

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name _____ Signature _____ Title _____ Date _____

_____ e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **3653**
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Armstrong Energy Corporation Address P.O. Box ¹⁹⁷³ ~~1974~~, Roswell, new Mexico 88202 ¹⁹⁷³ ~~1974~~

Lease Government "G" Well No. 2 Unit Letter-Section-Township-Range O Sec. 24-T19S-R34E County Lea

OGRID No. 001092 Property Code 001576 API No. 30-025-28571 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Pearl Queen ✓		Lea San Andres ✓
Pool Code	49780 ✓		37585 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4868-5076'		5859-6003'
Method of Production (Flowing or Artificial Lift)	Artificial Lift - Rod Pump		Artificial Lift - Rod Pump
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35.1 Deg. API		33.8 Deg. API
Producing, Shut-In or New Zone	Producing		Shut-in, RBP @ 5170'
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: November 2005 Rates: 6.43/0/3.8	Date: Rates:	Date: July 2005 Rates: 2.60/0/3.98
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 71 % Gas 0 %	Oil % Gas %	Oil 29 % Gas 0 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: PC-1156 Surface Commingling

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engineer DATE February 22, 2006

TYPE OR PRINT NAME Bruce A. Stubbs TELEPHONE NO. (505) 624-2800

E-MAIL ADDRESS pecos@lookingglass.net

Armstrong
ENERGY CORPORATION

500 NORTH MAIN STREET, SUITE 1000
P. O. BOX 1973
ROSWELL, NEW MEXICO 88202-1973
505/625-2222
FAX 505-622-2512

February 16, 2006

Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attention: Mark E. Fesmire

Re: Government G #2
T19S, R34E, Section 24
Lea County, NM

2006 FEB 21 PM 3 12

Dear Mr. Fesmire:

Enclosed is a original of a Form C-103, Sundry Notices and Report on Wells for the well listed above. Armstrong Energy Corporation respectfully request authority to commingle production from the San Andres and Queen Formation in the Government G #2.

If you have any questions, please feel free to contact me.

Sincerely,

ARMSTRONG ENERGY CORPORATION

By: Bruce A. Stubbs/ce
Bruce A. Stubbs, Engineer

BAS/cl
Enclosure
cc: Chris Williams, OCD - Hobbs

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District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-28571
5. Indicate Type of Lease Federal
6. State Oil & Gas Lease No. Federal No.: NM-0381550-C
7. Lease Name or Unit Agreement Name Government G
8. Well Number 2
9. OGRID Number 001092
10. Pool name or Wildcat 49780 Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator. Armstrong Energy Corporation (505-625-2222)

3. Address of Operator P.O. Box 1793 Roswell, NM 88202

4. Well Location Unit Letter O : 760 feet from the South line and 2080 feet from the East line Section 24 Township 19S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3805.3' GR

Pit or Below-grade Tank Application or Closure
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER: Downhole Commingling of Production

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Armstrong Energy Corporation respectfully request authority to commingle production from the Pearl Queen zone and the Lea San Andres zone in the Government G #2. The #2 was completed in the Pearl Queen Pool (49780) in early August 2005 and currently produces 6.4 BOPD and 23 BWPD. Gas volumes on each zone are too small to measure. . The #2 previously produced from the Lea San Andres Pool (37585) at rates of 2.6 BOPD and 4 BWPD. The San Andres zone is currently under a retrievable bridge plug set at 5170'.

Production from each zone will be allocated based on previous production tests. Monthly production tests are attached for the #2 well from the San Andres prior to July 2005 and from the Queen post July 2005. Monthly production is attached for the #1 well. Production will be allocated as per the allocated percentages unless well testing indicates otherwise.

These two wells are on a common lease and are the only wells producing into the battery. Ownership of the Queen and San Andres zones are identical. (See attached certification.)

A copy of this application has been mailed to the Bureau of Land Management at the Roswell, New Mexico office. A copy of the registered-return receipt is attached.

