, UNIT G NOV 1 6 2005 LEA COUNTY, NM 1980 FNL 2280 FEL, SW/4NE/4 OCD: Anteom 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Cother TD CSG/CMT Casing Repair **New Construction** Recomplete X Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TD WELL @10:00 PM ON 11/02/05. RUN 239 JTS (9980.25') 5 1/2" CSG (30 JTS N-80 17#, 207 JTS JE 17#, 2 JTS P-110 MRKRS), CMTD_1ST SG W/525 SX SUPER H, PD @1:10 AM ON 11/05/05, CIRC 110 SX TO PIT. CMTD 2ND STG W/500 SX INTERFIL C, TAILED IN W/350 SX PB SUPER H, PD 09:15 AM ON 11/05/05, DID NOT CIRC, RAN TEMP SURVEY - TOC 01410'. WOC 18 HRS. TSTD CSG TO 1500# F/30 MIN - HELD OK.

 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title GEOTECH DEBORA L. WILBOURN Signature Date ACCEPTED FORHISESPAICE FOR FEDERAL OR STATE OFFICE USE CARE SCD.) DAVID R GLASS Title Conditions of approval, it was are attached Dapproval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

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