# BURLINGTON RESOURCES

March 18, 2002

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 27-5 Unit #120M J Section 23, T-27-N, R-5-W

30-039-25792

#### **REVISED**

#### Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 5-19-01. DHC-1860 was issued for this well.

Gas:

Mesaverde

69%

Dakota

31%

Oil:

Mesaverde

100%

Dakota

0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely

Peggy Cole

Regulatory Supervisor

Xc:

NMOCD - Santa Fe

**Bureau of Land Management** 

## **Production Allocation Documentation**

## San Juan 27-5 Unit #120M

Production Allocation
Based on Remaining Reserves
Lewis Payadd May 2001

### **REVISED**

**GAS** 

RR Dakota 436.8

31%

Allocation %

All <u>1,389.5</u>

Mesaverde 952.7 69%

#### Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.