The oil produced from the Pearl Queen Pool and the Lea San Andres Pool are similar in gravity and quality and commingling will have no effect on the value of the combined product. Run statements attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE [Signature] TITLE Engineer DATE 1-30-06

Type or print name Bruce A. Stubbs E-mail address: pecos@lookingglass.net Telephone No. 505-625-2222

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Prod_Menth

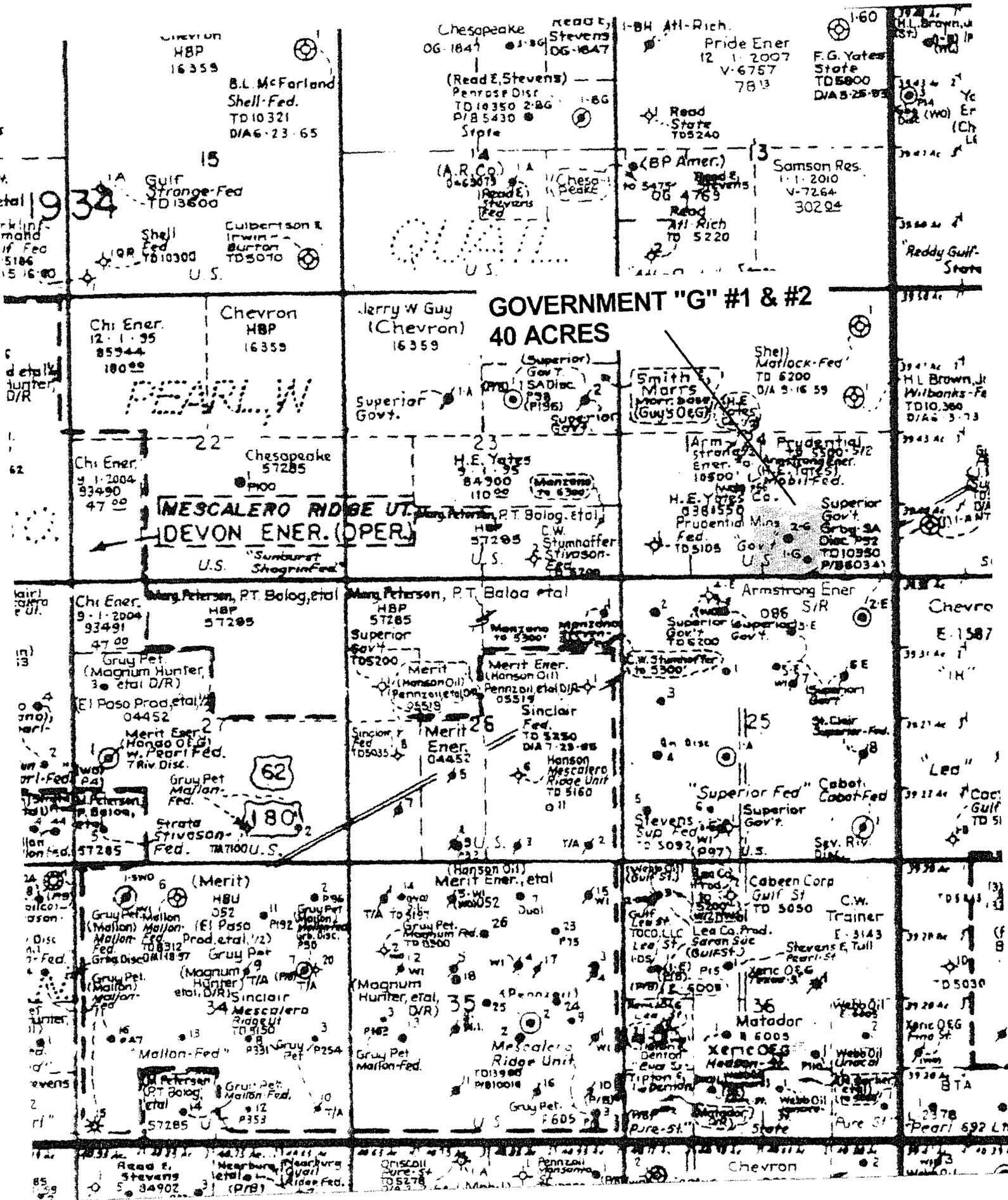
GOVERNMENT "G"

	<u>OIL</u>	<u>GAS</u>	<u>WATER</u>
2004 JAN	145		175
2004 FEB	96		164
2004 MAR	120		175
2004 APR	99		169
2004 MAY	136		175
2004 JUN	92		170
2004 JUL	134		176
2004 AUG	86		176
2004 SEP	121		170
2004 OCT	124		176
2004 NOV	89		170
2004 DEC	148		176
2005 JAN	106		176
2005 FEB	114		159
2005 MAR	120		143
2005 APR	105		139
2005 MAY	97		144
2005 JUN	117		139
2005 JUL	88		144
2005 AUG	143		144
2005 SEP	84		140
2005 OCT	71		144
2005 NOV	47		139
2005 DEC			

	<u>OIL</u>	<u>GAS</u>	<u>WATER</u>
2004 JAN			
2004 FEB			
2004 MAR			
2004 APR			
2004 MAY			
2004 JUN			
2004 JUL			
2004 AUG			
2004 SEP			
2004 OCT			
2004 NOV			
2004 DEC			
2005 JAN			
2005 FEB			
2005 MAR			
2005 APR			
2005 MAY			
2005 JUN			
2005 JUL			
2005 AUG			
2005 SEP			
2005 OCT			
2005 NOV			
2005 DEC			

	<u>OIL</u>	<u>GAS</u>	<u>WATER</u>
2004 JAN	101		122
2004 FEB	66		114
2004 MAR	82		122
2004 APR	67		118
2004 MAY	95		122
2004 JUN	64		118
2004 JUL	93		122
2004 AUG	61		122
2004 SEP	84		118
2004 OCT	86		122
2004 NOV	63		118
2004 DEC	103		122
2005 JAN	73		122
2005 FEB	80		110
2005 MAR	83		122
2005 APR	73		118
2005 MAY	68		122
2005 JUN	82		118
2005 JUL	62		122

AVG. 1/05 TO 12/05	103.33	148.92	193.00	114.00	78.00	119.50
DAILY RATE	3.44	4.96	6.43	3.80	2.60	3.98
ALLOCATION %	27.6%	39.8%	51.6%	30.5%	20.8%	31.9%



**GOVERNMENT "G" #1 & #2
40 ACRES**

**MESCALERO RIDGE UT.
DEVON ENER. (OPER)**

Chesapeake read, Stevens
OG 1847 06-1847
(Read E. Stevens)
Penrose Disc
TD 10350 2-86
P/B 5430
State

1-BH Atl-Rich.
Pride Ener
12-1-2007
V-6757
7813
F.G. Yates
State
TD 5800
D/A 3-25-03

15
IA Gulf
Strange-Fed
TD 13600

(A.R.Co.)
06-3075
Read E.
Stevens
Fed

(BP Amer.)
Read E.
Stevens
OG 4769
Read
Atl-Rich
TD 5220

Samson Res.
1-1-2010
V-7264
30294

Shell
IOR Fed
TD 10300

Culbertson &
Irwin
Burton
TD 5070

Chi Ener.
12-1-95
85344
18000

Chevron
HBP
16359

Jerry W Guy
(Chevron)
16359

Shell
Matlock-Fed
TD 6200
D/A 3-16-59

Chi Ener.
9-1-2004
93490
4700

Chesapeake
57285

H.E. Yates
84900
11000

Prudential
strange
Ener. 5500-572
10500
H.E. Yates
H.E. Yates Co.
3381550
Prudential Mins
2-6
TD 5105
Superior
Gov't
Disc 3A
Disc 32
TD 10950
P/B 6034

Marg. Peterson, P.T. Bolog, et al
HBP
57285
U.S. "Sunburst
Shagin Fed"

Superior
Gov't
Stumhoffer
57285
U.S.

Chi Ener.
9-1-2004
93491
4700

Marg. Peterson, P.T. Bolog, et al
HBP
57285

Marg. Peterson, P.T. Bolog et al
HBP
57285
Superior
Gov't
TD 5200

Merit
(Hanson Oil)
Pennzoil et al
05519

Armstrong Ener
086 S/R
Superior
Gov't
TD 6200

Gruy Pet
(Magnum Hunter,
3 et al D/R)
El Paso Prod, et al
04452

Merit Ener.
(Mango Oil)
w. Pearl Fed.
7 Riv. Disc.

Merit Ener.
(Hanson Oil)
Pennzoil et al D/R
05519

Sinclair
Fed.
TD 5250
D/A 7-23-88
Hanson
Mescalero
Ridge Unit
TD 5160
011

"Superior Fed" Cabot
Cabot Fed
Superior
Gov't
Stevens
SVP Fed
TD 5092 (p97)

M.Peterson,
P. Bolog,
et al
57285

Strata
STIVASON-
Fed.
TD 7100 U.S.

Sinclair
Fed
TD 5035

Merit Ener.
04452

St. Clair
Superior-Fed.
Superior
Gov't
Sv. Riv.
Disc.

