

CALCULATIONS FOR TAYLOR COM #2A MV-DK

Commingled
Blanco Mesaverde
Basin Dakota

The Dakota well has been producing since 1985.

The Dakota has a cumulative of 566 MMCF and 10,531 BO.

The Dakota capacity before the Mesaverde was opened was about 120 MCF/D and 1.25 BOPD.

Completion date of workover to open MV and commingle with DK: 6/10/98.

First delivery of commingled DK-MV on 8/7/98.

Total DK and MV rate after about 2 months on line: 350 MCF/D and 6 BOPD.

GAS ALLOCATION

Dakota = $120/350 = 34\%$

Mesaverde = $(350-120)/350 = 66\%$

OIL ALLOCATION

Dakota = $1.25/6 = 21\%$

Mesaverde = $(6-1.25)/6 = 79\%$

BURLINGTON RESOURCES

May 25, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Taylor Com #2A
800'FNL, 1100'FEL, Section 17, T-30-N, R-11-W
30-045-26224

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1896 was issued for this well.

Gas:	Mesa Verde	66%
	Dakota	34%
Oil:	Mesa Verde	79%
	Dakota	21%

These allocations are based on historic production from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington