

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107-A New 3-12-96

APPROVAL PROCESS :

Administrative Hearing

EXISTING WELLBORE

YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil and Gas

PO Box 4289, Farmington, NM 87499

Operator Hunsaker

#2R

Address B-26-31N-09W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. _14538_ Property Code ___7147__

API NO. _30-045-22997

Federal , State _____, Fee _____

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Mesa Verde - 72319		Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	5066'-5597'		7598'-7850'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated or Measured Original	(Current) a. 359 psi (see attachment)		a. 461 psi (see attachment)
	(Original) b. 619 psi (see attachment)		b. 2426 psi (see attachment)
6. Oil Gravity (°API) or Gas BTU Content	BTU 1143		BTU 976
7. Producing or Shut-In?	Producing		Shut-In
Production Marginal? (yes or no)	No		Yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: N/A Rates:		Date: 1995 Rates: 33 mcf/d
	Date: 3/98 Rates: 587 mcf/d 1.3 bopd		Date: 3/98 Rates: 0 mcf/d 0.0 bopd
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Will be supplied upon completion.		Will be supplied upon completion.

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Have all offset operators been given written notice of the proposed downhole commingling? Yes No

11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? Yes No

13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No

15. NMOST Reference Cases for Rule 203(D) Exceptions: ORDER NC(8).

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Ellen Lutey TITLE Production Engineer DATE 3/19/98

TYPE OR PRINT NAME Mary Ellen Lutey TELEPHONE NO. (505) 326-9700

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

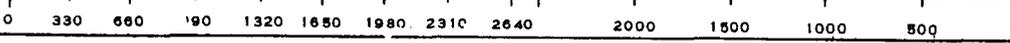
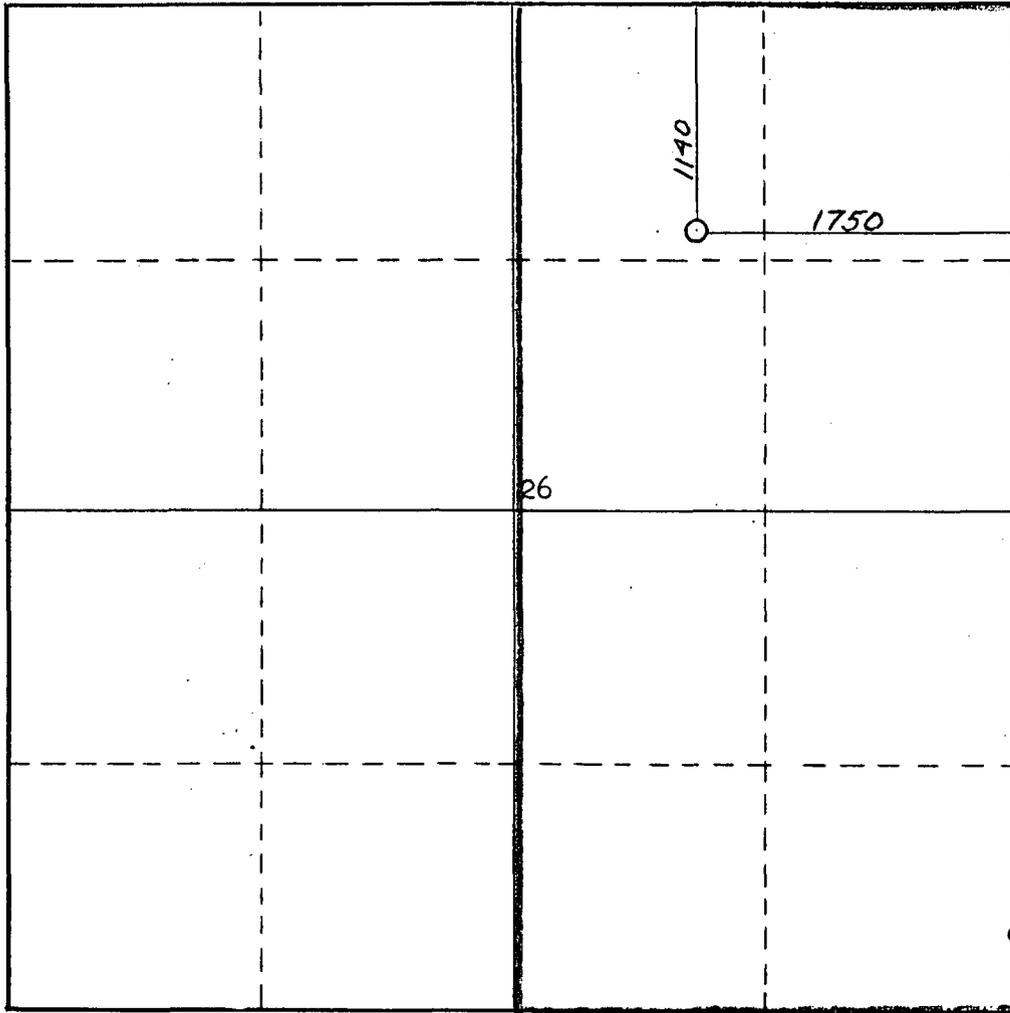
Operator SUPRON ENERGY CORPORATION		Lease HUNSAKER		Well No. 2-R
Unit Letter B	Section 26	Township 31 North	Range 9 West	County SAN JUAN
Actual Footage Location of Well: 1140 feet from the North line and 1750 feet from the East line				
Ground Level Elev. 6411	Producing Formation MESAVERDE	Pool BLANCO		Dedicated Acreage: E 1/2 313,16 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto

Position

Area Superintendent

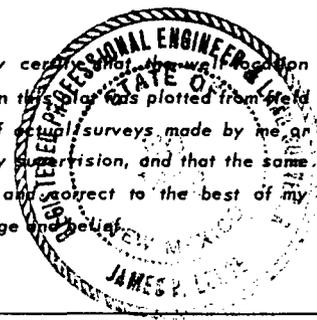
Company

SUPRON ENERGY CORPORATION

Date

December 11, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me, or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

6 April 1978

Registered Professional Engineer and Land Surveyor

James P. Lane

Certificate No.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator SUPRON ENERGY CORPORATION		Lease HUNSAKER		Well No. 3
Unit Letter B	Section 26	Township 31 NORTH	Range 9 WEST	County SAN JUAN
Actual Footage Location of Well: 1140 feet from the NORTH line and 1750 feet from the EAST line				
Ground Level Elev. 6411	Producing Formation DAKOTA	Pool BASIN		Dedicated Acreage: 1/2 313.16 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By

Rudy D. Motto

Name

Rudy D. Motto

Position

Area Superintendent

Company

SUPRON ENERGY CORPORATION

Date

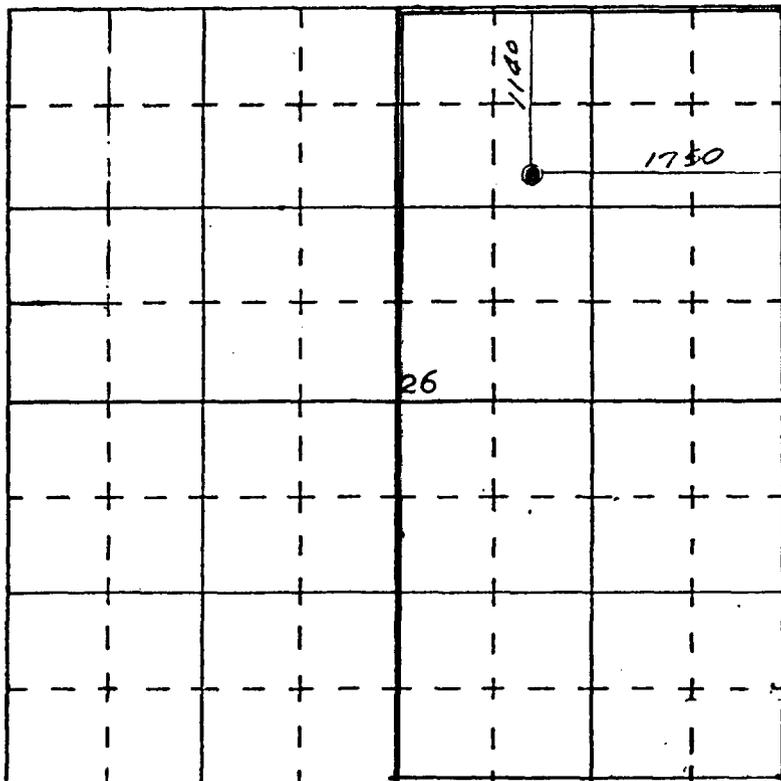
April 14, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