(Merit)
HBU
052
Gruy Pet
Mallan
(Mallan)
Fed.
08312
Gruy Disc
011897
Gruy Pet
(Magnum)
Hunter
et al, D/R
Sinclair
Ridge Ut
TD 5150
"Mallan-Fed"
P331
M.Peterson
(P.T. Bolog,
et al)
57285
Gruy Pet
Mallan-Fed.
P353

(Hanson Oil)
Merit Ener., et al
05052
Gruy Pet
Magnum Fed.
TD 5200
Magnum
Hunter, et al,
D/R
Gruy Pet
Mallan-Fed.
Gruy Pet
F605

Webb Oil
(Burr St.)
Gulf
Lea St.
Toco, LLC
Lea St.
Saran Suc
(Gulf St.)
Pis
2-5008
Cabeen Corp
Gulf St
TD 5050
C.W.
Trainer
E-3143
Stevens E. Tull
Reari-54
Xenco O&G
Webb Oil
Unocal
Pure St.

Read E.
Stevens
5-34902

Merit Ener.
P/B
57285

Webb Oil
Pure St.

H.L. Brown, Jr
(37)
Yc
Er
(Ch
LE
Reddy Gulf-
State
H.L. Brown, Jr
Wilbanks-Fe
TD 10,360
D/A 3-7-73
H.L. Brown, Jr
Wilbanks-Fe
TD 10,360
D/A 3-7-73
Chevro
E-1587
"Leo"
Coac
Gulf
TD 51
"D5030"
Xenco O&G
Pano St.
BTA
P2378
Pearl 592 Ln

RECEIVED OCT 18 2005

PEGASUS PLACE
125 WEST FOURTH STREET
POST OFFICE BOX 298
ROSWELL, N.M. 88202-0298

Phil Brewer

ATTORNEY & COUNSELOR

TELEPHONE: 505-625-0298
FACSIMILE: 505-625-0299
E-MAIL: pbrewer@pegasusplace.com

September 28, 2005

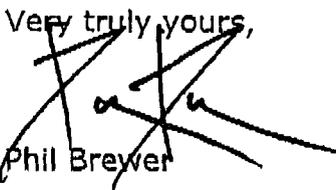
Armstrong Energy Corporation
P.O. Box 1973
Roswell, NM 88202-1973

Attention: Robert G. Armstrong, President

RE: Certification of Identical Ownership
Government "G" No. 1 and No. 2 Wells
SE/4 Section 24, Township 19 South, Range 34 East, NMPM
Lea County, New Mexico

Dear Mr. Armstrong:

At your request, I have examined such title materials as I deem to be necessary to certify that production from the San Andres and Queen formations underlying the wells identified in the caption hereof are owned by the royalty, overriding royalty, and working interest owners in identical percentages. This certification is rendered pursuant to NMOCD Rule 19.15.5.303.B(3)(iii).

Very truly yours,

Phil Brewer

PB:cp

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss.

Subscribed, sworn to, and certified before me this 28th day of September, 2005 by Phil Brewer, Attorney.


Notary Public

My commission expires:
11-17-2007



ConocoPhillips Company
 1020 Plaza Office Building
 Bartlesville, OK 74004

FACILITY
 STATEMENT
 OF RUNS

FACILITY NAME: GOVERNMENT G #1
 FACILITY/BATTERY NUMBER: 2018072 / 68766

DATE: JANUARY 2006
 PAGE: 2

OPERATOR: ARMSTRONG ENERGY CORPORAT STATE: NM COUNTY: LEA
 PRICE SCHEDULE: CONOCOPHILLIPS WTI +P+ +MWTI -CWTI

1240861000
 ARMSTRONG ENERGY CORPORATION
 P. O. BOX 1973
 ROSWELL NM
 88202

San Andreas + Queen Oil

CURRENT MONTH PRICE REFLECTS:
 MARKETING DEDUCTION OF 0.9900 PER BBL
 PRICING IS BASED ON A 40.0 GRAVITY BASIS
 PRICING METHOD: WEIGHTED AVERAGE

BARRELS	GROSS VALUE	TRANSPORTATION	TAX	NET VALUE
343.38	21,856.24	.00	1,823.47	20,032.77

DATE	TKT NO.	TRN TYP	TKT TYP	GRAV	PRICE	BARRELS	GROSS VALUE
01/11/06	CI0213	0	TK	35.10	63.650	171.88	10,940.21
TANK NO: 6876602				TRANSPORTER: SENTINEL TRANSPORTATION LLC			
01/20/06	CI0257	0	TK	34.80	63.650	171.50	10,916.03
TANK NO: 6876601				TRANSPORTER: SENTINEL TRANSPORTATION LLC			
RUN MONTH TOTAL						343.38	21,856.24
FACILITY TOTAL						343.38	21,856.24