6 April 1978

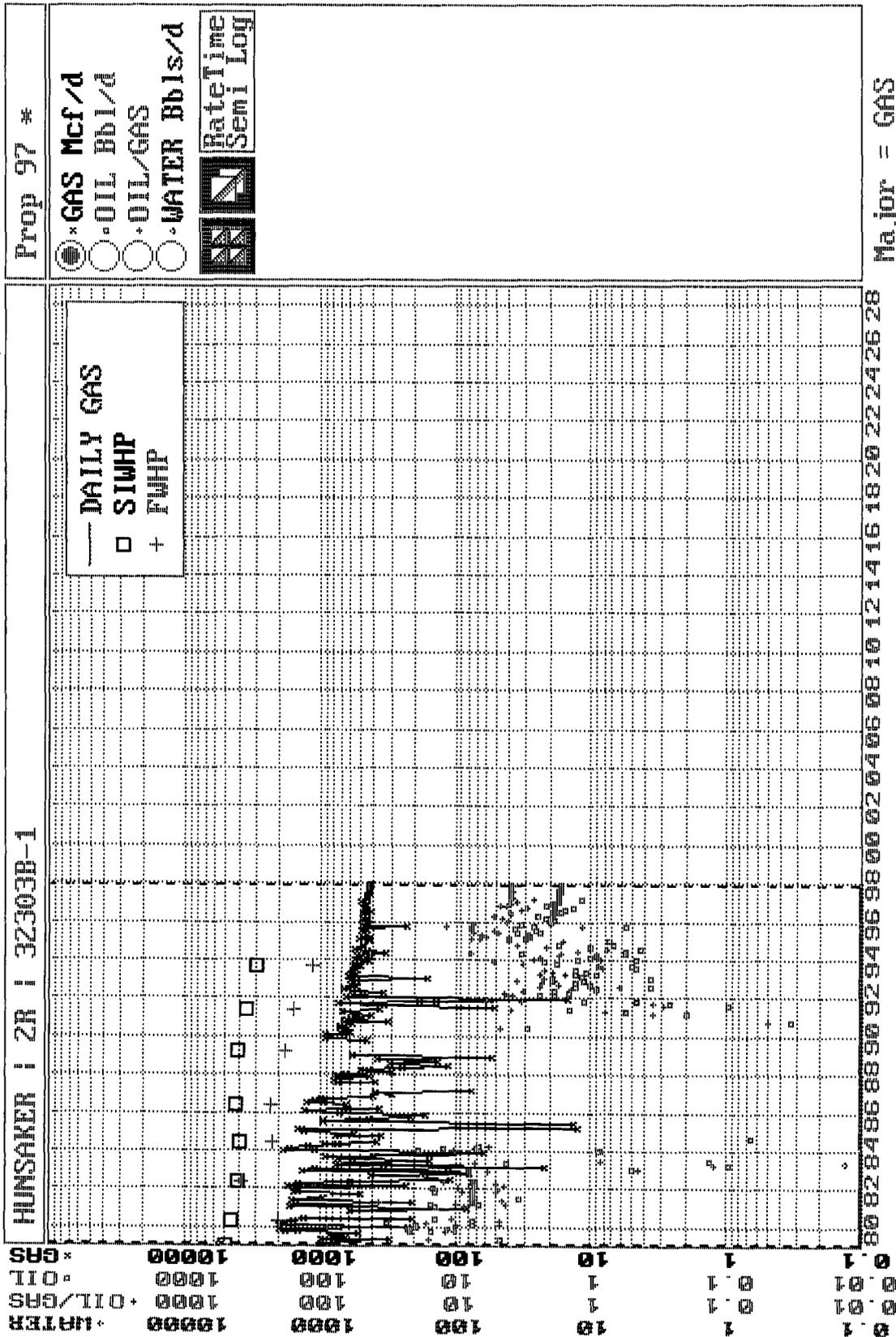
Date Surveyed

James P. Leese
Registered Professional Engineer
and/or Land Surveyor **James P. Leese**

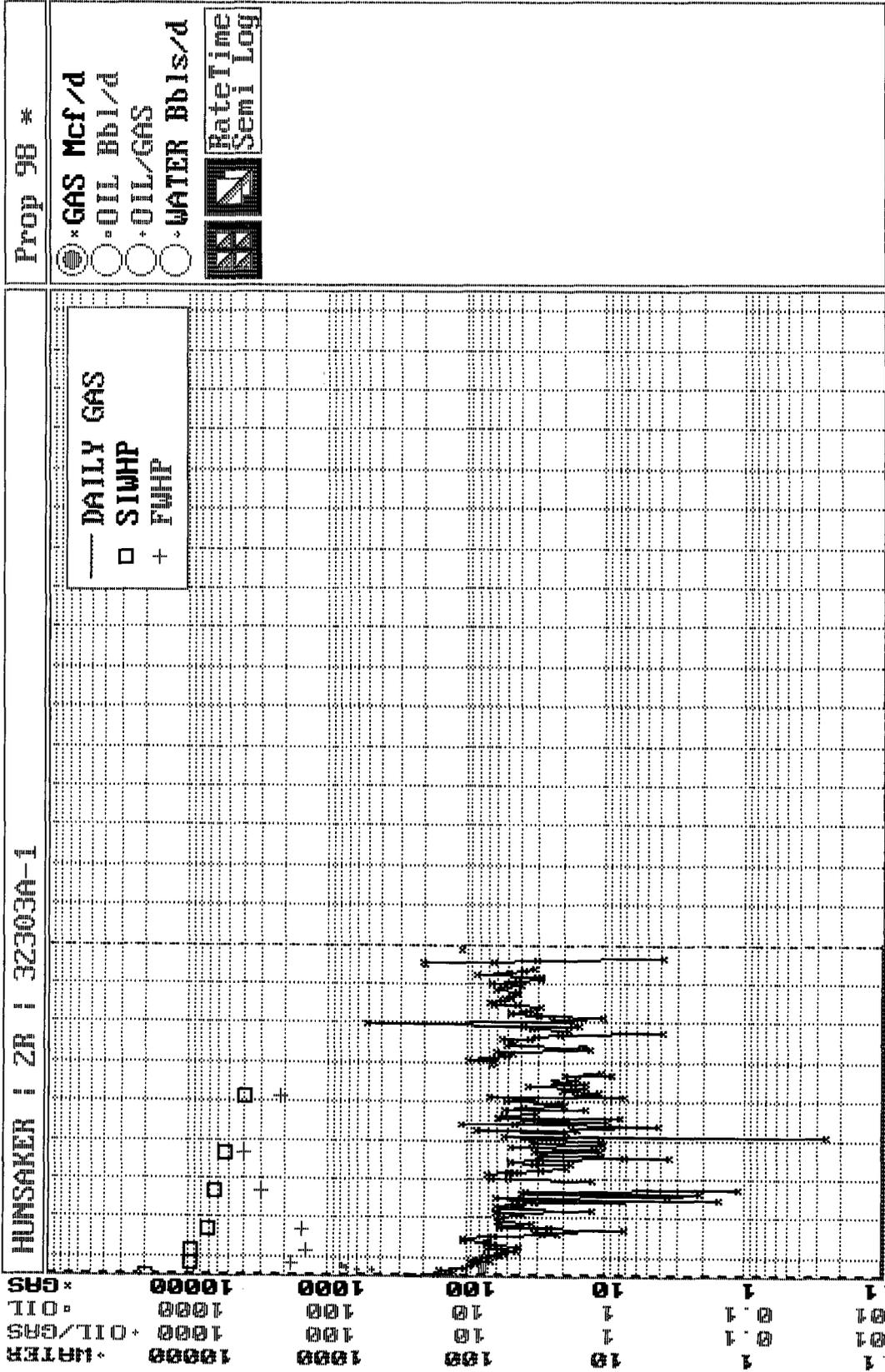


SCALE—4 INCHES EQUALS 1 MILE

MV



DK



Major = GAS

FARMINGTON

1998 MONTHLY PRODUCTION FOR 32303B

PHS030M1

HUNSAKER 2R

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

MO	T	S	DAYS =====		OIL =====			GAS =====				WATER	PROD	C
			ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS			
1	2	F	31	02	39		01	18200	31	1143	15.025			
2					-31			÷ 81						
3					<u>1.3</u>			<u>587</u>						
4														
5														
6														
7														
8														
9														
10														
11														
12														

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 03/04/98

FUNCTION SELECTED NOT VALID

FARMINGTON

1998 MONTHLY PRODUCTION FOR 32303A

PHS030M1

HUNSAKER 2R

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE *Shut-in*

MO	T	S	DAYS =====		OIL =====		=====		GAS =====		BTU	PRESS	WATER	PROD	C
			ON	PC	PROD	GRV	PC	PROD	ON						
1	2	S									15.025				
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															