REPORT CENTER/TYPE NAME	DATE	BARRELS	TAX	NET VALUE
000286876600001 / HLCO GOVERNMENT G #1	01/06			
	HLCO TOTAL	343.38	1,823.47	20,032.77
	FACILITY TOTAL	343.38	1,823.47	20,032.77

TICKET TYPE
 TK OR R = TANK TICKET
 MT OR T = METER TICKET
 GV = GROSS TICKET
 NV = NET VOLUME
 PJ = REJECT TICKET
 WT = WEIGHT TICKET

TRANSACTION TYPE
 O = ORIGINAL
 R = REVERSING
 C = CORRECTING

PAYMENTS ARE BEING MAILED UNDER SEPARATE COVER. RETAIN THIS STATEMENT FOR TAX PURPOSES.
 FOR INQUIRIES, IF YOUR LAST NAME OR COMPANY BEGINS WITH:
 A-F, CALL (918)661-0904
 G-O, CALL (918)661-0905
 P-Z, CALL (918)661-0906



ConocoPhillips Company
 1020 Plaza Office Building
 Bartlesville, OK 74004

FACILITY
 STATEMENT
 OF RUNS

FACILITY NAME: GOVERNMENT E #7
 FACILITY/BATTERY NUMBER: 2018071 / 68765

DATE: JANUARY 2006
 PAGE: 1

OPERATOR: ARMSTRONG ENERGY CORPORAT STATE: NM COUNTY: LEA
 PRICE SCHEDULE: CONOCOPHILLIPS WTI +P+ +MWTI -CWTI

RECEIVED FEB 13 2006

1240861000
 ARMSTRONG ENERGY CORPORATION
 P. O. BOX 1973
 ROSWELL NM
 88202

CURRENT MONTH PRICE REFLECTS:
 MARKETING DEDUCTION OF 0.9900 PER BBL
 PRICING IS BASED ON A 40.0 GRAVITY BASIS
 PRICING METHOD: WEIGHTED AVERAGE

Queen Oil

BARRELS	GROSS VALUE	TRANSPORTATION	TAX	NET VALUE
351.37	22,364.81	.00	1,865.89	20,498.92

DATE	TKT NO.	TRN TYP	TKT TYP	GRAV	PRICE	BARRELS	GROSS VALUE
01/11/06	CL0131	0	TK	36.40	63.650	173.99	11,074.52
TANK NO: 6876502						TRANSPORTER: SENTINEL TRANSPORTATION LLC	
01/20/06	CI0256	0	TK	37.30	65.650	177.38	11,290.29
TANK NO: 6876501						TRANSPORTER: SENTINEL TRANSPORTATION LLC	
RUN MONTH TOTAL						351.37	22,364.81
FACILITY TOTAL						351.37	22,364.81

REPORT CENTER/TYPE NAME	DATE	BARRELS	TAX	NET VALUE
000286876500001 / HLCO GOVERNMENT E #7	01/06	351.37	1,865.89	20,498.92
HLCO TOTAL		351.37	1,865.89	20,498.92
FACILITY TOTAL		351.37	1,865.89	20,498.92

SCA	SCA
MAC	IN
BS	B
CS	CL
COPY BY BS	
FILE	

TICKET TYPE
 TK OR R = TANK TICKET
 WT OR T = METER TICKET
 GV = GROSS TICKET
 NV = NET VOLUME
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 WT = WEIGHT TICKET

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 C = CORRECTING

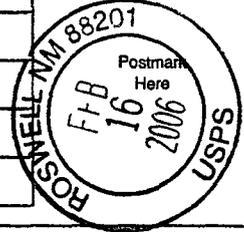
PAYMENTS ARE BEING MAILED UNDER SEPARATE COVER. RETAIN THIS STATEMENT FOR TAX PURPOSES.
 FOR INQUIRIES: IF YOUR LAST NAME OR COMPANY BEGINS WITH:
 A-F, CALL (918)661-0904
 G-O, CALL (918)661-0905
 P-Z, CALL (918)661-0906

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.35
Certified Fee	2.40
Return Receipt Fee (Endorsement Required)	1.85
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.60



Sent To
Bureau of Land Management
Street, Apt. No.,
or PO Box No. Second Street
City, State, ZIP+4
Roswell, NM 88201

PS Form 3800, June 2002

See Reverse for Instructions

7003 3110 0000 4015 6314
HTER ST04 0000 DTTE E001