PF6 - RETURNS TO ANNUAL DISPLAY

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PRS 03/04/98

mv

Page No.: 18
Print Time: Wed May 28 09:00:26 1997
Property ID: 10438
Property Name: HUNSAKER | 2R | : : 9939 CF: 93 SIP:
Table Name: K:\ARIES\RR98PDP\TEST.DBF

<u>--DATE--</u>	<u>---CUM GAS--</u>	<u>M SIWHP</u>	<u>C SIWHP</u>
	Mcf	Psi	
01/01/79	0	515.0	
04/08/80	562853	452.0	
05/02/82	1183628	412.0	
05/23/84	1641601	399.0	
06/11/86	2025386	429.0	
03/16/89	2401397	402.0	
05/23/91	2781907	361.0	
09/20/93	3041626	301.0	

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	<u>0.68</u>
COND. OR MISC. (C/M)	<u>C</u>
%N2	<u>0.24</u>
%CO2	<u>1.39</u>
%H2S	<u>0</u>
DIAMETER (IN)	<u>1.8</u>
DEPTH (FT)	<u>7500</u>
SURFACE TEMPERATURE (DEG F)	<u>60</u>
BOTTOMHOLE TEMPERATURE (DEG F)	<u>155</u>
FLOWRATE (MCFPD)	<u>0</u>
SURFACE PRESSURE (PSIA)	<u>515</u>
BOTTOMHOLE PRESSURE (PSIA)	<u>619.0</u>

HUNSAKER #2R MESA VERDE - (ORIGINAL)

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	<u>0.68</u>
COND. OR MISC. (C/M)	<u>C</u>
%N2	<u>0.24</u>
%CO2	<u>1.39</u>
%H2S	<u>0</u>
DIAMETER (IN)	<u>1.8</u>
DEPTH (FT)	<u>7500</u>
SURFACE TEMPERATURE (DEG F)	<u>60</u>
BOTTOMHOLE TEMPERATURE (DEG F)	<u>155</u>
FLOWRATE (MCFPD)	<u>0</u>
SURFACE PRESSURE (PSIA)	<u>301</u>
BOTTOMHOLE PRESSURE (PSIA)	<u>359.4</u>

HUNSAKER #2R MESA VERDE - (CURRENT)

Dk

Page No.: 9

Print Time: Thu Jun 26 07:31:19 1997

Property ID: 10439

Property Name: HUNSAKER | 2R | 32303A-1

Table Name: K:\ARIES\RR98PDP\TEST.DBF

<u>--DATE--</u>	<u>--CUM OIL-</u>	<u>---CUM GAS--</u>	<u>M SIWHP</u>
	Bbl	Mcf	Psi
01/01/79		0	2052.0
09/09/79		35932	945.0
04/08/80		50325	955.0
06/09/81		74628	723.0
04/25/83		101738	655.0
04/03/85		121468	542.0
03/23/88		153344	401.0

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.71
COND. OR MISC. (C/M)	C
%N2	0.32
%CO2	0.78
%H2S	0
DIAMETER (IN)	1.8
DEPTH (FT)	5664
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	185
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	2052
BOTTOMHOLE PRESSURE (PSIA)	2426.0

HUNSAKER #2R DAKOTA - (ORIGINAL)

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.71
COND. OR MISC. (C/M)	C
%N2	0.32
%CO2	0.78
%H2S	0
DIAMETER (IN)	1.8
DEPTH (FT)	5664
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	185
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	401
BOTTOMHOLE PRESSURE (PSIA)	460.6

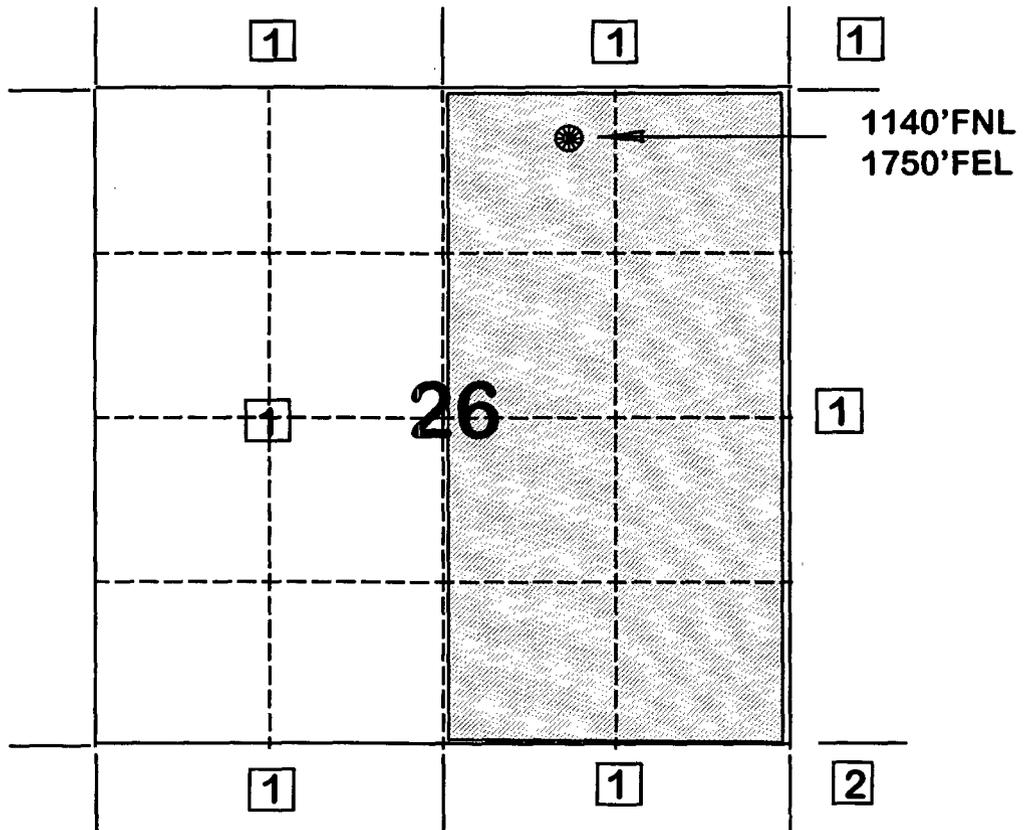
HUNSAKER #2R DAKOTA - (CURRENT)

BURLINGTON RESOURCES OIL AND GAS COMPANY

**Hunsaker #2R
OFFSET OPERATOR \ OWNER PLAT**

Mesaverde / Dakota Formations Commingle Well

Township 31 North, Range 9 West



- 1) Burlington Resources
- 2) Conoco Inc.
10 Desta Drive Ste. 100W
Midland, TX 79705-4500

<p>0263 SAN JUAN 32-9 UN 08-A SAN JUAN 32-9 UN 05R SAN JUAN 32-9 UN</p>	<p>08-A SEYMOUR 05 SEYMOUR #719</p>	<p>08-A SEYMOUR ONORHAUS 717 047 INDIANAS</p>	<p>+</p>
<p>02 RIDDLE B-1 03-D RIDDLE 01 RIDDLE B</p> <p>22</p>	<p>03 RIDDLE B 04 RIDDLE D 05-A SEYMOUR 08 SEYMOUR</p> <p>23</p> <p>010 SEYMOUR 05 SEYMOUR</p> <p>Hunsaker #2R</p>	<p>0720 SEYMOUR 04 SEYMOUR 07 SEYMOUR 02-A SEYMOUR 02B SEYMOUR</p> <p>24</p> <p>0 SEYMOUR #722 02 SEYMOUR 03-A SEYMOUR</p>	<p>0 SEYMOUR #721</p>
<p>02-A SCHWERTFEGER 01 E SCHWERTFEGER</p> <p>27</p> <p>01 SCHWERTFEGER COM 01 SCHWERTFEGER 03 SCHWERTFEGER</p>	<p>01 AR HUNSAKER 02 HUNSAKER 01 AR HUNSAKER</p> <p>26</p> <p>026 HUNSAKER 01 HUNSAKER</p>	<p>01 A TRIGG 01 TRIGG FEDERAL GAS</p> <p>25</p> <p>01 TRIGG 01 TRIGG #724</p>	<p>0 SEYMOUR #723</p>
<p>01 PRITCHARD SWD 06 PRITCHARD 05 PRITCHARD 01 PRICHARD C 02-A PRITCHARD</p> <p>34</p> <p>05 PRITCHARD 06 PRITCHARD 03-A PRITCHARD</p>	<p>05 JOHNSTON 05 JOHNSTON-FEDERAL 08A JOHNSTON-FEDERAL 015R JOHNSTON FEDERAL</p> <p>35</p> <p>06 JOHNSTON 06R JOHNSTON FEDERAL</p>	<p>05 STATE 08B STATE COM-1</p> <p>36</p> <p>06 STATE 09A BLANCO</p>	<p>+</p>

Hunsaker #2R
B, Sec 26 T31N, R09W
MV / DK